

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33071
Name: BTA Oil Producers
Address: 104 S. Pecos
City/State/Zip: Midland, TX 79701
Purchaser: _____
Operator Contact Person: Pam Inskip
Phone: (432) 682-3753

API No. 15 - 005-20115 - 0000
County: Atchison
E2 W2 SWSE Sec. 5 Twp. 7 S. R. 21 East West
685 feet from S / N (circle one) Line of Section
2154 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Contractor: Name: Thornton Drilling Company
License: 6974
Wellsite Geologist: Jim Kamis
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW Other (Core, WSW, Expl., Cathodic, etc)

Lease Name: 20104 JV-P Walnut 5 Well #: 1
Field Name: Walnut CBM
Producing Formation: Cherokee
Elevation: Ground: 1017' Kelly Bushing: 1026'
Total Depth: 1585' Plug Back Total Depth: 1535'
Amount of Surface Pipe Set and Cemented at 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set --- Feet
If Alternate II completion, cement circulated from ---
feet depth to --- w/ --- sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: ---
Well Name: ---
Original Comp. Date: --- Original Total Depth: ---
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
02/20/03 02/23/03 05/05/03
Spud Date or 02/23/03 Date Reached TD 05/05/03 Completion Date or
Recompletion Date 02/20/03 Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
12-11-03
Chloride content 1200 ppm Fluid volume 100 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: ---
Lease Name: --- License No.: ---
Quarter --- Sec. --- Twp. --- S. R. --- East West
County: --- Docket No.: ---

**RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS
JUL 09 2004**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

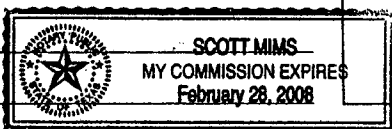
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Pam Inskip
Title: Reg. Administrator Date: 07/06/04
Subscribed and sworn to before me this 6th day of July

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X39 2004
Notary Public: Scott Mims
Date Commission Expires: _____



Operator Name: BTA Oil Producers Lease Name: 20104 JV-P Walnut 5 Well #: 1
 Sec. 53 Twp. 7 S. R. 21 East West County: Atchison

JAN 10 10 10

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | |
|--|---|--|
| Drill Stem Tests Taken (Attach Additional Sheets) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Log Formation (Top), Depth and Datum Sample Name Top Datum |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Cores Taken | Yes No | See Attached Sheet |
| Electric Log Run (Submit Copy) | Yes No | |
| List All E. Logs Run: | | |

| CASING RECORD | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| | | | | New | Used | | |
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 24# | 224 | Class A | 106 | 2%gel,2%CaCl2 |
| Production | 7-7/8" | 5-1/2" | 15.5# | 1580 | OWC | 130 | 1/4#/sx celloflake |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | --- | --- | --- | --- |
| <input type="checkbox"/> Plug Back TD | --- | --- | --- | --- |
| <input type="checkbox"/> Plug Off Zone | --- | --- | --- | --- |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type: Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | |
|----------------|--|---|------------|
| | | | Depth |
| 4 | 1427-29'; 1410-12'; 1351-55'; 1268-70' | A w/2000 gal 15% HCl | 1427-1347' |
| | 1333-35'; 1345-47' | | |
| | | | |
| | | | |

| | | | | |
|---------------|----------------|-----------------|------------------|---|
| TUBING RECORD | Size 2-7/8" | Set At 1468' | Packer At --- | Liner Run Yes <input checked="" type="checkbox"/> No |
|---------------|----------------|-----------------|------------------|---|

| | |
|---|--|
| Date of First, Resumed Production, SWD or Enhr. 03/18/2003 | Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|---|--|

| | | | | | |
|-----------------------------------|----------------|--------------|--------------------|--------------------|----------------|
| Estimated Production Per 24 Hours | Oil Bbls. 0 | Gas Mcf 0 | Water Bbls. 165 | Gas-Oil Ratio 0 | Gravity --- |
|-----------------------------------|----------------|--------------|--------------------|--------------------|----------------|

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify)

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

TICKET NUMBER 20956

LOCATION Ottawa

FOREMAN Alan Mader

TREATMENT REPORT

20104 JV.P Walnut 5-1

| | | | | | | | | |
|---|-----------------|-----------------------|---------|-----------------------------------|-----|-----|--------|-----------|
| DATE | CUSTOMER ACCT # | WELL NAME | QTR/QTR | SECTION | TWP | RGE | COUNTY | FORMATION |
| 2-22-03 | 1674 | | | 5 | 7 | 21 | B+ | |
| CHARGE TO <u>BTA O.I. Producers</u> | | | | OWNER | | | | |
| MAILING ADDRESS <u>104 South Pecas</u> | | | | OPERATOR <u>Bobby Johnson</u> | | | | |
| CITY <u>Midland Tx</u> | | | | CONTRACTOR <u>Thorton</u> | | | | |
| STATE | | ZIP CODE <u>79701</u> | | DISTANCE TO LOCATION <u>90 m.</u> | | | | |
| TIME ARRIVED ON LOCATION <u>1:30 P.M.</u> | | | | TIME LEFT LOCATION | | | | |

| | |
|--|--|
| WELL DATA | |
| HOLE SIZE <u>7 7/8</u> | |
| TOTAL DEPTH <u>1585'</u> | |
| CASING SIZE <u>5 1/2</u> | |
| CASING DEPTH <u>1580</u> | |
| CASING WEIGHT | |
| CASING CONDITION <u>35' shoe joint</u> | |
| TUBING SIZE | |
| TUBING DEPTH | |
| TUBING WEIGHT | |
| TUBING CONDITION | |
| PACKER DEPTH | |
| PERFORATIONS | |
| SHOTS/FT | |
| OPEN HOLE | |
| TREATMENT VIA | |

| | | |
|---|---|---|
| RECEIVED KANSAS CORPORATION COMMISSION | TYPE OF TREATMENT | |
| | <input type="checkbox"/> SURFACE PIPE | <input type="checkbox"/> ACID BREAKDOWN |
| | <input checked="" type="checkbox"/> PRODUCTION CASING | <input type="checkbox"/> ACID STIMULATION |
| | <input type="checkbox"/> SQUEEZE CEMENT | <input type="checkbox"/> ACID SPOTTING |
| | <input type="checkbox"/> PLUG & ABANDON | <input type="checkbox"/> FRAC |
| | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> FRAC + NITROGEN |
| <input type="checkbox"/> MISC PUMP | <input type="checkbox"/> FOAM FRAC | |
| <input type="checkbox"/> OTHER | <input type="checkbox"/> NITROGEN | |

| | | |
|----------------------|-------------|------------|
| PRESSURE LIMITATIONS | | |
| | THEORETICAL | INSTRUCTED |
| SURFACE PIPE | | |
| ANNULUS LONG STRING | | |
| TUBING | | |

INSTRUCTION PRIOR TO JOB
386 A Mader
368 B Zabel 206 A McDonald
cement bottom 830' of casing with DWC (Portland A, 6% gypsum, 2% CaCl, 2% gel 1/4" flo seal)

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Established circulation. Pumped 10 bbl water pad followed by 130 sx DWC at 14.7 PPG and yield of 1.44. Flushed pump clean. Pumped 5 1/2 rubber plug to float collar at 1545'. Checked depth with wireline. Well held 900 PSI. Set float. Clean up equipment. Cement volume is figured on gauge hole plus 30%.

| | |
|--------------------------|----------------|
| PRESSURE SUMMARY | |
| BREAKDOWN or CIRCULATING | <u>200</u> psi |
| FINAL DISPLACEMENT | <u>400</u> psi |
| ANNULUS | psi |
| MAXIMUM | psi |
| MINIMUM | psi |
| AVERAGE | psi |
| ISIP | <u>900</u> psi |
| 5 MIN SIP | psi |
| 15 MIN SIP | psi |

| | |
|----------------|--|
| TREATMENT RATE | |
| BREAKDOWN BPM | |
| INITIAL BPM | |
| FINAL BPM | |
| MINIMUM BPM | |
| MAXIMUM BPM | |
| AVERAGE BPM | |

AUTHORIZATION TO PROCEED
Bobby Johnson

TITLE _____ DATE _____

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **26904**
 LOCATION OTTAWA
 FOREMAN OTTO LEWIS

TREATMENT REPORT

20104-7U-P wabout 5 #1

| | | | | | | | | |
|--|-----------------|-----------|---------|-------------------------------------|-----|-----|-------------|-----------|
| DATE | CUSTOMER ACCT # | WELL NAME | QTR/QTR | SECTION | TWP | RGE | COUNTY | FORMATION |
| 2-20-03 | 1675 | | | 5 | 7S | 21 | ATCHAFALAYA | |
| CHARGE TO <u>BTA Oil Producers</u> | | | | OWNER | | | | |
| MAILING ADDRESS <u>104 South Pecos</u> | | | | OPERATOR <u>Bobby Johnson</u> | | | | |
| CITY <u>Midland TX</u> | | | | CONTRACTOR <u>Thornton Drilling</u> | | | | |
| STATE <u>Tx</u> ZIP CODE <u>79701</u> | | | | DISTANCE TO LOCATION | | | | |
| TIME ARRIVED ON LOCATION | | | | TIME LEFT LOCATION | | | | |

| WELL DATA | |
|------------------|---------------|
| HOLE SIZE | <u>12 1/4</u> |
| TOTAL DEPTH | <u>737'</u> |
| CASING SIZE | <u>8 3/8</u> |
| CASING DEPTH | <u>733'</u> |
| CASING WEIGHT | |
| CASING CONDITION | |
| TUBING SIZE | |
| TUBING DEPTH | |
| TUBING WEIGHT | |
| TUBING CONDITION | |
| PACKER DEPTH | |
| PERFORATIONS | |
| SHOTS/FT | |
| OPEN HOLE | |
| TREATMENT VIA | |

RECEIVED
 KANSAS CORPORATION COMM. DIVISION
 JUN 09 2004
 CONSERVATION DIVISION
 WICHITA, KS

| TYPE OF TREATMENT | |
|--|---|
| <input checked="" type="checkbox"/> SURFACE PIPE | <input type="checkbox"/> ACID BREAKDOWN |
| <input type="checkbox"/> PRODUCTION CASING | <input type="checkbox"/> ACID STIMULATION |
| <input type="checkbox"/> SQUEEZE CEMENT | <input type="checkbox"/> ACID SPOTTING |
| <input type="checkbox"/> PLUG & ABANDON | <input type="checkbox"/> FRAC |
| <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> FRAC + NITROGEN |
| <input type="checkbox"/> MISC PUMP | <input type="checkbox"/> FOAM FRAC |
| <input type="checkbox"/> OTHER | <input type="checkbox"/> NITROGEN |

| PRESSURE LIMITATIONS | | |
|----------------------|-------------|------------|
| | THEORETICAL | INSTRUCTED |
| SURFACE PIPE | | |
| ANNULUS LONG STRING | | |
| TUBING | | |

INSTRUCTION PRIOR TO JOB Surface Job

372 P.U. OTTO, 164 P.T. BILL, 144 P.T. PAT
 JOB SUMMARY

DESCRIPTION OF JOB EVENTS Establish circulation wash on well for about 15 min
Run 6 bbl dye marker mix + pumped 106 SK cement, stopped, dropped
8 3/8 wooden plug pumped 13 bbl clean water circulated cement
to surface 6 SK cement to pit.

| PRESSURE SUMMARY | |
|--------------------------|-----|
| BREAKDOWN or CIRCULATING | psi |
| FINAL DISPLACEMENT | psi |
| ANNULUS | psi |
| MAXIMUM | psi |
| MINIMUM | psi |
| AVERAGE | psi |
| ISIP | psi |
| 5 MIN SIP | psi |
| 15 MIN SIP | psi |

| TREATMENT RATE | |
|----------------|--|
| BREAKDOWN BPM | |
| INITIAL BPM | |
| FINAL BPM | |
| MINIMUM BPM | |
| MAXIMUM BPM | |
| AVERAGE BPM | |

AUTHORIZATION TO PROCEED Bobby Johnson TITLE _____ DATE _____
 ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.