

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33071
Name: BTA Oil Producers
Address: 104 S. Pecos
City/State/Zip: Midland, TX 79701
Purchaser: _____
Operator Contact Person: Pam Inskeep
Phone: (432) 682-3753

API No. 15 - 005-20111-00-00
County: Atchison
S2 W2 SWNE Sec. 4 Twp. 7 S. R. 21 East West
1948 feet from S / (N) (circle one) Line of Section
2160 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW

Contractor: Name: Thornton Drilling Company
License: _____
Wellsite Geologist: Jim Kamis
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic)

Lease Name: 20104 JV-P Walnut 4 Well #: 1
Field Name: Walnut CBM
Producing Formation: Cherokee
Elevation: Ground: 973' Kelly Bushing: 982'
Total Depth: 1525' Plug Back Total Depth: 1485'
Amount of Surface Pipe Set and Cemented at 224' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
03/10/03 03/13/03 07/19/03
Spud Date or Date Reached TD Completion Date or Recompletion Date

**RECEIVED
JUL 09 2004
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KS**

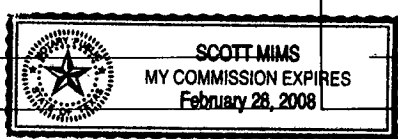
Drilling Fluid Management Plan WLM 12-11-07
(Data must be collected from the Reserve Pit)
Chloride content 1200 ppm Fluid volume 100 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Pam Inskeep
Title: Reg. Administrator Date: 07/06/04
Subscribed and sworn to before me this 6th day of July

~~XX~~ 2004
Notary Public: Scott Mims
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: BTA Oil Producers Lease Name: 20104 JV-P Walnut 4 Well #: 1
 Sec. 1 Twp. 7 S. R. 21 East West County: Atchison

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	Yes No	See Attached Sheet	
Electric Log Run <i>(Submit Copy)</i>	Yes No		
List All E. Logs Run:			

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	32#	224'	Class A	98	2%gel,2%CaCl2
Production	7-7/8"	5-1/2"	17#	1516'	OWC	144	1/4#/sx celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
				Depth	
4	1208-09'; 1287-92'; 1343-44'; 1358-60'		A w/1800 gal 15% HCl		1208-1360'

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2-7/8"	1397'	---			
Date of First, Resumed Production, SWD or Enh.			Producing Method				
06/19/2003			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	0	108	0	---		

Disposition of Gas: Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perforated Dually Comp. Commingled

Production Interval: Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

TICKET NUMBER 20959

LOCATION Ottawa

FOREMAN Alan Mader

TREATMENT REPORT

20104 JV-P Walnut 4-1

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
3-12-03	1674			4	7	21	AA	
CHARGE TO <u>BTA Oil Producers</u>				OWNER				
MAILING ADDRESS <u>104 South Pecos</u>				OPERATOR <u>Bobby Johnson</u>				
CITY <u>Midland</u>				CONTRACTOR <u>Thornton</u>				
STATE <u>TX</u>		ZIP CODE <u>79701</u>			DISTANCE TO LOCATION <u>90</u>			
TIME ARRIVED ON LOCATION <u>9:00 P.M.</u>				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	<u>7 7/8</u>
TOTAL DEPTH	<u>1525'</u>
CASING SIZE	<u>5 1/2</u>
CASING DEPTH	<u>1519'</u>
CASING WEIGHT	<u>17 #</u>
CASING CONDITION	<u>float at 1488'</u>
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	<u>CONSERVATION DIVISION</u>
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB
386 A Mader Established circulation. Cement casing with OWC (Portland A" 5%)
368 B Zabel 206 M Kite gypsum, 2% CaCl, 2% gel with 1/4 # flo-seal. 1.44 yield @ 14.7 PPG

DESCRIPTION OF JOB EVENTS
 Establish circulation. Pump 10 bbl water ahead to flush hole. Mix + pump 1445 x OWC. Flush pump clean. Drop 5 1/2 rubber plug. Pump plug to float with 34.5 bbl water. Check depth with wire line. well held 800 PSI. Set float. Rd @ equipment.
 Cement volume was 912' of gase hole plus 30%

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED Bobby Johnson TITLE _____ DATE _____

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

TICKET NUMBER 14574
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT

20104 JV-P Walnut 4.1

DATE 3-10-03	CUSTOMER ACCT # 1674	WELL NAME	QTR/QTR	SECTION 4	TWP 7	RGE 2	COUNTY At	FORMATION
CHARGE TO BTA Oil Producers				OWNER				
MAILING ADDRESS 104 South Pecos				OPERATOR Gobby Johnson				
CITY Midland				CONTRACTOR				
STATE TX		ZIP CODE 79701		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION 1:30 PM				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE 12 1/4	TOTAL DEPTH 227
CASING SIZE 8 1/2	CASING DEPTH 212
CASING WEIGHT 32 PPF	CASING CONDITION RECEIVED
TUBING SIZE	TUBING DEPTH JUL 09 2004
TUBING WEIGHT	TUBING CONDITION
TUBING CONDITION	PACKER DEPTH WICHITA KS
PERFORATIONS	SHOTS/FT
OPEN HOLE	TREATMENT VIA

TYPE OF TREATMENT	
<input checked="" type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB
 366 A Mader 369 B Zabel cement surface casing with
 368 B Bechtel 144 M Kite Portland "A" 3 3/4 Gal, 2 1/2 gal, 1/4 # Flo-
 seal 1.35 yield, 14.8 PPF.

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Established circulation, pumped 5 bbl dye marker followed by 98 ex Portland "A" 3 3/4 Gal, 2 1/2 gal, 1/4 # Flo-seal cement. Dropped 8 5/8 wooden plug. Displaced plug with 12 bbl clean water. Circulated 5 bbl returns to pit. Closed valve.

Alan Mader

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	0 psi
FINAL DISPLACEMENT	100 psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	100 psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED Bobby Johnson TITLE DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.