

# ORIGINAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33071  
Name: BTA Oil Producers  
Address: 104 S. Pecos  
City/State/Zip: Midland, TX 79701  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Pam Inskeep  
Phone: (432) 682-3753

API No. 15 - 005-20113 - 8888  
County: Atchison  
NE SW SW Sec. 4 Twp. 7 S. R. 21  East  West  
875 feet from (S) N (circle one) Line of Section  
606 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)

Contractor: Name: Thornton Drilling Company  
License: 6974  
Wellsite Geologist: Jim Kamis

Lease Name: 20104 JV-P Walnut 4 Well #: 3  
Field Name: Walnut CBM

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cased) (c)

Producing Formation: Cherokee  
Elevation: Ground: 1049' Kelly Bushing: 1058'  
Total Depth: 1659' Plug Back Total Depth: 1622'  
Amount of Surface Pipe Set and Cemented at 217 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set --- Feet  
If Alternate II completion, cement circulated from ---  
feet depth to --- w/ --- sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: ---

Well Name: ---  
Original Comp. Date: --- Original Total Depth: ---  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

02/07/03 02/10/03 07/19/03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Drilling Fluid Management Plan with 12-11-07  
(Data must be collected from the Reserve Pit)  
Chloride content 1200 ppm Fluid volume 100 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: ---  
Lease Name: --- License No.: ---  
Quarter --- Sec. --- Twp. --- S. R. --- East West  
County: --- Docket No.: ---

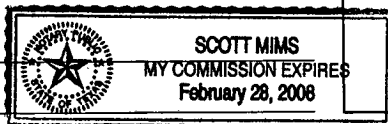
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Pam Inskeep  
Title: Reg. Administrator Date: 07/06/04  
Subscribed and sworn to before me this 6th day of July

~~10~~ 2004  
Notary Public: Scott Mims

Date Commission Expires: \_\_\_\_\_



#### KCC Office Use ONLY

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ORIGINAL

Side Two

Operator Name: BTA Oil Producers Lease Name: 20104 JV-P Walnut 4 Well #: 3
Sec. 4 Twp. 7 S. R. 21 East West County: Atchison

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No
Samples Sent to Geological Survey [ ] Yes [x] No
Cores Taken Yes No
Electric Log Run Yes No
List All E. Logs Run:

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes Surface and Production rows.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run (Yes/No).

Date of First, Resumed Production, SWD or Enhr. Producing Method Table with columns: Date, Producing Method (Flowing, Pumping, Gas Lift, Other).

Estimated Production Per 24 Hours Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perforated, Dually Comp., Commingled, Other (Specify).



# This is the only paperwork we have in our records

**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-2210 • 1-800-467-8676

Page 1

INVOICE DATE	INVOICE NO.
02/12/03	00182700

SOLD TO  
 8TA  
 104 S. PECOS  
 MIDLAND TX 79701

**RECEIVED**  
 FEB 18 2003  
 ULLERBACH  
 ALL DOCUMENTS

CONSOLIDATED OIL WELL SERVICES, INC.  
 DEPT. 3667  
 135 SOUTH LASALLE  
 CHICAGO, IL 60674-3667

RECEIVED  
 KANSAS CORPORATION COMMISSION

JUL 09 2004

CONSERVATION DIVISION  
 WICHITA, KS

TERMS: Net 30 Days  
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
0045		20	20104 JV-P WALNUT 4 WELL 3	02/07/2003	19451		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	525.0000	EA	525.00
5402			CASING FOOTAGE	225.0000	.0000	EA	.00
1410			8 5/8" WOODEN PLUG	1.0000	46.5000	EA	46.50
1102			CALCIUM CHLORIDE (50#)	6.0000	34.0000	SK	204.00
118			PREMIUM GEL	2.0000	11.8000	SK	23.60
107			FLO-SEAL (25#)	1.0000	37.7500	SK	37.75
407			BULK CEMENT DELIVERY/MIN BULK DEL	90.0000	3.8000	EA	342.00
104			CLASS "A" CEMENT	95.0000	8.2000	SK	779.00
				VND #	51210518		
				CC	VN #	LS	WL
					20104	08	03
				AMT.	2,032.03		
				<i>[Signature]</i>	2261		
				DUE	G/L 2/28		

GROSS INVOICE	TAX
1957.85	74.18

ORIGINAL INVOICE

PLEASE PAY
2032.03



This is the only paperwork we have in our records

**CONSOLIDATED OIL WELL SERVICES, INC.**

AN INFINITY COMPANY

211 W. 14th. P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800-467-8670

Page 1

INVOICE DATE:	INVOICE NO.:
02/12/03	00182701

SOLD TO  
BTA  
104 S. PECOS  
MIDLAND TX 79701

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 09 2004

CONSERVATION DIVISION  
WICHITA, KS

RECEIVED  
FEB 18 2003  
OIL FIELD

CONSOLIDATED OIL WELL SERVICES, INC.

DEPT. 3667

135 SOUTH LASALLE  
CHICAGO, IL 60674-3667

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
2678	0066	20	20104-JV-P WALNUT 4 WELL 3	02/10/2003	19452		
ITEM NUMBER	DESCRIPTION			UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401	CEMENT PUMPER			1.0000	525.0000	EA	525.00
5402	CASING FOOTAGE			1652.0000	.0000	EA	.00
1107	FLO-SEAL (25#)			2.0000	37.7500	SK	75.50
4405	5 1/2" RUBBER PLUG			1.0000	37.5000	EA	37.50
5407	BULK CEMENT DELIVERY/MIN BULK DEL			90.0000	3.8000	EA	342.00
1126	OIL WELL CEMENT			150.0000	11.0000	SK	1650.00

VND # 51210518			
CC	VN #	LS	WL
	20104	08	03
AMT. 2,749.88			
DUE		G/L 2/28	

GROSS INVOICE	TAX
2630.00	119.88

ORIGINAL INVOICE

PLEASE PAY
2749.88