

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33071  
Name: BTA Oil Producers  
Address: 104 S. Pecos  
City/State/Zip: Midland, TX 79701  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Pam Inskip  
Phone: (432) 682-3753

API No. 15 - 005-20112 - 0000  
County: Atchison  
NE SW NW Sec. 4 Twp. 7 S. R. 21  East  West  
1556 feet from S /  (circle one) Line of Section  
1013 feet from E /  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  (NW) SW

Contractor: Name: Thornton Drilling Company  
License: 6974  
Wellsite Geologist: Jim Kamis  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_  
Well Name: \_\_\_  
Original Comp. Date: \_\_\_ Original Total Depth: \_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

Lease Name: 20104 JV-P Walnut 4 Well #: 2  
Field Name: Walnut CBM  
Producing Formation: Cherokee  
Elevation: Ground: 916' Kelly Bushing: 925'  
Total Depth: 1500' Plug Back Total Depth: 1458'  
Amount of Surface Pipe Set and Cemented at 223' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_  
feet depth to \_\_\_ w/ \_\_\_ sx cmt.

02/03/03 02/05/03 07/19/03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

RECEIVED  
KANSAS CORPORATION COMMISSION  
WICHITA, KS  
JUL 09 2004

**Drilling Fluid Management Plan** *ACT I WITHIN 12-11-07*  
(Data must be collected from the Reserve Pit)  
Chloride content 1200 ppm Fluid volume 95 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_  
Lease Name: \_\_\_ License No.: \_\_\_  
Quarter \_\_\_ Sec. \_\_\_ Twp. \_\_\_ S. R. \_\_\_ East West  
County: \_\_\_ Docket No.: \_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Pam Inskip  
Title: Reg. Administrator Date: 07/06/04  
Subscribed and sworn to before me this 6th day of July

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

~~XX~~ 2004.  
Notary Public: Scott Mims  
Date Commission Expires: \_\_\_\_\_  


Operator Name: BTA Oil Producers Lease Name: 20104 JV-P Walnut 4 Well #: 2  
 Sec. 4 Twp. 7 S. R. 21  East  West County: Atchison

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	Log Formation (Top), Depth and Datum Sample Name Top Datum See Attached Sheet
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	223'	Class A	105	2%gel,2%CaCl2
Production	7-7/8"	5-1/2"	15.5#	1492'	OWC	163	1/4#/sx celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate	---	---	---	---
___ Protect Casing	---	---	---	---
___ Plug Back TD	---	---	---	---
___ Plug Off Zone	---	---	---	---

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	1160-62'; 1239-43'; 1290-92'; 1307-09'	A w/2000 gal 15% HCl	1160-1309'

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2-7/8"	1397'	---			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
06/19/2003			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	0	141	0	---		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold     Used on Lease     
  Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Sumit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

This is the only paperwork we have in our records



**CONSOLIDATED**  
OIL WELL  
SERVICES, INC.  
A FULL SERVICE COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 800/467-8676

INVOICE DATE	INVOICE NO.
02/12/03	00182697

**RECEIVED**  
FEB 18 2003  
OIL FIELD SERVICES  
CHICAGO, ILL.

CONSOLIDATED OIL WELL SERVICES, INC.  
DEPT. 3667  
135 SOUTH LASALLE  
CHICAGO, IL 60674-3667

TERMS: Net 30 Days  
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

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BTA  
104 S. PECOS  
MIDLAND TX 79701

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
676	0062	20	20104 JV-P WALNUT 4 WELL 2	02/03/2003	18449		
LINE NUMBER	DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE		
5401	CEMENT PUMPER	1.0000	525.0000	EA	525.00		
5402	CASING FOOTAGE	232.0000	.0000	EA	.00		
4410	8 5/8" WOODEN PLUG	1.0000	46.5000	EA	46.50		
1102	CALCIUM CHLORIDE (50#)	6.0000	34.0000	SK	204.00		
1118	PREMIUM GEL	2.0000	11.8000	SK	23.60		
1107	FLO-SEAL (25#)	1.0000	37.7500	SK	37.75		
5407	BULK CEMENT DELIVERY/MIN BULK DEL	90.0000	3.8000	EA	342.00		
1104	CLASS "A" CEMENT	105.0000	8.2000	SK	861.00		
VNO # 51210518							
CO	VN # 20104	LS 07	WL 02				
AMT. 2,119.60							
GIL 2/28							

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 09 2004  
CONSERVATION DIVISION  
WICHITA, KS

GROSS INVOICE 2039.85

TAX 79.75

ORIGINAL INVOICE

PLEASE PAY  
2119.60

This is the only paperwork we have in our records.



**CONSOLIDATED**  
OIL WELL  
SERVICES, INC.  
AN INFINITY COMPANY

11 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-2678

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUL 09 2004  
 CONSERVATION DIVISION  
 WICHITA, KS

**RECEIVED**  
 FEB 18 2003  
 OIL FIELD SERVICES  
 CHICAGO, ILL.

Page 1

INVOICE DATE	INVOICE NO.
02/12/03	00182698

SOLD TO  
 BTA  
 104 S. PECOS  
 MIDLAND TX 79701

CONSOLIDATED OIL WELL SERVICES, INC.  
DEPT. 3667  
135 SOUTH LASALLE  
CHICAGO, IL 60674-3667

TERMS: Net 30 Days  
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
674	0063	20	20104 JV-P WALNUT 4 WELL 2	02/05/2003	19450		
ITEM NUMBER	DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE		
401	CEMENT PUMPER	1.0000	525.0000	EA	525.00		
402	CASING FOOTAGE	1492.0000	.0000	EA	.00		
107	FLO-SEAL (25#)	2.0000	37.7500	SK	75.50		
405	5 1/2" RUBBER PLUG	1.0000	37.5000	EA	37.50		
404	CEMENT STAND-BY RATE	6.0000	.0000	HR	.00		
407	BULK CEMENT DELIVERY/MIN BULK DEL	90.0000	3.8000	EA	342.00		
502	80 BBL VACUUM TRUCK	5.0000	70.0000	HR	350.00		
126	OIL WELL CEMENT	163.0000	11.0000	SK	1793.00		
VND # 51210518 CC VN# LS WL 20104 07 02 AMT. 3,252.61 [Signature] 2261 DJE GIL 2/28							

ROSS INVOICE 3123.00 TAX 129.61

ORIGINAL INVOICE

PLEASE PAY

\$3,252.61 3252.61