

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9860
Name: Castle Resources Inc.
Address: PO Box 87
City/State/Zip: Schoenchen, KS 67667
Purchaser: Plains
Operator Contact Person: Jerry Green
Phone: (785) 625-5155
Contractor: Name: Professional Pulling Service
License: 32810
Wellsite Geologist: Jerry Green

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Energy Reserves

Well Name: #3 Stegman
Original Comp. Date: 4-7-83 Original Total Depth: 3660
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-1-04</u>	<u>10-21-04</u>	<u>12-1-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 165-21069-00-01
County: Rush

SW NE NW Sec. 11 Twp. 16 S. R. 17 East West
990 feet from S N (circle one) Line of Section
1650 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Stegman Well #: 3
Field Name: Basgall Ext 1/4S
Producing Formation: LKC

Elevation: Ground: 1998 Kelly Bushing: 1993
Total Depth: 3560 Plug Back Total Depth: 3547

Amount of Surface Pipe Set and Cemented at 1132 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALY IWH
12-11-07
Chloride content 5,000 ppm Fluid volume 100 bbls
Dewatering method used allowed to dry & backfill

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 7/13/05
Subscribed and sworn to before me this 13th day of July,
2005.
Notary Public: KATHERINE BRAY
Date Commission Expires: 7-3-08

KATHERINE BRAY
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-3-08

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: Castle Resources Inc. Lease Name: Stegman Well #: 3
 Sec. 11 Twp. 16 S. R. 17 East West County: Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>3014</td> <td>-1021</td> </tr> <tr> <td>Heebner</td> <td>3246</td> <td>-1253</td> </tr> <tr> <td>Lansing-KC</td> <td>3302</td> <td>-1309</td> </tr> <tr> <td>Base-KC</td> <td>3533</td> <td>-1540</td> </tr> <tr> <td>Arbuckle</td> <td>3602</td> <td>-1609</td> </tr> </table>	Name	Top	Datum	Topeka	3014	-1021	Heebner	3246	-1253	Lansing-KC	3302	-1309	Base-KC	3533	-1540	Arbuckle	3602	-1609
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	28#	1132	60/40	300	
Long string	7 7/8"	4 1/2"	9.5#	3560	common	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	3461	acidize w/3750 gallons of 20% NE acid	
1	3493		
1	3495		

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 15 2005
CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>3530</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf	Water Bbls. <u>---</u>	Gas-Oil Ratio

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466

ORIGINAL Invoice

DATE	INVOICE #
10/4/2004	7214

*18/204
Your
Cement Longstung*

BILL TO
Castle Resources Inc. PO Box 87 Schoenchen, KS 67667

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	# 1	Younger	Rush	PPS	Oil	Development	Dave	4-1/2" Longst...

PRICE REFERE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Mileage	30	3.00	90.00
578D	Pump Service	1	1,250.00	1,250.00
410-4	4 1/2" Top Plug	1	50.00	50.00T
401-4	4 1/2" Insert Float With Auto Fill	1	110.00	110.00T
325	Standard Cement	150	7.50	1,125.00T
284	Calseal	7	28.00	196.00T
283	Salt	750	0.17	127.50T
286	Halad-1 (Halad 9)	75	5.50	412.50T
277	Gilsonite (Coal Seal)	750	0.35	262.50T
581D	Service Charge Cement	150	1.10	165.00
583D	Drayage	245.7	0.90	221.13
221	Liquid KCL (Clayfix)	2	19.00	38.00T
281	Mud Flush	500	0.65	325.00T
	Subtotal			4,372.63
	Sales Tax		5.30%	140.26

*Pd
10/27/04
CR let 4855*

Thank you for your business.	Total	\$4,512.89
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