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KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Alan L. DeGood
Phone: (316) (316) 263-5785
Contractor: Name: C & G Drilling Company
License: 32701
Wellsite Geologist: Douglas Davis
Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/30/2005</u>	<u>10/5/05</u>	<u>10/5/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15 - 079-20667-00-00
County: Harvey
NE NW - SW - Sec. 26 S. R. 22 East West
2210 feet from (S) N (circle one) Line of Section
990 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Kaufman Well #: B-2
Field Name: Halstead Field
Producing Formation: Mississippi, Osage
Elevation: Ground: 1441 Kelly Bushing: 1449
Total Depth: 3000' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 8 jts 8 5/8" set @ 214' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALTI WHTM*
(Data must be collected from the Reserve Pit) 12-11-07
Chloride content 1900 ppm Fluid volume 1200 bbls
Dewatering method used Hauled fluids from reserve pit
Location of fluid disposal if hauled offsite: _____
Operator Name: American Energies Corporation
Lease Name: Bonjour Bates SWD License No.: 5399
Quarter NW Sec 35 Twp 22 S. R. 2 East West
County: Harvey Docket No.: D-18330

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood
Title: Alan L. DeGood, President Date: 11/1/05
Subscribed and sworn to before me this 1st day of November, 2005
Notary Public: Melinda S. Wooten
Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08

MELINDA S. WOOTEN
Notary Public - State of Kansas
My Appl. Expires 3-12-08

KCC Office Use ONLY
ND Letter of Confidentiality Attached
If Denied, Yes No Date: _____
 Wireline Log Received
 UIC Distribution

Operator Name: American Energies Corporation Lease Name: Kaufman Well: B2
 Sec. 26 Twp. 22 S. R. 2 Vest County: Harvey

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Neutron/Density Dual Induction, Micro Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Name Top <input checked="" type="checkbox"/> Sample Datum <p style="text-align: center; font-weight: bold;">See attached Drilling Report</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	214'	Class A	142	3% CaCl, 1/4#/sx Flocele
Production	None						

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <p style="text-align: center;">P & A</p>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls Gas-Oil Ratio Gravity

Disposition of Gas Vented (If vented, Sumit ACO-18.)

METHOD OF COMPLETION

Open Hole Other Specify _____

Production Interval

Dually Comp. Commingled _____

**AMERICAN ENERGIES CORPORATION
DRILLING REPORT
Kaufman B #2**

LOCATION: NE NW SW 26-22-2W
COUNTY: Harvey
CONTRACTOR: C & G Drilling
GEOLOGIST: Doug Davis

SURFACE CASING: 8 jts 8 5/8" set @ 214'

PRODUCTION CASING:
G.L: 1441' **K.B.:** 1449'

SPUD DATE: 9/30/05

COMPLETION DATE:

REFERENCE WELLS:

#1 AEC - Kaufman B1 – NE NWSW 26-22S-2W

#2 Mull – Kaufman-Smith NW SW 26-22S-2W Steve

NOTIFY: W. Mike Adams Trust, Douglas Davis,
Carl R. Calam, D & D Investment, Hyde-Marrs, Inc.,
Kendall C Wooten and Melinda S. Wooten JTWROS
Steve L. Moore & Carolyn L. Moore JTWROS,
Roger A. Schulz, Dot Oil, Gar Oil Corp.,
R & T Investments, Helen Petrol, Inc.,

FORMATION:	SAMPLE LOG:	ELECTRIC LOG TOPS:	COMPARISON:
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			<u>#1 Kaufman B1</u>	<u>#2 Kaufman-Smith</u>	
Heebner Shale	2113 -664	2115 -666	-1		+1
Lansing	2332 -883	2333 -884	+2		+5
Stark Shale	2627 -1178	2628 -1179	+7		+8
Swope	2637 -1188	2639 -1190	+6		+7
Cherokee	2878 -1429	2878 -1429	+7		+6
Osage	2952 -1503	2952 -1503	-1		Flat
RTD	3000				

- 9/30/05 MIRU – C&G Drilling. Spud 9/30/05 at 1:00 p.m. Ran 8 jts 8 5/8" set @ 214' with 140 sx Class A with 3% CC, 1/4# per sx Flocele. Cementing by Consolidated, ticket #7604. Drilled out and drilling ahead. Straight hole test at 582', 1/4 degree deviation.
- 10/1/05 Drilling ahead at 611'. Straight hole test at 1610' – 1/4 degree deviation. Straight hole test at 2200' – 1/2 degree deviation.
- 10/2/05 Drilling ahead at 2200'. Geologist on location at 8:30 a.m. At 2828' – starting a bit trip.
- 10/3/05 Bit trip at 2828'.
- 10/4/05 Coming out of hole with DST #1: 2951-2965. Times: 30-60-30-60. Gas to surface in 21 minutes. Gas recovery on 1st opening: 5.76 MCF increasing to 5.95 MCF. 2nd opening: 6.33 MCF decreasing to 6.14 MCF and stabilized. Recovered 130' GCM (10% G, 90% M, no water). BHT 113 degrees, IHP: 1452, IFP: 26-50, ISIP: 811, FFP: 49-64, FSIP: 792, FHP: 1434. . Circulated for samples at 2960' and 2965'.
- 10/5/05 Logging – RTD: 3000'. Results DST #2: 2960-2973' (Mississippian Chert). Times: 30-60-30-90. 1st Opening: GTS – gauged 6 MCF, 2nd Opening: GTS – gauged 6 MCF. Recovered 120' GCW, 480' W, total fluid: 600'. IFP: 74-177, ISIP: 825, FFP: 184-292, FSIP: 829, IHP: 1469, FHP: 1401, BHT: 116 degrees.
- 10/6/05 Well logged; Plugging report: 35 sacks @ 450', 35 sacks @ 265', 20 sacks @ 60', 15 sacks in rathole. Plugged at 3:15 PM. Cementing by Consolidated, ticket @7655.

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 07604
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-30-05	1040	Kaufman B-2	26	225	2W	Harvey
CUSTOMER American Energies Corp.		C+G Drlg.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 155 N. Market St. Ste 710			463	Alan		
CITY Wichita			439	Larry		
STATE Ks	ZIP CODE 67202					

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 215 CASING SIZE & WEIGHT 8 5/8 23#
 CASING DEPTH 214 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 12.5 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" casing. Break circulation w/ SBbl
Dye water. Mixed 140sks Regular Cement w/ 3% Cacl₂, 1/4" Floccle P/sk @
14.8# P/sk, yield 1.35. Displace w/ 12.5 Bbl Fresh Water. Shut casing in.
Good Cement Returns to Surface = SBbl Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	590.00	590.00
5406	85	MILEAGE	3.00	255.00
1104	140sks	Regular Class "A" Cement	9.75	1365.00
1102	400#	Cacl ₂ 2%	.61	244.00
1107	1 1/2	Floccle 1/4" P/sk	42.75	64.13
5407A	6.58/ Tons	85 miles Bulk Truck	1.00	559.30
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			Sub Total	3077.42
			6.3% SALES TAX	105.41
			ESTIMATED TOTAL	3182.83

200000

AUTHORIZATION Called by Tim Gulick TITLE C+G Drlg

DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 07655

LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-5-05	1040	KAUFMAN B-2	26	225	2W	HARVEY	
CUSTOMER American Energies Corp.			TRUCK # DRIVER TRUCK # DRIVER 445 Kevin 439 Justin				
MAILING ADDRESS 155 N. MARKET Street Ste 710							
CITY Wichita		STATE KS					ZIP CODE 67202
C&G DR19. Co.							

JOB TYPE P.T.A. HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4" TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 4" Drill pipe Spot Cement Plugs As Following.

35 SKS @ 450'
35 SKS @ 265'
20 SKS @ 60'
15 SKS Rat Hole
105 SKS Total

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	85	MILEAGE	3.00	255.00
1131	105 SKS	60/40 Pozmix Cement	8.00	840.00
1118 A	7 SKS	Gel 4%	6.63	46.41
5407 A	4.51 Tons	85 miles BULK TRUCK	1.00	383.35
			Sub Total	2289.76
			SALES TAX 6.3%	55.84
			ESTIMATED TOTAL	2345.60

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2001166

AUTHORIZATION Witnessed By Duke Coulter TITLE C&G DRILLING.

DATE _____