

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Purchaser:
Operator Contact Person: Alan L. DeGood
Phone: (316) (316) 263-5785
Contractor: Name: C & G Drilling
License: 32701
Wellsite Geologist: Douglas Davis

API NO. 15 - 079-20666-00-00
County: Harvey
W/2 NW - SW - SE Sec. 23 S. R. 22 East West
990' feet from (S) N (circle one) Line of Section
2475' feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Ewy Well #: 1-23
Field Name:
Producing Formation: Viola/Simpson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 1458 Kelly Bushing: 1466
Total Depth: 3478 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 7 jts 8 5/8" 23# @ 213' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9/20/2005 9/29/05 9/30/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan *ALT I WITH*
(Data must be collected from the Reserve Pit) *12-11-07*
Chloride content 1900 ppm Fluid volume 1000 bbls
Dewatering method used _____ Fluids hauled from reserve pit
Location of fluid disposal if hauled offsite:
Operator Name: American Energies Corporation
Lease Name: Bonjour Bates SWD License No.: 5399
Quarter NW Sec 35 Twp 22 S. R. 2 East West
County: Harvey Docket No.: D-18330

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Alan L. DeGood*
Title: Alan L. DeGood, President Date: 11/1/05
Subscribed and sworn to before me this 1st day of November 2005
Notary Public: *Melinda S. Wooten*
Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 UIC Distribution

MELINDA S. WOOTEN
Notary Public - State of Kansas
My Appt. Expires 3-12-08

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Operator Name: American Energies Corporation Lease Name: Ewy Well: 1-23
 Sec. 23 Twp. 22 S. R. 2 Vest County: Harvey

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Radiation Guard	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Name Top <input checked="" type="checkbox"/> Sample Datum See attached Drilling Report
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	213'	Class A	140	3% CC, 1/4#/sx Flocele
Production	None						

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	None		

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbbs Gas Mcf Water Bbbs Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> (If vented, Sumit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Other Specify	Production Interval <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled
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CONSOLIDATED OIL WELL SERVICES, INC.
 1 W. 14TH STREET, CHANUTE, KS 66720
 0-431-9210 OR 800-467-8676

TICKET NUMBER 5383
 LOCATION EUREKA
 FOREMAN KEVIN McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-20-05	1040	Ewy 1-23	23	22S	2W	Harvey
CUSTOMER			C & G			
AMERICAN ENERGIES CORP.			DR19.			
BILLING ADDRESS			R19 2			
MARKET Centre Bldg.			TRUCK #	DRIVER	TRUCK #	DRIVER
155 N. MARKET ST. Ste 710			445	RICK		
CITY	STATE	ZIP CODE	439	JUSTIN		
Wichita	KS	67202				
WELL TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
SURFACE	12 1/4	212'	8 5/8 23"			
DRILLING DEPTH	DRILL PIPE	TUBING	OTHER			
213'						
DRILL WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
14.8 #	34 BBL	6.5	20'			
PLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
12.25 BBL						

MARKS: Safety Meeting: Rig up to 8 5/8 casing. Break Circulation w/ 5 BBL Dye water. Mixed 140 sks Regular Cement w/ 3% CACL2, 1/4" Flocete per/sk @ 14.8 # per/gal, yield 1.35. Displace w/ 12.25 bbl fresh water. Shut casing in. Good Cement Returns to Surface = 7 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	590.00	590.00
5406	70	MILEAGE	3.00	210.00
1104	140 SKS	Regular Class "A" Cement	9.75	1365.00
1102	400 #	CACL2 3%	.61 #	244.00
1107	1 1/2 SKS	Flocete 1/4" per/sk	42.75	64.13
5407A	6.58 TONS	70 miles Bulk Truck	1.00	460.60
			Sub Total	2933.72
			SALES TAX	105.41
			ESTIMATED TOTAL	3039.14

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Thank you
 199111
 TITLE C & G DR19.

DATE

WITNESSED BY Tim Gulick

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 0731-9210 OR 800-467-8676

plug

TICKET NUMBER 07603
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-29-05	1040	Ewy 1-23				Harvey
CUSTOMER American Energies Corp.		C+G Drilling	TRUCK #	DRIVER	TRUCK #	DRIVER
BILLING ADDRESS 155 North Market, Suite 710			463	Alan		
CITY Wichita			441	Calin		
STATE Ks						
ZIP CODE 67202						

3 TYPE R.T.A. HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 Casing Depth _____ DRILL PIPE _____ TUBING _____ OTHER _____
 Casing Weight _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 Displacement _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting:

70 SK. Plug @ 350'
25 SK. Plug @ 60' to Surface
15 SK in R.H.
110 SKs Total.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	765.00	765.00
5406	85 miles	MILEAGE	3.00	255.00
131	110 SKs	60/40 Poz-mix Cement	8.00	880.00
118A	8 SKs	Gel 4%	6.65	53.04
5407		Ton-Mileage - Bulk Truck	m/c	260.00
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			Sub Total	2213.04
			6.5% SALES TAX	59.78
			ESTIMATED TOTAL	2271.82

HORIZONTAL Called by Tim Gulick TITLE C+G Drilling DATE _____

199915

**AMERICAN ENERGIES CORPORATION
DRILLING REPORT
Ewy "A" #1**

LOCATION:	W/2 NW SW SE 990' FSL & 2475' FEL Section 23-T22S-R2W	SURFACE CASING: 7 jts used 8 5/8" 23# @ 213'
COUNTY:	Harvey	PRODUCTION CASING:
API:	15-079-20666-00-00	G.L.: 1458 K.B.: 1466'
GEOLOGIST:	Doug Davis - Cell #316-641-4469	SPUD DATE: 9/20/05
CONTRACTOR:	C & G Drilling, Rig #2	COMPLETION DATE:
		Projected RTD: 3500'
NOTIFY:	American Energies Corporation, R & T Investments, Roger A. Schulz, Debbie Schmitt, LLC, Dot Oil Co., Helen Petrol, Inc., Gar Oil Corp., D & D Investments	REFERENCE WELLS: #1 Bennett & Gould - Betheny #1 - SW SW SE 23-22-2W #2 National APC - Bethel College #1 - SE NW SE 23-22-2W

FORMATION:	SAMPLE LOG:	ELECTRIC LOG TOPS:	COMPARISON:		
			#1	#2	#3
Heebner	2124 -648	2118 -652	-7	-7	
Lansing	2337 -871	2338 -872	+5	+5	
Stark Shale	2634 -1168	2628 -1162	+13	+14	
Swope	2646 -1180	2640 -1174	+13	+14	
Cherokee	2880 -1414	2880 -1414	+9	+9	
Mississippi	2965 -1499	2863 -1497	+11	+12	
Osage	2979 -1513	2872 -1506	+5	+18	
Kinderhook	3275 -1809	3276 -1810	+1	+6	
Hunton	3306 -1840	3294 -1828	Flat	-12	
Dolomite	Not Present				
Viola	3404 -1938	3398 -1932	-6	+10	
Simpson	3438 -1972	3425 -1959	+6	+15	
Simpson Sand	3450 -1980	3445 -1979	-6	+11	
RTD	3478	3476			

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- 9/15/05 Building location - rig to move in next week.
- 9/19/05 MIRT
- 9/20/05 RURT
- 9/21/05 Drilling ahead at 565'. SHT @ 565' = 1/4 degree. Spud 9/20/05. Set 7 jts 8 5/8" 23# used casing set @ 213'. Cemented with 140 sx Common - 3% CaCl, 1/2% FloSeal. Cementing by Consolidated. Cement did circulate.
- 9/22/05 Drilling ahead @ 1610'.
- 9/23/05 Drilling ahead @ 2133', bit trip @ 1850'. Geologist on the way.
- 9/24/05 Drilling ahead @ 2590'
- 9/25/05 Drilling ahead @ 2900'
- 9/26/05 At 2998' Coming out of hole with DST #1 (Mississippi) DST #1 - Miss run due to hole in drill pipe.
- 9/27/05 At 3182' and drilling ahead. Results of DST #2 as follows: 2963-2998, Times: 30-60-30-60. 1st opening: GTS in 8 seconds - 6.5 MCF, 2nd opening: GTS - 8.3 and declining to 6.5 MCF. Recovered 240' WDM with show of oil, and 660' SW, Chlorides: 50,000 PPM. IFP: 126-257, ISIP: 806, FFP: 258-402, FSIP: 803, IHP: 1488, FHP: 1434, BHT: 114 degrees.
- 9/28/05 Drilling ahead # 3345'
- 9/29/05 Tripping out of hole to log. RTD: 3478'. The Viola and Simpson zones had very poor shows. This well appears to be a dry hole.
- 9/30/05 Logged well; Well was plugged due to inadequate gas and lack of oil shows in Viola and Simpson. Plugging report: 70 sxs @ 350'; 25 sxs @ 60'; 15 sxs in rathole. Plugging completed 9/29/05.