

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Alan L. DeGood
Phone: (316) (316) 263-5785
Contractor: Name: Berentz Drilling Company
License: 5892
Wellsite Geologist: Douglas Davis
Designate Type of Completion: _____

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/25/04 11/05/04 11/05/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15 - 15-155-21478-00-00
County: Reno
W/2 SW - NE - 32 Sec. 25 S. R. 26 East West
1980' feet from S / (N) (circle one) Line of Section
2310' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW

Lease Name: O'Halloran Well #: A #1

Field Name: Wildcat

Producing Formation: Target - Mississippian

Elevation: Ground: 1552' Kelly Bushing: 1557'

Total Depth: 3700' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 298' 8 5/8" 20#@ 301' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 64,000 ppm Fluid volume 1000 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite: _____

Operator Name: American Energies Corporation

Lease Name: Greenleaf #1 SWD License No.: 5399

Quarter NW Sec 7 Twp 28 S. R. 6 East West

County: Kingman Docket No.: D17,279

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood

Title: Alan L. DeGood, President Date: 11/11/04

Subscribed and sworn to before me this 11th day of November

2004

Notary Public: Melinda S. Wooten

Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 UIC Distribution

RECEIVED
NOV 17 2004
KCC WICHITA

MELINDA S. WOOTEN
Notary Public - State of Kansas
My Appt. Expires 3-12-08

**AMERICAN ENERGIES CORPORATION
DRILLING REPORT – TIGHT HOLE
O'Halloran "A" #1**

LOCATION: W/2 SW NE 6
Section 32-T25S-R6W
API: 15-155-21478-00-00
COUNTY: Reno

CONTRACTOR: Berentz Drilling Company
Mike (toolpusher) Cell#772-8252
GEOLOGIST: Doug Davis

NOTIFY: W. Mike Adams, D & D Investment,
Dot Oil Co., Helen Petrol, Inc., Lario Oil and Gas Co.,
Red Jaw, Inc., Roger A. Schulz, Robert and Betty Wilson,
American Energies Corporation

SURFACE CASING: 298' 8 5/8" 20# @ 301'
PRODUCTION CASING:
G.L.: 1552' **K.B.:** 1557'
SPUD DATE: 10/25/04
COMPLETION DATE:

REFERENCE WELLS:
#1 Oil Properties - #1 Drolite,
W/2 E/2 NW Section 32-T25S-R6W
#2 Source Properties - Goering "A" #1
170' E W/2 NW/4 Section 28-T25S-R6W

FORMATION:	SAMPLE LOG: ELECTRIC LOG TOPS:				COMPARISON:	
					#1	#2
Chase	1050	+507	1045	+512	+6	-13
Winfield	1104	+453	1100	+457	+7	-12
Fort Riley	1220	+337	1214	+343	+8	-10
Florence	1262	+295	1260	+297	+8	-15
Wabaunsee	1870	-313	1861	-304	+2	-1
Tarkio	2015	-458	2009	-452	-1	-7
Topeka	2268	-711	2259	-702	-2	-11
LeCompton	2485	-928	2480	-923	-6	-18
Heebner	2734	-1177	2726	-1167	+4	-6
Douglas Shale	2758	-1201	2752	-1195	+2	-6
Lansing	2958	-1401	2972	-1415	-4	-16
Stark	3292	-1735	3285	-1725	-4	-20
Cherokee	3528	-1971	3522	-1965	-10	-28
Mississippi	3647	-2090	3637	-2080	-13	-21
RTD	3700					

10/20/04 MIRT – Berentz Rig #6
10/21/04 Will spud today
10/22/04 Working on equipment. Have not spud.
10/23/04 Working on equipment
10/24/04 Working on equipment
10/25/04 Spud at 3:45 p.m. 10/25/04
10/26/04 Waiting on cement. Surface casing set at 6:45 a.m. Set 298' 8 5/8" 20# at 301'. Cemented with 275 sx 60/40 poz (2% gel, 3% CaCl). Cement by Allied. Cement did circulate.
10/27/04 At 811' and drilling ahead. Straight hole test – 1 degree.
10/28/04 At 1360' and drilling ahead.
10/28/04 At 1500' and shut-down. Engine problems on the mud pump. Waiting on new engine to arrive, should be up and running by Monday.
10/29/04 At 1500' working on rig.
10/30/04 At 7:00 a.m. at 1500' and working on rig. Repairs completed, went back to drilling.
10/31/04 At 1916' and drilling ahead.
11/01/04 At 7:00 a.m. at 2520' and mixing mud and displacing. Will resume drilling at 10:00 a.m.
11/02/04 At 7:00 a.m. at 2997' and working on rig – pump down – should resume drilling soon.
11/03/04 At 7:00 a.m. at 3100' and drilling ahead.
11/04/04 At 7:00 a.m. at 3523' and drilling ahead.
11/05/04 At 7:00 a.m. at 3660' and drilling ahead. Will drill to 3700' and log later today. Results DST #1 3649-3660' Mississippian, Times: 30-60-30-60, Rec. 497' Fluid, 875' GIP, 120' SO&GCMW, 377' GC&MW, IHP 1827#, FHP 1921#, IFP 50-172#, 2nd FP 183-184#, ISIP 1130#, FSIP 1026#. Plugging information as follows:
Blue Star Cementing, ticket #2318
Set 35 sx @ 1025', 35 sx @ 525', 35 sx @ 355', 30 sx from 60' to surface, 15 sx in rathole, 10 sx in water well, total of 160 sx 60/40 poz with 4% gel, job completed @ 11:30 a.m..

**RECEIVED
NOV 17 2004
KCC WICHITA**

**KCC
NOV 15 2004
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ALLIED CEMENTING CO., INC. 20205 ✓

Federal Tax ID [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE <u>10-25-04</u>	SEC. <u>32</u>	TWP. <u>5</u>	RANGE <u>10</u>	10-25-04 CALLED OUT <u>7:30 PM</u>	10-26-04 ON LOCATION <u>6:00 PM</u>	1st Remd JOB START <u>6:00 AM</u>	10-26-04 JOB FINISH <u>6:45 AM</u>
LEASE <u>0408</u>	WELL # <u>A-1</u>	LOCATION <u>50+1/2 mile 125, SE, 3/4 mile</u>			County <u>Remo</u>	STATE <u>Ks</u>	

Mendef

CONTRACTOR Beatty Dalg #6 OWNER Same

TYPE OF JOB Spill

HOLE SIZE 12 1/4" T.D. _____ CEMENT AMOUNT ORDERED 275 cu ft @ 100 370 cc

CASING SIZE 8 7/8" DEPTH 305' 2828

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOT JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 18 3/4

EQUIPMENT

PUMP TRUCK CEMENTER 181

181 HELPER Don Dinnitt

BULK TRUCK # 399 DRIVER Mark K

BULK TRUCK # _____ DRIVER _____

HANDLING 299 @ 1.35 390.15

MILEAGE 50.5, 299 @ _____ 722.50

TOTAL 3293.90

SERVICE

DEPTH OF JOB 305'

PUMP TRUCK CHARGE _____ 570.00

EXTRA FOOTAGE 5' @ .50 2.50

MILEAGE 50 Amt @ 4.00 200.00

MANIFOLD _____ @ _____

TOTAL 772.50

PLUG & FLOAT EQUIPMENT

1-8 7/8 TWP @ 55 55.00

TOTAL 55.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Mel Davis

PRINTED NAME MEL DAVIS

REMARKS:

Rem 305' of 8 7/8" Rache circulation

mixed 275 cu ft @ 100 370 cc 270 def

Advised by Dalg #6 with fresh

420.

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NOV 17 2004
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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 431-9210 OR 800-467-8676

TICKET NUMBER 2318
 LOCATION Eureka, KS
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-6-04		O'Halloran A-1	32	25	6W	Reed
CUSTOMER American Energy Corp.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 155 N Market St. 710			444	Alan		
CITY Wichita, KS			441	Randy		
STATE KS						
ZIP CODE 67202						

JOB TYPE PZA HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2 TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Rig up to 4 1/2 Drill pipe ON location at 10:30 am 11-5-04
Set Cement Plug AT 355sk 1025' Start Job at 7:00 am
355sk 525' Finish Job at 11:30 am
355sk 355'
30sk 60
15sk Patch
10sk Water Well
Total 160sk Job Complete Turned down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE	710.00	710.00
5406	90 miles	MILEAGE	2.35	211.50
		CONFIDENTIAL		
1131	160 SKS	60/140 Pozmix Cement	7.30	1168.00
1118	6SKS GEL		12.40	74.40
5404	8hrs	Stand-by on location	60.00	480.00
5407A	6.88 Tons	90 miles	.85	526.32
		RECEIVED		
		NOV 17 2004		
		KCC WICHITA		
		Sub Total		3170.22
		6.3%	SALES TAX	82.96
			ESTIMATED TOTAL	3253.18

AUTHORIZATION Michael D. Fish

TITLE _____ DATE 11-6-04