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KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Alan L. DeGood
Phone: (316) (316) 263-5785
Contractor: Name: C & G Drilling
License: 32701
Wellsite Geologist: Doug Davis

API NO. 15 - 115-21330-0000
County: Marion
N/2 N/2 - N/2 - NE Sec. 11 S. R. 19 East West
70' feet from S / (N) (circle one) Line of Section
600' feet from (E) W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Klassen Trust A Well #: 1
Field Name: Hillsboro West
Producing Formation: Viola
Elevation: Ground: 1377 Kelly Bushing: 1383
Total Depth: 3011 Plug Back Total Depth: 3006'
Amount of Surface Pipe Set and Cemented at 6 jts of 8 5/8" @ 206' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/1/2005</u>	<u>6/9/2005</u>	<u>7/1/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

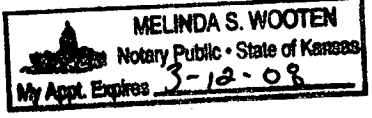
Drilling Fluid Management Plan ALT I WITHM
(Data must be collected from the Reserve Pit) 12-11-07
Chloride content 700 ppm Fluid volume 600 bbls
Dewatering method used Evaporation - return to original condition.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec _____ Twp _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood
Title: Alan L. DeGood, President Date: 08/23/05
Subscribed and sworn to before me this 23rd day of August, 2005
Notary Public: Melinda S. Wooten
Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes No Date: _____
 Wireline Log Received
 UIC Distribution



ORIGINAL

Operator Name: American Energies Corporation Lease Name: Klassen Trust A Well: 1
 Sec. 11 Twp. 19S S. R. 2E West County: Marion

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No Yes No
 (Submit Copy)

List All E. Logs Run:
 Dual Induction, Dual Compensated Porosity, Sonic Cement Bond

Log Formation (Top), Depth and Datum Sample Datum
 Name Top

See attached Drilling Report

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	206'	60/40 poz	120 sx	2% gel, 3% CC
Production	7 7/8"	4 1/2"	10.5#	3006'	pozmix	200 sx	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Simpson Sand 2979-2983	750 gallons 20% HCL	2979-83
4	Viola 2909-2912	500 gallons 15% HCL	2909-12
4	Mississippian 2509-2512	1,000 gallons 15% HCL Acid	2909-12
	CIBP @ 2875'		
	CIBP @ 2900'		

TUBING RECORD	Size <u>2 7/8" 6.5#</u> Set At <u>2992'</u> Packer At <u>2905'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>Waiting on pipeline</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
		<u>125 est</u>	<u>30 est</u>		

Disposition of Gas Vented

METHOD OF COMPLETION Open Hole Other Specify _____

Production Interval Dually Comp. Commingled _____

(If vented, Sumit ACO-18.)

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KCC WICHITA

AMERICAN ENERGIES CORPORATION
DRILLING REPORT
KLASSEN TRUST A #1

ORIGINAL

LOCATION: N/2 N/2 N/2 NE Section 11-T19S-R2E

SURFACE CASING: 6 jts 8 5/8" @ 206'

COUNTY: Marion

PRODUCTION CASING: 71 jts new 4 1/2" 10.5#

10.5# casing

API #: 15-115-21330-0000

CONTRACTOR: C & G Drilling

G.L: 1377 K.B.: 1383

GEOLOGIST: Doug Davis

SPUD DATE: 6/1/05

Rig #: 620-583-3740

COMPLETION DATE: 6/8/05

NOTIFY: Randon Production, R & T Investments,

REFERENCE WELLS:

Scully Partners, Roger A. Schulz, Dot Oil Co.,

#1 NE NE NE Sec 11-T19S-R2E

D & D Investment, American Energies Corp.,

#2 S/2 SE Sec 2-T19S-R2E

Gar Oil Corp., Helen Petrol

#3 SE SE SE Sec. 2-T19S-R2E

FORMATION:	SAMPLE LOG:	ELECTRIC LOG TOPS:	COMPARISON:		
			#1	#2	#3
Lansing	1933 -550	1932 -549	-2	+3	
Stark Shale	2224 -845	2226 -843	+1	+9	
Cherokee Shale	2450 -1067	2452 -1069	-1	+4	
Mississippi	2503 -1120	2500 -1117	+3	+8	
Chert Porosity	2515 -1132	2515 -1132	-1	+3	
Kinderhook	2666 -1283	2664 -1281	+1	NDE	+8
Viola	2903 -1520	2906 -1523	flat	NDE	+5
Simpson Sand	2979 -1596	2981 -1598	Absent	NDE	+6
RTD	3011 -1628				
LTD	3011 -1628				

6/1/05 MIRT

6/2/05 WOC @ 207'. MIRU on 5/31/05. C & G Drilling spudded well 6/1/05 and drilled 12 1/4" hole to 206', lost circulation at 85'. Dry drilled to 207'. Ran 6 jts 8 5/8" surface casing set @ 206'. Cemented w/120 sx 60/40 poz, 2% gel, 3% CC, had no returns, let set 2 hours, 1" down backside.

6/3/05 Tripping for new bit at 1730'

6/4/05 Drilling @ 2185' 7 A.M. currently @ 2298, Wellsite Geologist going to location, Mississippian Chert expected @ 2520 early Sunday morning.

6/05/05 Tripping out of hole for DST #1 2506-2521 @ 7 A.M., Results of DST # 1 2506-21 (Miss Chert) Times 30-60-30-60, 1st open, strong blow off the bottom of the bucket in 15 seconds, GTS in 3 1/2 minutes gauged from 232 MCF/D increasing to 310 MCF/D in 30 minutes, 2nd op Strong blow immediately gauged from 292 MCF/D increasing to 323 MCF/D decreasing to 310 MCF/D and stabilizing. Rec 300 Muddy Saltwater (30% mud & 70% saltwater) IFP 116-139#, ISIP 602#, FFP 138-167#, FSIP 599#, IH 1232#, FH 1218#, BHT 101 We will continue to drill fro the Viola and Simpson zones.

6/06/05 Drilling @ 2758'

6/07/05 At 2917', just completed DST #2. Circulated for samples at 2906', 2909' and 2917'. Results DST #2: (Viola) 2905-2917'. Times: 30-60-45-90. Weak blow building to 4" in bucket on both openings. Recovered 265' OSPM. IHP: 1440, IFP: 51-92, ISIP: 920, FFP: 111-134, FSIP: 926, FHP: 1371, BHT: 112 degrees. Will drill to the Simpson formation.

6/08/05 Tripping out of hole for open hole logs. RTD: 3011. Results DST #3: 2970-2982 (Simpson Sand). Times: 25-15-15-15. 1st Opening: No blow - flush tool no help, 2nd opening: No blow. Recovered: No fluid. IFP: 46-40, ISIP: 37, FFP: 37-35, FSIP: 33, IHP: 1469, FHP: 1476. Loggers on location, production casing - new 4 1/2" on location. Will set pipe to RTD of 3011 to further test the Viola and Mississippian zones through pipe.

6/09/05 WOC. RTD 3011, LTD 3011, Ran open hole log with Log Tech, Came out laying down, Ran 71 jts. new 4 1/2" 10.5 csg., set @ 3006' with 5 centralizers and guideshoe. Plug down at 3:30 P.M. 6/08/05. Cmt with 200 sxs of Pozmix, 100 sx common 2% gel., circulation throughout. SI moved rig off.

Klassen Trust A #1
 N/2 N/2 N/2 NE Section 11-T19S-R2E, Marion County
 Page – Two

COMPLETION INFORMATION

- 7/11/05 Moved in Log Tech with portable mask on 7/8/05. Ran Cement Bond log with a collar locator. PBTD: 3006' (RTD: 3011'). Perforated the Simpson Sand from 2979-2983 with 4 sh/ft in expanded depth charge carrier. Top of the cement was at 1800' with a good cement bond. Rig down Log Tech, shut-in well.
- 7/12/05 Moved in AEC's completion unit on 7/11/05 p.m. – started running 2 7/8" tubing in hole – shut down for night.
- 7/13/05 Finished running 2 7/8", 6.5#, set @ 2550'. Proceeded to swab well dry. Ran 2 - 1 hour tests – did not notice any fluid entry. ONFU: 50-60'. Swabbed out with show of heavy muddy oil. Preparing to acidize with 750 gallons 20% mud acid.
- 7/14/05 ONFU 60' from bottom of hole. Heavy oil cut mud. Rigged up Consolidated, acidized with 750 gal. of 20% HCL acid. Circulated acid to perfs, shut-in the backside. Pressured up to 800# started taking acid. Pressure dropped throughout, finished job at 50# taking 2 barrels per minute. Shut the well in, fluid dropped 500', started swabbing, swab load back, swabbing 25 Barrels Fluid per hour. 2-5% oil. SION.
- 7/15/05 Came out of hole with 2 7/8" tubing. Perforated the Viola from 2909-2912 with 4 SPF. Went in hole with 2 7/8" tubing with 4 1/2" packer. Set packer at 2905'. Started swabbing. Swabbed well down. SI over weekend.
- 7/17/05 No casing pressure. 1100' fluid in the hole. Started swabbing, will acidize later today.
- 7/18/05 Acidized with 500 gallons 15% HCL, MTP: 200#. Came out of hole with 2 7/8" tubing, started swabbing casing. Pulling from 2000' at the rate of 25 bbls fluid per hour. Slight show. SI
- 7/19/05 2500' fill-up, 7 – 12' of oil on top. Will move rig to Scully H. Could not find a perforating truck to perforate the Mississippian zone.
- 7/20/05 Shut-in.
- 7/21/05 Shut-in, will perforate the Mississippian Formation from 2509-2512 with 4 SPF.
- 7/22/05 Shut-in, will perforate Monday or Tuesday when perforating truck is available.
- 7/26/05 Perforator didn't come due to death in family.
- 7/27/05 SION
- 7/28/05 SION
- 7/29/05 Moved Completion Unit on location. Will perforate Mississippian zone 2509-2512, 4 SPF 10:00a.m.
- 7/30/05 Set cast iron bridge plug @ 2890' (above Viola Perforation). Setting tool would not release, pulled wireline out of rope socket. Waited on overshot 4 hours. Went in hole with overshot and 2 7/8" tubing – got on setting tool and pushed down hole to secure fish. Pulled 40,000#, sheared setting tool, came out and laid down with tubing and fish (setting tool). ELI went in hole with perforating gun, tagged cast iron bridge plug @ 2905', perforated Mississippian Chert @ 2509-12 with 4 SPF. Came out and rigged down ELI. SION
- 7/31/05 SION
- 8/01/05 SI – Will set another cast iron bridge plug @ 2875' (the other bridge plug is probably in the old perfs). Will swab Mississippian perfs.
- 8/02/05 SICP: 450#, swabbed well. Fluid level @ 750' from surface. Well trying to kick off. SION
- 8/03/05 SICP: 150#. Made 1 swab run and recovered 8 bbls fluid. Well kicked off flowing on 3/4" choke @ 100#, the rate is 500-600 MCF with water. Reduced choke to 1/4", pressure went up to 500# - flowing @ 200 MCF with water. Will kill well and run downhole pump and rods.
- 8/04/05 Killed well and ran 3/4" rods and downhole pump, put the tubing head on and shut well in. Rigged down completion unit moved off location.
- 8/05/05 SI, will start setting production equipment next week.
- 8/06/05 SI for weekend
- 8/07/05 SI for weekend
- 8/08/05 SICP: 570, SITP: 0
- 8/09/05 Shut-In – testing gathering lines and saltwater line before making connection. Will set production equipment next week. PBTD: 2850'. Ran 82 jts 2 7/8" tubing set @ 2550'. Ran 100 jts 3/4" rods and downhole pump.

SERVICES, INC.
 CHANUTE, KS 66720
 OR 800-467-8676

TICKET NUMBER 4001
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
6-8-05	1040	Klassen Trust A # 1	11	19s	2E	Marion	
CUSTOMER							
American Energies Corp.			C9G	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			Dix.	446	Scott		
155 North Market Suite 710			CO.	441	Larry		
CITY	STATE	ZIP CODE		442	Anthony		
Wichita	Ks.	67202					

JOB TYPE LongString HOLE SIZE 7 7/8" HOLE DEPTH 3011' CASING SIZE & WEIGHT 4 1/2" 10.5 lb.
 CASING DEPTH 3015' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.7 14.4 SLURRY VOL 50 Bbl. WATER gal/sk 6.5 CEMENT LEFT in CASING 0'
 DISPLACEMENT 48 Bbls. DISPLACEMENT PSI 550 MAX PSI 1000 Landed Plug RATE 5 BPM

REMARKS: Safety Meeting; Rig up to 4 1/2" casing. Break circulation with 10 Bbl. Pre-flush 10 Bbl. water spacer.
 Mixed 100 sks. 60/40 Pozmix cement w/ 4% Gel and 1/4" P/SK of Floccle @ 13.7 lb. P/GAL. Tail in with
 100 sks. Regular cement w/ 2% Gel, 1% CaCl2 and 4" P/SK of KOI-SEAL @ 14.4 lb. P/GAL. Shutdown
 washout pump & lines - Release Plug - Displace Plug with 48 Bbls. water.
 Final pumping @ 550 PSI. Bumped Plug to 1000 PSI - wait 2 minutes - Release Pressure
 Float Held - close casing in with ORSI - Good circulation during cementing procedure
 Job complete - Tear down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	65	MILEAGE	2.50	162.50
1131	100 SKS.	60/40 Pozmix cement	8.00	800.00
1118 A	7 SKS.	Gel 4%	6.63	46.41
1107	1 SKS.	Floccle 1/4 lb. P/SK	42.75	42.75
1104	100 SKS.	Regular - class A cement	9.75	975.00
1118 A	4 SKS.	Gel 2%	6.63	26.52
1102	95 lb.	CaCl2 1%	161 lb.	57.95
1110 A	8 SKS.	KOI-SEAL 4" P/SK	16.90	135.20
5407A	9.2 Tons	65 miles - Bulk Trucks	.92	550.16
1238	1 GAL	Foamer - Pre-flush (10 Bbl. water)	32.15	32.15
4161	1	4 1/2" AFU Float Shoe	139.00	139.00
4129	5	4 1/2" 7/8" Centralizers	28.00	140.00
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
			6.3%	SALES TAX
				ESTIMATED
				TOTAL

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 KCC WICHITA

AUTHORIZATION _____ TITLE _____ DATE 4001-89

TREATMENT REPORT & FIELD TICKET
CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-2-05	1040	Klassen Trust A "1"	11	19s	2E	Marion
CUSTOMER <u>American Ensigns Corp.</u>						
MAILING ADDRESS <u>155 North Market, Suite 710</u>						
CITY <u>Wichita</u>		STATE <u>Ks.</u>	ZIP CODE <u>67202</u>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>446</u>	<u>Scott</u>		
			<u>441</u>	<u>Larry</u>		

PIPE TYPE <u>Surface</u>	HOLE SIZE <u>12 1/4"</u>	HOLE DEPTH <u>221'</u>	CASING SIZE & WEIGHT <u>8 5/8"</u>
CASING DEPTH <u>213'</u>	DRILL PIPE _____	TUBING _____	OTHER _____
CURRY WEIGHT <u>15"</u>	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING <u>15'</u>
DISPLACEMENT <u>12 1/2 Bbls</u>	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____

REMARKS: Safety Meetings: Rig up to 8 5/8" casing, Pumped 10 Bbl water ahead, 2 Bbls dye water, mixed 130 sks. Reg. cement / 3% CACL2. Floccle 1/2" P^u/sk with 1sk of Cotton Seed Hulls in first part of cement. Displace cement with 12 1/2 Bbls. water. shutdown - close casing in. we had no circulation; Till we started Displacing cement - circulation was very little.

Run 1" Pipe down outside casing, Tagged cement at 35', Pumped water to break circulation - circulated Dye water from previous job. Mixed cement till we had good cement returns to surface - mixed with 4 Bbl. water = 30 sks. cement - Pull 1" Pipe out of hole.

Job complete - Tear down
"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
54015	1	PUMP CHARGE	590.00	590.00	
5406	65	MILEAGE	2.50	162.50	
104	160 SKs.	Regular class A cement	9.75	1560.00	
102	450 lbs.	CACL2 3%	161	274.50	
107	3 SKs.	Floccle 1/2 lb. P ^u /sk	42.75	128.25	
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5407A	7.52 TONS	65 miles - Bulk Truck	KCC WICHITA .92	449.70	
106	1	8 5/8" Cement Basket	252.00	252.00	
				SALES TAX	139.53
				ESTIMATED TOTAL	3556.48

101581