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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30606  
 Name: Murfin Drilling Company, Inc.  
 Address: 250 N. Water, Suite 300  
 City/State/Zip: Wichita, Kansas 67202  
 Purchaser: Eagling  
 Operator Contact Person: Tom W. Nichols  
 Phone: (316) 267-3241  
 Contractor: Name: Murfin Drilling Company, Inc.  
 License: 30606  
 Wellsite Geologist: Kevin Davis  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

7/21/05	7/29/05	9/16/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

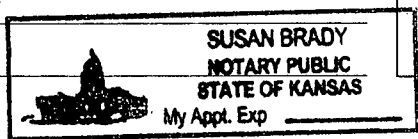
API No. 15-163-23470-0000  
 County: Rooks  
 SW SE SW NW Sec. 4 Twp. 9 S. R. 18  East  West  
2500N feet from S  (circle one) Line of Section  
900W feet from E  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  (circle one) NW SW  
 Lease Name: Mosher-Simon Unit Well #: 1-4  
 Field Name: Wildcat  
 Producing Formation: Lansing Kansas City  
 Elevation: Ground: 1997' Kelly Bushing: 2002'  
 Total Depth: 3520' Plug Back Total Depth: 3496.95'  
 Amount of Surface Pipe Set and Cemented at 219 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1449 Feet  
 If Alternate II completion, cement circulated from 1449  
 feet depth to surface w/ 200 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
*ACT II W Han*  
*4-25-07*  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Tom Nichols, Production Manager Date: 9/30/05  
 Subscribed and sworn to before me this 30<sup>th</sup> day of September, 2005.  
 Notary Public: [Signature]  
 Date Commission Expires: 11-4-07



**KCC Office Use ONLY**

yes Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Murfin Drilling Company, Inc. Lease Name: Mosher-Simon Unit Well #: 1-4  
 Sec. 4 Twp. 9 S. R. 18  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

SEE ATTACHED LIST

List All E. Logs Run:

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		219	Common	150	3% cc, 2% gel
Production		5 1/2		3519	AA-2	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1449	A-con	200	3%cc, 1/4# cell flake

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3271-76, 3259-64, 3213-20, 3176-78	1250 gal 15% MCA	
		1500 gal 15% NEFE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	3326.7		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
9/16/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	95	----	30	-----	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval:  Other (Specify) \_\_\_\_\_

**Mosher-Simon Unit #1-4**

Operator: Murfin Drilling Company, Inc.  
Contractor: Murfin Drilling Company, Inc.  
Rig #8

KCS Use #  
137080

Boxelder Prospect #3061

2500 FNL 900 FWL  
Sec. 4-T9S-R18W  
Rooks County, Kansas

Contact Person: David Doyel  
Phone number: 316-267-3241  
Well site Geologist: Kevin Davis

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Call Depth: 2500'  
Spud: 5:45 p.m. 7/21/05

API #: 15-163-23470  
Casing: 8 5/8" @ 219'  
5 1/2" @ 3519'  
Elevation: 1997' GL  
2002' KB

TD: 3520'

DAILY INFORMATION:

7/20/05 Will begin move today when trucks are available, should finish tomorrow.

7/21/05 MIRT.

7/22/05 Depth 219'. Cut 219'. DT: 7 3/4 hrs. (WOC). CT: none. Dev.: 1/2° @ 219'. Spud @ 5:45 p.m. 7/21/05. Ran 5 jts. - 211.97' of 8 5/8" surf. csg. set @ 219', cmt w/150 sx. comm., 3% cc, 2% gel, plug down @ 11:15 p.m. 7/21/05, circ. 4 bbls by Allied.

7/23/05 Depth 1950'. Cut 1731'. DT: 1/4 hrs. (WOC). CT: none. Dev.: 3/4° @ 1515'. Drilled out plug @ 7:15 a.m. 7/22/05.

7/24/05 Depth 2910'. Cut 960'. DT: none. CT: none. Dev.: none.

7/25/05 Depth 3240'. Cut 330'. DT: none. CT: 14 hrs. Dev.: 3/4° @ 3240'. **DST #1 3133-3240 (Toronto-Lansing D):** 30-60-60-90. Rec. 1240' GIP, 124' O & GCM (20% G, 20% O, 60% M), 930' GSY CO (80% O, 20% G), 186' G & WCO (30% G, 60% O, 10% W), 1250' TF. HP: 1504-1472; FP: 109/282, 289/474; SIP: 782-774. BHT 103°.

7/26/05 Depth 3305'. Cut 65'. DT: none. CT: 21 1/4 hrs. Dev.: none. **DST #2 3237-3276 (Lansing E-G zones):** 30-60-30-60. Rec. 1674' GIP, 1116' GSY CO (70% O, 30% G), 62' G & OCWM (20% G, 25% O, 5% W, 50% M), 186' G & WCO (40% G, 50% O, 10% W), 1364' TF. HP: 1546-1510; FP: 139/362, 386/494; SIP: 740-705. BHT 104°. 29° API.

7/27/05 Depth 3458'. Cut 153'. DT: none. CT: 17 1/4 hrs. Dev.: none. **DST #3 3294-3380 (Lansing H-K zones):** 30-30-30-60. Rec. 30' SL OCM. SIP: 872-929; FP: 14/23, 24/37; HP: 1562-1532. BHT 100°. **Arbuckle:** tght pp vug porosity shw hvy tarry o w/sm sat. Drilled 10' more and are running **DST #4 3398-3458 (Arbuckle):** 30-30-15-60. Rec. 15' M w/skim of oil. SIP: 39-46; FP: 16/18, 24/22; HP: 1630-1600. BHT 100°

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Mosher-Simon #1-4

Section 4-9S-18W  
Rooks County, KS

7/28 – MDC Rig #3 ran 83 jts 3518.84' of 5 1/2", 15.5 PPF LTC range 3 Midwestern Pipeworks new LS csg w/guide shoe & port collar. Tagged btm 3520', shoe jt 21.05'. Set btm guide shoe 3519', insert 3496.95', port collar 1449.92'. Dropped ball & broke circulation. Rotated & circulated 1 hr prior to cementing. RU Acid Services. Pumped 24 bbl CCl, 12 bbl mud flush, 3bbl FW spacer, 6 bbl super flush, 3 bbl FW spacer, 140 sacks AA2 cmt, 14.8 PPG, .8% FLA322, .2% defoamer, .35% CFR, 5# gilsonite. Displaced cmt w/60 BFW & csg to tight. Quit rotation. Landed plug w/83 BFW @ 1500#, 800# over lift pressure. Plug down @ 11:30 P.M.. Released pressure, float held. Good circulation when cementing. Landed csg in slips. Scratchers: 3375-85', 3332-42', 3290-3300', 324578', 3202-22', 3164-74', 3074-89'. Centralizers: 3496', 3412', 3284', 3154', 3026', 2732', 2219', 1577', 1321', 554'.

8/2 – Brought 8 5/8" connections to surface. Backfilled cellar & leveled location.

8/3 – Waiting on completion equipment.

8/4 – RU Perf Tech & portable mast. Ran cement bond log. Top cmt 2675' = 70% coverage. LTD 3496'. Port Collar 1448'.

8/5-8/11 Waiting on completion.

8/15 – Could not MIRU due to mud.

8/17 – Waiting on completion equipment.

8/18 – MIRU #396. SDON. Est cost \$775.

8/19 – RIH w/PC tool & tbg. Tagged PC 1449'. RU Acid Services. Pressured to 1500# & held. Opened PC. Inj rate w/3 BFW 1 1/2 BPM, blow on 8 5/8". Started cmt w/75 sacks pumped circ was sporadic then steady circulation. Pumped 200 sacks A-con, 3% CC, 1/4# cell flake to circ cmt. Displaced w/4 1/2 BFW to surface. Witnessed by Pat Staab w/KCC. Closed PC. Pressured to 1500# & held. Ran tbg to 1643', circ clean. TOH w/tbg & PC tool. SI csg. SDON.

8/22 – Swabbed dwn csg to 2800'. RU Perf Tech. Tagged fluid 2800'. Perforated 327176 G, 3259-64 G, 3213-20 D, 3176-78 B, all 4 SPB, EHSC. Slight show of oil on last gun. FL stayed @ 2800'. RIH w/plug, pkr, CCL. Set plug 3307', set pkr 3267', isolating 327176 G. RIH w/swab. Tagged 2350', 917' FIT, 450' fillup, 450' oil on top. Swabbed dry. Let set 30 min, dry. SDON. Est cost \$17,857.

8/23 – SD due to rain & mud.

8/24 – SD due to rain & mud. In the afternoon road dried, put 1 ld salt water into swab tank.

8/25 – Plug 3307', pkr 3267' Isolating 327176 "G". Tagged fluid 1650', 1617' FIT, 1617' fillup, swabbed dry, all oil. Let set 15 min. Pulled 25' oil. Released pkr & ran dwn to 3279'. Tagged fluid. Dumped 250 gal 15% MCA to spot acid. Reset pkr 3267'. Loaded tbg 12.8 bbl. Displaced acid w/13 BW. Treated 1/4 BPM vac., 19 BTL. Tagged fluid 500' f/surface. S/D to 2700' = 567' FIT, rec 15.21 BTF. 1 hr test, 6 PPH, FL 2760' = 500' FIT, rec 11.70 BTF, 90% oil, trace of fines. SD 30 min. Tagged fluid 2200' = 1067' FIT. 1 hr test, 6 PPH, S/D to 2760' = 500' FIT, rec 12.87 BTF, 99% oil, trace fines. Moved tools. Plug 3267', pkr 3234' isolating 3259-65 upper "G". Tagged 2100'. S/D to 2830' = 400' FIT. 1 hr TGIT, 6 PPH, FL 2830' = 400' FIT, rec 9.36 BTF, 10% wtr, 1% emulsion, 89% oil. Moved tools. Plug 3234', pkr 3204' isolating 3213-20 "D". Tagged 2200', swabbed dry. Ran pkr to 3220', tagged fluid. Dumped 4 bbl 15% MCA to spot acid. Set pkr 3204'. Loaded tbg. Pressured to 300# w/slight break. Treated w/250 gal 15% MCA. Displaced acid w/12 1/2 BW. Treated .40 BPM, 100#, ISIP 100#, 2 min vac, 18.5 BTL. Tagged 75' f/surface. S/D to 2800' = 400' FIT, rec 14.04 BTF, show of oil. Released pkr. Swabbed acid off backside. Reset pkr. SDON. Est cost \$21739.

8/26 – Plug 3234', pkr 3204' isolating 321320 "D". Tagged 1800' f/surface 1404' FIT, 1000' overnight fillup, 500' oil on top, 35% oil. S/D to 2980' = 225' FIT. 1 hr test 6 PPH FL 3050' = 150' FIT, rec 3.51 BTF, 60% oil. Retreated w/500 gal 15% MCA. Displaced acid w/14 BW. Start 1/4 BPM vac, 2 bbl acid out .80 BPM 300#, 6 bbl acid out 1 BPM 200#, end rate 1 BPM 200#, ISIP 0, vac in 5 min, 26 BTL. Tagged 100' f/surface. S/D to 3030' = 165' FIT, rec 17.55 BTF. 1 hr test 6 PPH, FL 3030' = 165' FIT, rec 3.51 BTF, 60% oil. Moved tools. Plug 3195', pkr 3158' isolating 3176-78 "B". Swabbed dry. Ran pkr to 3181'. Tagged fluid. Dumped 4 bbl 15% MCA to spot acid. Reset pkr 3158'. Treated 250 gal 15% MCA. Displaced acid w/13 1/2 BW. Start 8 GPM 225# breaking to 100# increased to 1 BPM 225#, 100# ISIP, vac in 6 min. Tagged 100' f/surface, 19.5 BTL. S/D to 2800' = 350' FIT, rec 16.38 BTF. 1 hr test 6 PPH, FL 2988' = 170' FIT, rec 3.51 BTF, 50% oil. Released pkr. Swabbed acid off backside. Reset pkr. SDON. Est cost \$26,132.

8/29 – Plug 3195', pkr 3158' isolating 317678 "B". Tagged 1500' f/surface 1658' FIT, 1488' weekend fillup, 200' oil on top, 12% oil. S/D to 3000' = 150' FIT, rec 9.36 BTF. 1 hr test 6 PPH FL 3018' = 140' FIT, rec 3.51 BTF, 15% oil. 2<sup>nd</sup> hr 6 PPH FL 3018' = 140' FIT, rec 2.34 BTF, 12% oil. Moved tools. Plug 3307', pk 3234' isolating 3271-76 & 3259-64. Tagged fluid 2100'. Pulled 1200', 2<sup>nd</sup> pull tagged 2400'. Retreated w/750 gal 15% NEEF, 150# rock salt plug, 750 gal 15% NEEF. Start 2 1/2 BPM 800# w/plug on btm 2 1/2 BPM 900#. Displaced acid w/15 BSW, 2 1/2 BPM 650#, ISIP 100#, 1 min to vac. Let set 1 hr. 54 1/2 BTL. Tagged 1600' f/surface. S/D to 2000', rec 23.40 BTF. 1 hr test 6 PPH, FL 2100' = 1134' FIT, rec 22.23 BTF, 80% oil. 2<sup>nd</sup> hr 6 PPH FL 2200' = 1034' FIT, rec 19.89 BTF (11.02 bbl over load), 80% oil. 3<sup>rd</sup> hr 6 PPH, FL 2200' = 1034' FIT, rec 24.57 BTF, 80% oil. SDON. Est cost \$31,470.

8/30 – Tagged fluid 1200' f/surface, 2034' FIT, 1000' overnight fillup, all oil. S/D to 2100', rec 16.38 BTF. Last pull 85% oil. TOH w/tbg & tools. RIH w/new 2 3/8 x 3' perforated sub, new 2 3/8" SN, 5 jts 2 3/8" tbg, new 5 1/2 x 2 3/8" AC, 99 jts 2 3/8" tbg. Btm perforated sub @ 3326.70', SN 3322.60', AC 3162.47' set w/10" stretch, 11,000# tension. RIH w/new 2 x 1 1/2 x 14' RWTC, SV, 4' SMP, brass PT, reg steel bbl, 2' x 3/4" sub, 85 - 3/4" rods, SDON. Pushed wheat stubble off tank battery site so ground will dry. Est cost \$34,020

8/31 – RIH w/remainder of rods. Have 2 x 1 1/2 x 12' RWTC, SV, 4' SMP, reg steel bbl, brass PT, 2' x 3/4" sub, 131 - 3/4" rods, (btm 85 new, top 46 Ico "D"), 6' x 3/4" sub, 1 1/4 x 16' PR w/7' liner. Assembled wellhead connections. RDMO. #396. Built tank battery & unit pads & hauled in sand. Est cost \$35,700.

9/1 – Waiting on tank battery.

9/6 – To set tank battery & pumping unit. SD due to mud.

9/7 – SD due to mud.

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**Mosher-Simon #1-4**

**Section 4-9S-18W  
Rooks County, KS**

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9/8 - Tank battery & well site muddy.

9/9 - McDonald Tank set new 12x10 fiberglass salt water tank, new 10x15 fiberglass gun barrel, 2 new 12x10 welded steel stock tanks. To set 3<sup>rd</sup> stock tank when built. Put wtr in gun barrel & salt water tank. 9/10 - Waiting on pumping unit & lead line.

9/12 - Ditched, layed & backfilled 1200' 2" PVC Sch 40. Hooked up @ well & gun barrel. Set & assembled 14 Lufkin & hung on PR. Power company started setting power poles @ 1:00 P.M. for ¼ mile electric line. Emptied swab tank & put good oil in GB. 45 JTF, 1437 FTF, 1884' FAP.

9/14 - Waiting on completion

9/15 - To ditch electric line. SD due to mud.

9/16 - McDonald Tank set 3<sup>rd</sup> fiberglass stock tank & hooked up. Ditched, layed & backfilled 1000' electric line. Hooked up to disconnect & control panel. Set new 20 hp Teco motor. Balanced unit & POP. 8.57x64x1.5, 126.50 TF, 88% PE. 9/17 -

8.57x64x1.5, 103.32 BO, 19.68 BW, 16% wtr, 123 TF, NPF, 86% PE, built 19.72 BOIGB, 54.44 BOIS/1 well, 18 hr pump time.

9/18 - 8.57x64x1.5, 101.60 BO, 25.40 BW, 20% wtr, 127 TF, 88% PE, NPF, 60.95 BOIS/1 well. Well very gassy @ bleeder.

9/19 - 8.57x64x1.5, 98.40 BO, 24.60 BW, 20% wtr, 123 TF, NPF, 86% PE, 80.16 BOIS/1 well.

9/20 - 8.57x54x1.5, 96 BO, 32 BW, 25% wtr, 128 TF, NPF, 89% PE, 81.83 BOIS/1 well. Champion checked out at wellhead, slight oil cut & 20% wtr.

9/21 94.50 BO 31.5 BW



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port collar

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WELL FILE

TREATMENT REPORT

Customer ID		Date	
Customer Murfin Drilling		8-19-05	
Lease No.		Well #	
Masher-Siman unit		1-4	
Field Order #	Station Pratt	Casing 5 1/2	Depth 1449 P.C.
County Rooks		State KS	
Type Job 5 1/2 Port collar	Formation New well	Legal Description 4-95-18W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 2 3/8	Shots/Ft		Acid 200sks A-con	12 1/2 gal	RATE	PRESS	ISIP
Depth 1449 P.C.	Depth 1449 P.C.	From	To	Pre Pad 3%CC 2% Cal-set	Max			5 Min.
Volume	Volume	From	To	Pad 2% metsolite 1/4 cell Flake	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative John Gerstner	Station Manager DAVE scott	Treater Allen F. Werth
--	-------------------------------	---------------------------

Service Units	125	228	346	571
---------------	-----	-----	-----	-----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					called out
10:34					on loc. setup + Plan Job
12:05	1500#	1500#	1/3		PSI on CSG 1500# OK - Release
12:16	200#	200#		2 1/2	open P.C. 2 1/2 BPM @ 200# Blow
12:20	300#	300#		2 1/2	st 200sks A-con 3%CC, 2% Calset
					2% metsolite 1/4 cell Flake
			5	2 1/2	Pump 5 BBLs cmt cir to Pit
			90		Fin mix 200sks (cmt top it)
12:52	300#	300#	4.5	3	st Disp. 4.5 BBLs
12:55	1500#	1500#			Close P.C + PSI Test 1500# OK
					Release PSI
13:03	200#	200#	15	2 1/2	Run tbg to 1643 + wash around tool
					pump 15 BBLs clean.
					Knock Loose + washup Equip.
13:50					Rack up Job complete

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thanks Allen + crew







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WELL TREATMENT REPORT

Customer ID		Date	
Customer <i>Murphy Drilling Co.</i>		7-28-05	
Lease <i>Mosher-Simon</i>		Lease No.	Well # <i>unit #1-4</i>
Field Order # <i>11601</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth <i>3518</i>
Type Job <i>5 1/2" L.S. New well</i>		County <i>Rooks</i>	State <i>Ks</i>
Formation <i>TD 3520</i>		Legal Description <i>4-9s-18w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size <i>TP</i>	Shots/Ft <i>TP</i>		Acid <i>140 SKS AA2</i>		RATE	PRESS	ISIP
Depth <i>3520</i>	Depth <i>3518</i>	From	To	Pre Pad <i>10% salt .8% FLA. 322</i>	Max <i>270 DEF</i>			5 Min.
Volume <i>83.25</i>	Volume	From	To	Pad <i>5 1/2 G. 1.5 spm</i>	Min			10 Min.
Max Press <i>2000 PSI</i>	Max Press	From	To	Frac <i>15.0 #/gal 1.45 %/K</i>	Avg			15 Min.
Well Connection <i>Plus conn</i>	Annulus Vol.	From	To	Flush <i>15 SKS 60/40 P02 R.H.</i>	HHP Used			Annulus Pressure
Plug Depth <i>2497.79</i>	Packer Depth	From	To	Flush <i>24 BBLs 2% KCL 12 BBLs</i>	Gas Volume			Total Load

Customer Representative: *John Gerstner* Station Manager: *Dave Scott* Treater: *Allen Werth - Todd SEBA*

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1400					called out
1730					on loc. w/ FE. - Rig laying down D. Run 83.5 ft 5 1/2 csg
					Req Guide shoe + insert float <sup>21.05'</sup> 1st J cent 1-3-6-9-12-19-31-46-52-70
					Part collar on JT #49 = 1449' Dept
					cnt basket on pin end
2139					Drop Ball Tng Bottom
2150					Hookup to csg. Break air w/ Rig start Pump Pre Flush hrs
2252			24	5	24 BBLs 2% KCL
			12	5	12 BBLs mud Flush
			3	5	3 BBLs water spacer
			6	5	6 BBLs super Flush
			3	5	3 BBLs water spacer
			36	4	st mix 140 SKS AA2 - @ 15 #/gal
					shutdown clear lines + Release Plu
2315	<del>700</del>	<del>700</del>		6	start Disp.
	700	<del>700</del>	68	4	Lift cnt. 68 BBLs out 700 PSI
2330	<del>700</del>			2	Plug down
					Release + Hold - Plug Rat Hole w/ l.

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Job complete  
Thanks Allen + Todd



INVOICE NO.
Date 7-28-05
Customer ID

Subject to Correction

**FIELD ORDER**

11601 ✓

Lease Masher-Simon	Well # Unit #1-4	Legal 4-9s-18w
County Rooks	State KS	Station Pratt
Depth 15.5#	Formation TP 3522	Shoe Joint 21.05' ISFV
Casing 5 1/2	Casing Depth 3518'	TD 3520
Customer Representative John Gerstner		Treater Allen + Todd

MacFinn Drilling Co.

Job Type  
5 1/2 L.S. New well

AFE Number	PO Number
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Materials Received by **X** *John Gust*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
205	140 SK	AA2	-			
202	15 SK	60/40 802	-			
195	106 #	F/A 322	-			
321	699 #	Gilsonite	-			
243	27 #	DE Former	-			
221	777 #	SALT	-			
244	47 lbs	cmt Friction Reducer	-			
302	500 gal	MUD Flush	-			
303	250 gal	Super Flush	-			
101	10 ea	cmt Turbo 5 1/2"	-			
143	1 ea	Top Rubber Plug 5 1/2"	-			
F191	1 ea	Reg Guide Shoe 5 1/2"	-			
231	1 ea	insert Float Valve 5 1/2"	-			
292	22 ea	cmt scratchers Rotate Type	-			
121	1 ea	cmt Bucket 5 1/2"	-			
261	1 ea	cmt Port collar 5 1/2"	-			
800	1 ea	Thread lock	-			
100	160 mi	Henny vehicle mileage	-			
101	160 mi	Pickup mileage	-			
104	123 d/m	BIK Delivery	-			
107	16.5 SK	cmt service chg.	-			
208	1 ea	cmt Psg Pump chg 350' 4000'	-			
701	1 ea	cmt Head Rental 5 1/2"	-			
702	1 ea	Esg swivel Rental 5 1/2"	-			
		Discounted Price				
		Plus TAXES 12,112.77				

RECEIVED  
OCT 03 2005  
KCC WICHITA

aylor Printing, Inc.



# ALLIED CEMENTING CO., INC.

16508

Federal Tax I.D.#

PERMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>7-21-05</u>	SEC <u>4</u>	TWP <u>9</u>	RANGE <u>18</u>	CALLED OUT <u>4:00pm</u>	ON LOCATION <u>6:00pm</u>	JOB START <u>11:00pm</u>	JOB FINISH <u>11:30pm</u>
LEASE <u>Mosher/Simon</u>		WELL# <u>1-40</u>	LOCATION <u>P.ville 4N 24w 14E</u>	COUNTY <u>Rocks</u>	STATE <u>KANSAS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MURFIN #8

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 TD. 219'

CASING SIZE 8 5/8 DEPTH 219'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 / BBL

EQUIPMENT

PUMP TRUCK CEMENTER Glen

# 366 HELPER Fred

BULK TRUCK

# 2 DRIVER Keith

BULK TRUCK

# DRIVER

OWNER

CEMENT AMOUNT ORDERED 150 SK Com

270 gal

370 cc

COMMON	<u>150</u>	@ <u>8.70</u>	<u>1,305.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5</u>	@ <u>38.00</u>	<u>190.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>1.58</u>	@ <u>1.60</u>	<u>252.80</u>
MILEAGE	<u>52. Ton mile</u>		<u>492.96</u>
TOTAL			<u>2,282.76</u>

REMARKS:

Cement

THANKS

CHARGE TO: MURFIN Drilling

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 670.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 52. @ 5.00 260.00

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 930.00

PLUG & FLOAT EQUIPMENT

8 5/8 Woodway Plug 55.00

MANIFOLD @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 55.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Larry Pickner

LARRY PICKNER  
PRINTED NAME