

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION Form ACO-1
September 1999
Form Must Be Typed

SEP 04 2007

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION
WICHITA, KS

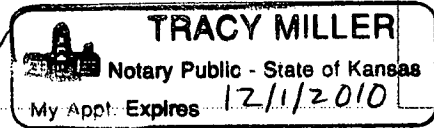
Operator: License # 33539
 Name: Cherokee Wells, LLC
 Address: P.O. Box 296
 City/State/Zip: Fredonia, KS 66736
 Purchaser: Southeastern Kansas Pipeline
 Operator Contact Person: Tracy Miller
 Phone: (620) 378-36650
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 3/5/07 3/7/07
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 205-27071-00-00
 County: Wilson
 SW SW SE Sec. 30 Twp. 29 S. R. 14 East West
330 feet from N (circle one) Line of Section
2310 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Maxwell Well #: A-7
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: N/A
 Elevation: Ground: 943.37' Kelly Bushing: N/A
 Total Depth: 1480' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 42' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from bottom casing
 feet depth to surface w/ 160 sx cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *As II w/ H*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite:
 Operator Name:
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Emily G. Berger*
 Title: Administrative Assistant Date: 8/28/07
 Subscribed and sworn to before me this 28 day of August
 20 07
 Notary Public: *Tracy Miller*
 Date Commission Expires: _____



KCC Office Use ONLY
 No Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received - *No logs are lost*
 Geologist Report Received *w/ send replacements*
 UIC Distribution

Operator Name: Cherokee Wells, LLC Lease Name: Maxwell Well #: A-7
 Sec. 30 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density / Neutron Log
 Dual Induction Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Driller Log Enclosed

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26	42'	Portland	40	
Longstring	6.75"	4.5"	10.5#	1471'	Thick Set	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run			
						<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.			Producing Method					
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Ventd Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776


Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

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CONSERVATION DIVISION
WICHITA, KS

Rig #:	1				S30	T29	R14E	
API #:	15-205-27071-0000				Location: SW,SW,SE			
Operator:	Cherokee Wells, LLC				County: Wilson			
	4916 Camp Bowie Suite 204							
	Fort Worth, TX 76107			Gas Tests				
Well #:	A-7	Lease Name:	Maxwell	Depth	Inches	Orifice	flow - MCF	
Location:	330	ft. from S	Line	Gas Tests on Page 3				
	2310	ft. from E	Line					
Spud Date:	3/5/2007							
Date Completed:	3/7/2007	TD:	1480'					
Driller:	Mike Reid							
Casing Record	Surface	Production						
Hole Size	12 1/4"	6 3/4"						
Casing Size	8 5/8"							
Weight	26#							
Setting Depth	42'							
Cement Type	Portland							
Sacks	40	Consolidated						
Feet of Casing								
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	468	473	sand	692	696	shale
1	3	clay	473	481	shale	696	710	lime
3	38	sand - wet	481	485	lime	710	712	shale
38	282	shale	485	488	shale	712	713.5	Southmound blk shale
282	283	lime	488	493	lime	713.5	715	coal
283	308	shale	493	509	shale	715	717	shale
308	360	lime	509	542	lime	717	777	lime
360	442	shale	542	543.5	Hushpuckney blk shale	777	813	shale
442	445	lime	543.5	634	lime	813	819	lime
445	460	shale	634	667	sand - wet	819	820	shale
460	462	Stark blk shale	662		add water	820	833	lime
462	463	shale	667	670	laminatd sand	833	842	shale
463	464	lime	670	671	shale	842	847	lime
464	465	shale	671	672	coal	847	850	shale
465	466	coal	672	676	shale	850	860	Altamont lime
466	468	lime	676	692	lime	860	863	shale

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Operator: Cherokee Wells LLC			Lease Name: Maxwell			Well # A-7		
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
863	874	Weiser sand	1143	1147	Cattleman sand			
874	876	sandy shale	1147	1165	shale			
876	926	shale	1165	1169	sandy shale			
926	933	sand	1169	1177	shale			
933	962	shale	1177	1178.5	Flemming coal			
962	965	lime	1178.5	1189	shale			
965	966.5	Mulberry coal	1189	1190	lime			
966.5	969	shale	1190	1192	shale			
969	993	Pink lime	1192	1193.5	Mineral coal			
		oil odor	1193.5	1208	shale			
993	1002	shale	1208	1209.5	Scammon coal			
1002	1015	peru sand	1209.5	1217	shale			
1015	1026	shale	1217	1242	Lower Cattleman sand			
1026	1049	Oswego lime	1242	1263	shale			
1049	1051	shale	1263	1264.5	Tebo coal			
1051	1052.5	Summit blk shale	1264.5	1293	shale			
		more water	1293	1300	Red Bed			
1052.5	1056	shale	1300	1341	shale			
1056	1063	lime	1341	1342.5	Rowe coal			
1063	1065	shale	1342.5	1345	shale			
1065	1066.5	Mulky blk shale	1345	1347	sand			
1066.5	1068	coal	1347	1361	shale			
1068	1069	shale	1361	1362.5	Drywood coal			
1069	1073	lime	1362.5	1382	shale			
1073	1074	shale	1382	1383	Riverton coal			
1074	1088	Squirrel sand	1383	1385	lime			
		oil show	1385	1400	Mississippi chat			
1088	1118	shale	1400	1480	Mississippi lime			
1118	1119.5	Bevier coal	1480		Total Deptj			
1119.5	1134	shale						
1134	1135	Ardmore lime						
1135	1136	shale						
1136	1137.5	Crowburg blk shale						
1137.5	1139	coal						
1139	1143	shale						

Notes:

CW-049

07LC-030707-R1-012-Maxwell A-7-CWLLC-049

