

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY COPY COPY

Operator: License # 32802  
Name: Bert Carlson  
Address: 1432 Nighthawk road  
City/State/Zip: Yates Center, Ks 66783  
Purchaser: Not Yet Established  
Operator Contact Person: Bert Carlson  
Phone: (620) 625-2999  
Contractor: Name: B-C Steel, LLC  
License: 33711

Wellsite Geologist: Bob Bayer II  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
4-10-06 \_\_\_\_\_ 6-18-06 \_\_\_\_\_ 6-18-06 \_\_\_\_\_  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 035-24235-00 - 2  
County: Cowley  
NE SW Sec. 30 Twp. 33 S. R. 4  East  West  
990' \_\_\_\_\_ feet from (S) N (circle one) Line of Section  
990' \_\_\_\_\_ feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Walton Well #: 30-1  
Field Name: Walton  
Producing Formation: Cleveland  
Elevation: Ground: 1166 Kelly Bushing: 1171  
Total Depth: 3350 Plug Back Total Depth: 3332  
Amount of Surface Pipe Set and Cemented at 300' 250' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 3350  
feet depth to \_\_\_\_\_ w/ Consolidated \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT J WITHM 4-2-07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Pump Jack  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Deep Hole Disposal  
Lease Name: Manion License No.: 04859  
Quarter SE/4 Sec. 25 Twp. 34 S. R. 2  East  West  
County: Cowley Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bert Carlson  
Title: Managing Member Date: 9-19-06  
Subscribed and sworn to before me this 19 day of September,  
20 06.

Notary Public: Catherine Carlson  
CATHERINE CARLSON  
Date Commission Expires: August 9, 2010  
STATE OF KANSAS  
MY APPT. EXPIRES 8-9-10

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
SEP 21 2006  
KCC WICHITA

Operator Name: Bert Carlson Lease Name: Walton Well #: 30-1  
 Sec. 30 Twp. 33 S. R. 4  East  West County: Cowley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Gamma Ray 2930'

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See Attachment 2930'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Casing	7 3/4"	4 1/2"	9 1/2	3322'	Portland	165	K01-seal 800#
Surface	12 1/4"	8 5/8"	12#	205'	Portland	175	Calc 3% Gel 2%

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	Porfs. 2932-2942	15% Mud Acid / Frac 20,000# sand	2932

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	2930'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
7/18/2006	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	10 barrel	20 MCF	100 Barrels	10% Unknown

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) NO

(If vented, Submit ACO-18.)

RECEIVED  
 SEP 21 2006  
 KCC WICHITA