

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5039
Name: A G V Corp.
Address: 123 N Main
City/State/Zip: Attica, Ks 67009
Purchaser: Barr Energy
Operator Contact Person: Larry G. Mans
Phone: (620) 254-7222
Contractor: Name: Fossil Drilling Inc.
License: 33610
Wellsite Geologist: Kent Roberts

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11-29-05 12-11-05 2-1-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-007-22937-0000
County: Barber
C W $\frac{1}{2}$ W $\frac{1}{2}$ NW $\frac{1}{4}$ Sec. 29 Twp. 33 S. R. 10 East West
1320 feet from S / (circle one) Line of Section
330 feet from E / (circle one) Line of Section

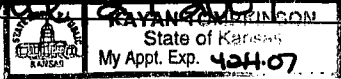
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Spicer Well #: 2
Field Name: Traffas
Producing Formation: Mississippi
Elevation: Ground: 1499 Kelly Bushing: 1508
Total Depth: 4791 Plug Back Total Depth: 4755
Amount of Surface Pipe Set and Cemented at 264 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT I WITH 12-10-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: KCC-WICHITA
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G Mans
Title: Secretary Date: 5/26/06
Subscribed and sworn to before me this 26th day of May, 2006.
Notary Public: Kayla Tompison
Date Commission Expires: April 24 2007



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: A J G V Corp. Lease Name: Spicer Well #: 2
 Sec. 29 Twp. 33 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run: Dual Induction
 Dual Compensated Porosity
 Microresistivity
 Sonic Cement Bond
 Borehole Compensated Sonic

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface		8 5/8	23	264	60/40Poz	225	2% CC
Production		5 1/2	14	4786	AA2 60/40Poz	175 25	2% Gel 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	4626-4670	2200 Gal 10% NE/FE	4626
		Frac 69600# 20/40	
		4280 Bbl heated water	4670

TUBING RECORD	Size 2 3/8	Set At 4705	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 2-1-2006 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. 35	Gas Mcf 75 mcf	Water Bbls. 120	Gas-Oil Ratio 1-7	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hwy 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: ATTICA GAS VENTURES 123 N. Main Attica, KS 67009	553500	Invoice	Invoice Date	Order	Order Date
		512043	12/20/05	11323	12/11/05
Service Description					
Cement					
		Lease	Well	Well Type	
		Spicer	2	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
CustomerRep			Treater		
K. Roberts			B. Drake		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	175	\$15.37	\$2,689.75 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.82	\$245.50 (T)
C195	FLA-322	LB	132	\$7.50	\$990.00 (T)
C221	SALT (Fine)	GAL	908	\$0.25	\$227.00 (T)
C243	DEFOAMER	LB	42	\$3.45	\$144.90 (T)
C312	GAS BLOCK	LB	165	\$5.15	\$849.75 (T)
C321	GILSONITE	LB	57	\$0.60	\$525.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$44.00	\$220.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.53	\$765.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$74.20	\$742.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	421	\$1.60	\$673.60
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
S100	FUEL SURCHARGE		1	\$120.01	\$120.01

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Sub Total: \$12,429.51

Discount: \$2,708.40

Discount Sub Total: \$9,721.11

Barber County & State Tax Rate: 6.30% Taxes: \$425.54

(T) Taxable Item Total: \$10,146.65

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 12-11-05
Customer ID

Subject to Correction

FIELD ORDER

11323 ✓

CHARGE

Atyca Gas Ventures

Lease Spicer	Well # 2	Legal 29-33s-10w
County Barber	State Ks.	Station Pratt
Depth	Formation	Shoe Joint 39.61
Casing 5 1/2	Casing Depth 4795	TD 4800
Job Type 5 1/2 L.S. N.W.	Customer Representative Kent Roberts	Treater BOBBY DRAKE

AFE Number	PO Number	Materials Received by X Kent Roberts By Bobby Drake
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	175sk.	AA2	---			
D203	25sk.	100/40 P02	---			
C195	132lb.	FLA-322	---			
C221	908lb.	Salt (Fine)	---			
C243	42lb.	Defoamer	---			
C312	165lb.	Gas Blok	---			
C321	875lb.	Gilsonite	---			
C141	5gal	CC-1	---			
C302	500gal	Mud Flush	---			
C304	500gal	Super Flush II	---			
F101	10ea.	Turbolizer, 5 1/2	---			
F171	1ea.	J.R. Latch Down Plug & Baffle, 5 1/2	---			
F211	1ea.	Auto Fill Float Shoe, 5 1/2	---			
F121	1ea.	Basket, 5 1/2	---			
E100	90mi.	Heavy Vehicle Mileage				
E101	45mi.	Pickup Mileage				
E104	421mi.	Bulk Delivery				
E107	200sk.	Cement Service Charge				
R210	1ea.	Cement Pump, 4501'-5000'				
R701	1ea.	Cement Head Rental				
R702	1ea.	Casing Swivel Rental				
		Discounted Price	9601.10			

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TREATMENT REPORT

Customer ID		Date	
Customer <i>Attica Gas Ventures</i>		<i>12-11-05</i>	
Lease <i>Spicer</i>	Lease No.	Well # <i>2</i>	

Field Order # <i>11323</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth	County <i>Barber</i>	State <i>Ks.</i>
Type Job <i>5 1/2 L.S. N.W.</i>			Formation	Legal Description <i>29-333-10W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>			<i>Cont.</i>	<i>75 sks. AA2</i>			5 Min.	
Depth <i>4795</i>	Depth	From	To	Pre Pad <i>1.44ft³</i>	Max		10 Min.	
Volume <i>117</i>	Volume	From	To	Pad	Min		15 Min.	
Max Press <i>1200</i>	Max Press	From	To	Frac	Avg		Annulus Pressure	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Total Load	
Plug Depth <i>4856</i>	Packer Depth	From	To	Flush	Gas Volume			

Customer Representative <i>Kent Roberts</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>BOBBY DRAKE</i>
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Service Units	<i>123</i>	<i>226</i>	<i>346</i>	<i>571</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>5:30</i>					<i>On location - Safety Meeting</i>
<i>6:10</i>					<i>Run Csg. - Cont. 1,3,5,7,9,11,13,15,17, 20 Bskt</i>
					<i>Top of 3</i>
<i>8:30</i>					<i>Csg. on Bottom</i>
<i>9:00</i>					<i>Hook up to Csg. - Break. circ. w/ Rig</i>
<i>10:35</i>	<i>200</i>		<i>5</i>	<i>4.5</i>	<i>H2O Ahead</i>
<i>10:37</i>	<i>200</i>		<i>12</i>	<i>4.5</i>	<i>Super Flush mud Flush</i>
<i>10:40</i>	<i>300</i>		<i>5</i>	<i>4.5</i>	<i>H2O Spacer</i>
<i>10:41</i>	<i>300</i>		<i>12</i>	<i>4.5</i>	<i>Mud Flush Super Flush</i>
<i>10:44</i>	<i>300</i>		<i>5</i>	<i>4.5</i>	<i>H2O Spacer</i>
<i>10:46</i>	<i>250</i>		<i>50</i>	<i>4.5</i>	<i>Mix Cement. @ 15.0 gal</i>
<i>10:57</i>					<i>Release Plug - Clear Pump & Lines</i>
<i>10:59</i>	<i>100</i>			<i>6.0</i>	<i>Start Displacement</i>
<i>11:13</i>	<i>300</i>		<i>88</i>	<i>6.0</i>	<i>Lift Pressure</i>
<i>11:20</i>	<i>1500</i>		<i>118</i>		<i>Plug Down</i>
<i>11:25</i>			<i>4</i>		<i>Plug Rat of Mouse Hole</i>
					<i>Circulation Then Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: ATTICA GAS VENTURES 123 N. Main Attica, KS 67009	553500	Invoice	Invoice Date	Order	Order Date
		511153	11/30/05	11316	11/29/05
Service Description					
Cement					
		Lease	Well	Well Type	
		Spicer	2	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
CustomerRep			Treater		
B. Siroky			B. Drake		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	225	\$9.82	\$2,209.50 (T)
C310	CALCIUM CHLORIDE	LBS	582	\$1.00	\$582.00 (T)
C194	CELLFLAKE	LB	55	\$3.41	\$187.55 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	437	\$1.60	\$699.20
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$54.88	\$54.88

Sub Total:	\$5,544.03
Discount:	\$1,098.47
Discount Sub Total:	\$4,445.56
Barber County & State Tax Rate: 6.30%	Taxes: \$154.99
(T) Taxable Item	Total: \$4,600.55

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.

Subject to Correction

FIELD ORDER

11316 ✓

Date <i>11-29-05</i>	Lease <i>Spicer</i>	Well # <i>2</i>	Legal <i>29-335-10w</i>
Customer ID	County <i>Barber</i>	State <i>Ks.</i>	Station <i>Pratt</i>
Depth		Formation	Shoe Joint <i>15'</i>
Casing <i>8 5/8</i>	Casing Depth <i>264</i>	TD <i>265</i>	Job Type <i>8 5/8 S.P. N.W.</i>
Customer Representative <i>Bryan Siroky</i>		Treater <i>Bobby Drake</i>	

CHARGE

Attica Gas Ventures

AFE Number

PO Number

Materials Received by

X Jimmy P. Siroky

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
<i>D203</i>	<i>225 sks.</i>	<i>60/40 Poz</i>	<i>-</i>			
<i>C310</i>	<i>582 lb.</i>	<i>Calcium Chloride</i>	<i>-</i>			
<i>C194</i>	<i>55 lb.</i>	<i>Cellflake</i>	<i>-</i>			
<i>E163</i>	<i>1 ea.</i>	<i>Wooden Cement Plug, 8 5/8"</i>	<i>-</i>			
<i>E100</i>	<i>90 ml.</i>	<i>Heavy Vehicle Mileage</i>				
<i>E101</i>	<i>45 ml.</i>	<i>Pickup Mileage</i>				
<i>E104</i>	<i>437 fm.</i>	<i>Bulk Delivery</i>				
<i>E107</i>	<i>225 sks.</i>	<i>Cement Service Charge</i>				
<i>R200</i>	<i>1 ea.</i>	<i>Cement Pump, 0-300'</i>				
<i>R701</i>	<i>1 ea.</i>	<i>Cement Head Rental</i>				
		<i>Discounted Price</i>	<i>4340.68</i>			

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TREATMENT REPORT

Customer ID	Date	
Customer <i>Attea Gas Ventures</i>	<i>11-29-05</i>	
Lease <i>Spicer</i>	Lease No.	Well # <i>2</i>

Field Order # <i>11316</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth	County <i>Barber</i>	State <i>Ks.</i>
Type Job <i>8 5/8 S.P. N.W.</i>		Formation		Legal Description <i>29-33s-10w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft	<i>Cmt. -</i>	Acid <i>225 SKS. 60/40/20</i>	RATE	PRESS	ISIP	
Depth <i>265</i>	Depth	From	To	Pre Pad <i>1.25 FT³</i>	Max		5 Min.	
Volume <i>17</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>250</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Bryan Sroky</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
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Service Units	<i>123</i>	<i>346</i>	<i>457</i>	<i>381</i>	<i>372</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:30</i>					<i>On Location - Safety Meeting (Drilling)</i>
<i>2:00</i>					<i>Run Csg.</i>
<i>3:00</i>					<i>Csg. on Bottom</i>
<i>3:20</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>3:41</i>	<i>100</i>		<i>5</i>	<i>5.0</i>	<i>H2O Ahead</i>
<i>3:42</i>	<i>200</i>		<i>48</i>	<i>5.5</i>	<i>Mix Cement @ 14.7 #/gal</i>
<i>3:55</i>					<i>Release Plug</i>
<i>3:56</i>	<i>150</i>			<i>5</i>	<i>Start Disp.</i>
<i>4:00</i>	<i>150</i>		<i>16</i>		<i>Plug Down</i>
					<i>Circulation Then Job</i>
					<i>Circulated Cement to pit</i>
					<i>Job Complete</i>
					<i>THANKS, Bobby</i>

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MAY 30 2006
KCC WICHITA