

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: ONEOK
Operator Contact Person: SCOTT HAMPEL
Phone: (316) 636-2737
Contractor: Name: STERLING DRILLING COMPANY
License: #5142
Wellsite Geologist: Tim Priest
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2-10-2006	2-19-2006	3-14-2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22,973-00-00
County: BARBER
NW NW NW Sec. 24 Twp. 32S S. R. 10 East West
330 feet from S / (circle one) Line of Section
330' feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: STONE TRUST A Well #: 1-24
Field Name: McGUIRE-GOEMANN
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1446' Kelly Bushing: 1455'
Total Depth: 4430' Plug Back Total Depth: 4386
Amount of Surface Pipe Set and Cemented at 221' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT I WITH 12-10-07*
Chloride content 52,000 ppm Fluid volume 900 bbls
Dewatering method used EVAPORATION/HAUL FREE FLUIDS
Location of fluid disposal if hauled offsite: _____
Operator Name: NICHOLAS SERVICE, INC.
Lease Name: NICHOLAS SWD License No.: 4706
Quarter _____ Sec. 20 Twp. 30S S. R. 8 East West
County: KINGMAN Docket No.: D 25,703

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Title: VICE PRESIDENT-PRODUCTION Date: 5/26/2006

Subscribed and sworn to before me this 26th day of May,
20 06.

Notary Public: Meryl S. King
Date Commission Expires: 2/07/2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: McCOY PETROLEUM CORPORATION Lease Name: STONE TRUST A Well #: 1-24
 Sec. 24 Twp. 32S S. R. 10 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	(See attachment)	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:	Compensated Neutron, Dual Induction, Microlog		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	221'	60/40 Pos	225 sx	3% cc, 1/4# cellflake
Production	7 7/8"	5 1/2"	14#	4429'	AA-2 Class A	150 sx	10% salt, 5# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4346 - 4363' MISSISSIPPIAN	ACID 500 GAL OF 10% HCL-FE W/20% METHANOL	
		SQUEEZE WITH 50 SKS COMMON CEMENT	
		ACIDIZE 250 GAL 10% FE W/20% METHANOL	
		ACIDIZE 750 GAL 10% FE W/20% METHANOL	
		FRAC MISSISSIPPI w/15,500 GAL PROFRACT 25, 16,000# OF SAND	

TUBING RECORD	Size 2 7/8"	Set At 4366'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5-15-2006	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf 200	Water Bbls. 90	Gas-Oil Ratio

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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ELECTRIC LOG TOPS*Structure compared to:*

<i>McCoy Petroleum</i>	<i>R&W</i>	<i>W&E</i>	<i>R&W</i>
<i>Stone Trust "A" #1-24</i>	<i>Lies "A" #1</i>	<i>Lies #1</i>	<i>Bissantz #2</i>
<i>NW NW NW</i>	<i>C SW SE</i>	<i>NW SE SE</i>	<i>NE NW NE</i>
<i>Sec. 24-32S-10W</i>	<i>Sec. 14-32S-10W</i>	<i>14-32S-10W</i>	<i>23-32-10W</i>
<i>Elev. 1455' KB</i>	<i>Elev. 1464' KB</i>	<i>1460' KB</i>	<i>1460' KB</i>

Heebner	3406 (-1951)	---	+ 7	+11
Lansing	3619 (-2164)	- 2	- 6	+ 3
Kansas City	3908 (-2453)	+12	+ 7	+13
Stark	4066 (-2611)	+ 8	+ 3	+10
Hushpuckney	4096 (-2641)	+ 4	- 1	+ 7
Cherokee	4290 (-2835)	+ 9	+ 7	+13
Mississippian	4341 (-2886)	+13	+11	+19
LTD	4430 (-2975)			

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TREATMENT REPORT

Customer ID		Date	
Customer McCoy Pet IN		2-10-06	
Lease Stone TRUST A		Lease No.	Well #
			1-24
Field Order # 10999	Station Pratt KS	Casing 8-5/8	Depth sete 221
Type Job 8-5/8 Surface		County Barber	State KS
Formation New well		Legal Descriptions 24-32-10	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8-5/8	Tubing Size	Shots/Ft	225SK	Acid 60/40 Poz 2%	RATE	PRESS	ISIP
Depth 221	Depth	From	To	Pre Pad	Max		5 Min.
Volume 13 bbl	Volume	From	To	Pad	Min		10 Min.
Max Press 500#	Max Press	From	To	Frac	Avg		15 Min.
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush Fresh water	Gas Volume		Total Load

Customer Representative LANNY S. LOGA	Station Manager DAVE SCOTT	Treater Allen F. WORTH
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1920					Sterling #4
1935					on loc, set up Plan Job - Rig cir.
1945					start out of hole w/ Bit.
2025					out of hole w/ Bit - Rig up to run csg.
2100					start 8-5/8 csg 23# Pipe.
2112					csg on Bottom 225'
2120	200#			5	circ w/ Rig.
			50		st mix 225 sks 60/40 Poz. 14.7 gal
					Fin mix
				5	Release wooden Plug.
2145	500#		13		st Disp.
					Fin Disp. - Plug down
					shut IN
					Knock Loose, wash up Equip.
					Rack up.
2230					Job complete.

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Thanks Allen, + crew



INVOICE NO.
Date 2-19-06
Customer ID

Subject to Correction

FIELD ORDER

12245

CHARGE

Mcloy Petroleum

Lease Stone Trust "A"	Well # 1-24	Legal 24-325-10w
County Barber	State Ks.	Station Pratt
Depth	Formation	Shoe Joint 42.55
Casing 5 1/2	Casing Depth 4428	TD 4430
Customer Representative Dave Oller		Treater Bobby Drake
		Job Type 5 1/2 L.S. New Well

AFE Number	PO Number
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Materials Received by **X Dave Oller**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	150 sk.	AAZ	-			
D203	25 sk.	60/40 Poz	-			
C194	38 lb.	Cellflake	-			
C195	113 lb.	FLA-322	-			
C221	738 lb.	Salt (Fine)	-			
C243	29 lb.	Defoamer	-			
C321	750 lb.	Gilsonite	-			
C302	500 gal.	Mud Flush	-			
C304	500 gal.	Super Flush II	-			
F101	5 ea.	Turbalizer, 5 1/2	-			
F171	1 ea.	F.R. Latch Down Plug + Baffle, 5 1/2	-			
F211	1 ea.	Auto Fill Float Shoe, 5 1/2	-			
E100	70 mi.	Heavy Vehicle Mileage				
E101	35 mi.	Pickup Mileage				
E104	285 tm.	Bulk Delivery				
E107	175 sk.	Cement Service Charge				
R210	1 ea.	Cement Pump, 4501'-5000'				
R701	1 ea.	Cement Head Rental				
R702	1 ea.	Casing Swivel Rental				
		Discounted Price	778.62			

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