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KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KCO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5003  
Name McCoy Petroleum Corporation  
Address: 8080 E Central, Ste. 300,  
City/State/Zip: Wichita, KS 67206  
Purchaser- Semcrude-Oil  
Operator Contact Person Scott Hampel  
Phone: ( 316 ) 636-2737  
Contractor: Name\* Murfin Drilling Company  
License- 30606  
Wellsite Geologist- Bob O'Dell

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  slow  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator- \_\_\_\_\_  
Well Name- \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth\* \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No \_\_\_\_\_

04/28/05 05/06/05 06/30/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 051-25409-00-00  
County- Ellis  
N/2 N/2 N/2 Sec 15 Twp 11 S. R. 18  East  West  
530 feet from S (N (circle one) Line of Section  
2490 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name- McGehee-Wasinger Unit "A" Well # 1-15  
Field Name Bemis-Shutts  
Producing Formation Arbuckle  
Elevation: Ground 1875' Kelly Bushing 1880'  
Total Depth 3457' Plug Back Total Depth\* \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 208 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1231' Feet  
If Alternate 11 completion, cement circulated from 1231'  
feet depth to Surface w/ 375 sx cmt.

Drilling Fluid Management Plan *ALT II with 12-10-07*  
(Data must be collected from the Reserve Pit)  
Chloride content 39,000 ppm Fluid volume 800 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County \_\_\_\_\_ Docket No \* \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature\* Scott Hampel

Title Engineering/Production Mgr. Date \_\_\_\_\_

Subscribed and sworn to before me this 6th day of July

05

Notary Public Melinda K. Valadez

MELINDA K. VALADEZ  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7/27/07  
July 27, 2007

KCC Office Use ONLY  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**ORIGINAL**

Operator Name: McCoy Petroleum Corporation Lease Name: McGehee-Wasinger Unit A Well #             
 Sec 15 Twp 11 S. R 18  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Sub-It Copy)

List All E. Logs Run: Radiation Guard Log  
Geologist's Report

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See Attached

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8-5/8"	23#	208'	60/40 Pozmix	170 sx	2%gel,3% CC
Production Casing	7 7/8"	4-1/2"	10.5#	3456'	ASC cement	150 sx	10% salt,2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3172'-3175' LKC "C" Zone	250 gal 15% Fe-Ne acid	3148'
4	3154'-3158' LKC "B" Zone	250 gal 15% Fe-Ne acid	3124'

TUBING RECORD	Size 2-3/8"	Set At 3228'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 07/01/05		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 55	Gas MCI	Water Bbls. 10	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit A CO- 18.)

METHOD OF COMPLETION  Open Hole  Pert.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

McCoy Petroleum Corporation  
McGehee-Wasinger Unit 'A' #1-15  
200'S & 175'E of N/2 N/2 N/2  
Section 15-11S-18W  
Ellis County, Kansas

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<b>SAMPLE TOPS</b>	<b>Structure compared to</b>	
McCoy Petroleum McGehee-Wasinger Unit 'A' #1-15 200' S & 175'E of N/2 N/2 N/2 Sec. 15-11S-18W KB: 1880'	Petroleum Inc. Wasinger 'F' #1 SE SW NE Sec. 15-11S-18W KB: 1897'	McCoy Petroleum McGehee Davis #1 1805' FSL & 960' Sec. 15-11S-18W KB: 1911'

Anhydrite	1177 (+ 703)	- 7	- 17
Topeka	2860 (- 980)	- 9	- 12
Heebner	3079 (-1199)	- 6	- 7
Toronto	3097 (-1217)	- 5	- 7
Lansing	3120 (-1240)	- 5	- 7
Lansing 'B'	3154 (-1274)	- 8	- 10
Lansing 'C'	3174 (-1294)	- 6	- 8
Lansing 'E-F'	3193 (-1313)	- 3	- 5
Lansing 'G'	3214 (-1334)	- 7	- 7
Lansing 'H'	3252 (-1372)	- 1	- 8
Lansing 'I'	3281 (-1401)	- 6	- 13
Lansing 'J'	3291 (-1411)	- 7	- 10
Lansing 'K'	3315 (-1435)	- 3	- 9
Lansing 'L'	3336 (-1456)	- 2	- 6
BKC	3351 (-1471)	- 4	- 11
Conglomerate	3376 (-1496)	- 1	- 11
Arbuckle	3443 (-1563)	+ 3	- 10
RTD	3457 (-1577)		

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**ELECTRIC LOG TOPS**

*Structure compared to*

McCoy Petroleum  
McGehee- Wasinger Unit 'A' #1-15  
200' S & 175'E of N/2 N/2 N/2  
Sec. 15-11S-18W  
KB: 1880'

Petroleum Inc.  
Wasinger 'F' #1  
SE SW NE  
Sec. 15-11S-18W  
KB: 1897'

McCoy Petroleum  
McGehee Davis #1  
1805' FSL & 960'  
Sec. 15-11S-18W  
KB: 1911'

Anhydrite	1168 (+ 712)	- 2	- 8
Topeka	2856 (- 976)	- 5	- 8
Heebner	3077 (-1197)	- 4	- 5
Toronto	3096 (-1216)	- 4	- 6
Lansing	3118 (-1238)	- 3	- 5
Lansing 'B'	3151 (-1271)	- 5	- 7
Lansing 'C'	3171 (-1291)	- 3	- 5
Lansing 'E-F'	3194 (-1314)	- 4	- 6
Lansing 'G'	3211 (-1331)	- 4	- 4
Lansing 'H'	3253 (-1373)	- 2	- 9
Lansing 'I'	3275 (-1395)	Flat	- 7
Lansing 'J'	3289 (-1409)	- 5	- 8
Lansing 'K'	3314 (-1434)	- 2	- 8
Lansing 'L'	3335 (-1455)	- 1	- 5
BKC	3358 (-1478)	- 11	- 18
Conglomerate	3374 (-1494)	+ 3	- 9
Arbuckle	3447 (-1567)	- 1	- 14
LTD	3457 (-1577)		