

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

RECEIVED  
NOV 29 2005  
KCC WICHITA ORIGINAL

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 8080 E Central, Ste. 300,  
City/State/Zip: Wichita, KS 67206  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Scott Hampel  
Phone: (316) 636-2737  
Contractor: Name\* Sterling Drilling Company  
License- 5142

Wellsite Geologist: Tim Priest

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  slow  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth\* \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

09/19/05 09/28/05 9-28-2005  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 077-21,529-00-00

County: Harper

NW SE Sec 27 Twp 32 S. R 8  East  West

1980 feet from  N (circle one) Line of Section

2130 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW Sw

Lease Name: Black-Fankhauser Unit "A" Well #: 1-27

Field Name: Crystal Springs

Producing Formation: Mississippian

Elevation: Ground 1391' Kelly Bushing: 1400'

Total Depth: 4525' Plug Back Total Depth\* \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 252.87 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate 11 completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALTI PIA w/ H<sub>2</sub>O  
(Data must be collected from the Reserve Pit) 12-10-07

Chloride content 62,000 ppm Fluid volume 1100 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: KCC License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec 07 Twp 17 S. R 8  East  West

County: \_\_\_\_\_ Docket No. \_\_\_\_\_

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature\* Scott Hampel

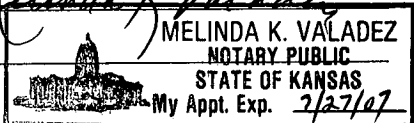
Title: Engineering/Production Mgr. Date: November 17, 2005

Subscribed and sworn to before me this 17th day of November

20 05

Notary Public: Melinda K. Valadez

Notary Commission Expires July 27, 2007



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

**CONFIDENTIAL**

**ORIGINAL**

Operator Name: McCoy Petroleum Corporation

Lease Name: Black-Fankhauser Unit "A"

Well #: 1-27

Sec 27 Twp 32 S. R. 8  East  West

County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Sub-It Copy)

List All E. Logs Run: Radiation Guard Log  
Geologist's Report

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

See Attached

**RECEIVED**  
**NOV 29 2005**  
**KCC WICHITA**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8-5/8"	23#	252.87'	60/40 Pozmix	225 sx	2%gel,3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas MCI	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Pert.  Dually Comp.  Commingled  Other (Specify) D&A

METHOD OF COMPLETION Production Interval

**KCC**  
**OCT 17 2005**  
**CONFIDENTIAL**

**SAMPLE TOPS***Structure compared to:*

<i>McCoy Petroleum</i>	<i>Anchutz</i>	<i>Lario.</i>
<i>Black-Fankhouser Unit A #1-27</i>	<i>Buhrman #1</i>	<i>Slagell #1</i>
<i>150' W of C NW SE</i>	<i>C NE SE</i>	<i>C NW NE</i>
<i>Sec. 27-32S-8W</i>	<i>Sec. 22-32S-8W</i>	<i>Sec. 26-32S-8W</i>
<i>Elev. 1400 KB</i>	<i>Elev. 1408 KB</i>	<i>Elev. 1407 KB</i>

Heebner	3357 (-1957)	-39	-28
Iatan	3632 (-2232)	-14	-19
Kansas City	3919 (-2519)	-33	-24
Stark	4058 (-2658)	-35	-27
Hush	4091 (-2691)	-39	-30
Cherokee	4316 (-2916)	-39	-31
Mississippian	4450 (-3050)	-50	-39
RTD	4525 (-3125)		

RECEIVED  
NOV  
KCC WICHIT

**ELECTRIC LOG TOPS***Structure compared to:*

<i>McCoy Petroleum</i>	<i>Anchutz</i>	<i>Lario.</i>
<i>Black-Fankhouser Unit A #1-27</i>	<i>Buhrman #1</i>	<i>Slagell #1</i>
<i>150' W of C NW SE</i>	<i>C NE SE</i>	<i>C NW NE</i>
<i>Sec. 27-32S-8W</i>	<i>Sec. 22-32S-8W</i>	<i>Sec. 26-32S-8W</i>
<i>Elev. 1400 KB</i>	<i>Elev. 1408 KB</i>	<i>Elev. 1407 KB</i>

Heebner	3354 (-1954)	-36	-25
Iatan	3630 (-2230)	-12	-17
Stalnaker Sand	3670 (-2270)	-39	-47
Kansas City	3916 (-2516)	-30	-21
Stark	4054 (-2654)	-32	-23
Hushpuckney	4088 (-2688)	-36	-27
Cherokee	4310 (-2910)	-33	-25
Mississippian	4448 (-3048)	-48	-37
LTD	4522 (-3122)		



# TREATMENT REPORT

Customer ID	Date	
Customer <i>McCoy Petroleum Corp.</i>	<i>9-20-05</i>	
Lease <i>Black-Fankhauser "A"</i>	Lease No.	Well # <i>1-27</i>

Field Order # <i>11715</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth	County <i>Harper</i>	State <i>Ks.</i>
Type Job <i>8 5/8 S.P. N.W</i>			Formation	Legal Description <i>27-325-8w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft	<i>Cmt. -</i>	Acid <i>225 sks. 6240 POC</i>		RATE	PRESS	ISIP
Depth <i>252.87</i>	Depth	From	To	Pre Pad <i>28% C.C., 30% Gel, 1/4" Cellflake</i>	Max			5 Min.
Volume <i>16.2</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>232.87</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Lanny Salgado</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
---	--------------------------------------	-------------------------------

Service Units	<i>123</i>	<i>226</i>	<i>303</i>	<i>575</i>
---------------	------------	------------	------------	------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:30</i>					<i>On location - Safety Meeting</i>
<i>3:00</i>					<i>Run Csg. - 6jts. 8 5/8 23"</i>
<i>3:30</i>					<i>Csg. on bottom</i>
<i>3:40</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>3:48</i>	<i>100</i>		<i>5</i>	<i>4.4</i>	<i>H2O Ahead</i>
<i>3:49</i>	<i>100</i>		<i>52</i>	<i>4.4</i>	<i>Mix Cmt. @ 14.7 #/gal</i>
<i>4:04</i>					<i>Release Plug</i>
<i>4:06</i>				<i>4.5</i>	<i>Start Disp.</i>
<i>4:10</i>	<i>100</i>		<i>15</i>		<i>Plug Down</i>
					<i>Circulation Thru Job</i>
					<i>Circulated Cement to Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 05 2007

CONSERVATION DIVISION  
WICHITA, KS



INVOICE NO.
Date <i>9-20-05</i>
Customer ID

Subject to Correction

**FIELD ORDER** *11715*

CHARGE

*McCoy Petroleum Corp.*

Lease <i>Black-Fankhauser A<sup>1</sup></i>	Well # <i>1-27</i>	Legal <i>27-325-8</i>
County <i>Harper</i>	State <i>Ks.</i>	Station <i>Pratt</i>
Depth	Formation	Shoe Joint <i>20</i>
Casing <i>8 5/8</i>	Casing Depth	TD <i>255</i>
Customer Representative <i>Lanny Saloga</i>	Treater <i>Bobby Drake</i>	Job Type <i>8 5/8 S.P. N.W.</i>

AFE Number	PO Number	Materials Received by <i>X Lanny Saloga</i>
------------	-----------	---

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
<i>D203</i>	<i>225sk.</i>	<i>100/40 P02</i>				
<i>C194</i>	<i>56lb.</i>	<i>Cell-flake</i>				
<i>C310</i>	<i>582lb.</i>	<i>Calcium Chloride</i>				
<i>F163</i>	<i>1ea.</i>	<i>Wooden Cement Plug, 8 5/8</i>				
<i>E100</i>	<i>100mi.</i>	<i>Heavy Vehicle Mileage</i>				
<i>E101</i>	<i>50mi.</i>	<i>Pickup Mileage</i>				
<i>E104</i>	<i>485tm.</i>	<i>Bulk Delivery</i>				
<i>E107</i>	<i>225sk.</i>	<i>Cement Service Charge</i>				
<i>R200</i>	<i>1ea.</i>	<i>Cement Pump, D-300'</i>				
<i>R701</i>	<i>1ea.</i>	<i>Cement Head Rental</i>				
		<i>Discounted Price</i>	<i>4299.06</i>			



# TREATMENT REPORT

Customer ID	Date
Customer <i>McCoy Petroleum</i>	<i>9-20-05</i>
Lease <i>Black-Frankhauser A</i>	Lease No.
	Well # <i>1-27</i>

Field Order # <i>11720</i>	Station <i>Pratt</i>	Casing	Depth	County <i>Harper</i>	State <i>Ks.</i>
Type Job <i>PTA N.W.</i>	Formation	Legal Description <i>27-325-8w</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
				<i>175 sks. 60/40 PDZ</i>				
Depth	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Lenny Salago</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
--	--------------------------------------	-------------------------------

Service Units	<i>123</i>	<i>380/457</i>	<i>380/500</i>
---------------	------------	----------------	----------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2:00</i>					<i>On location - Safety Meeting</i>
					<i>1st Plug 1200' w/ 50 sk.</i>
<i>2:41</i>	<i>100</i>		<i>10</i>	<i>4.0</i>	<i>H2O Ahead</i>
<i>2:43</i>	<i>100</i>		<i>12.6</i>	<i>4.0</i>	<i>Mix Cont. @ 13.7 #/gal</i>
<i>2:46</i>	<i>50</i>		<i>9</i>	<i>4.0</i>	<i>Disp.</i>
					<i>2nd Plug 400' w/ 50 sk.</i>
<i>3:08</i>	<i>100</i>		<i>5</i>	<i>4.0</i>	<i>H2O Ahead</i>
<i>3:10</i>	<i>100</i>		<i>12.6</i>	<i>4.0</i>	<i>Mix Cont. @ 13.7 #/gal</i>
<i>3:14</i>	<i>50</i>		<i>6.5</i>	<i>4.0</i>	<i>Disp.</i>
					<i>3rd Plug 300' w/ 35 sk.</i>
<i>3:36</i>	<i>100</i>		<i>5</i>	<i>4.0</i>	<i>H2O Ahead</i>
<i>3:37</i>	<i>100</i>		<i>8.5</i>	<i>4.0</i>	<i>Mix Cont. @ 13.7 #/gal</i>
<i>3:39</i>	<i>0</i>		<i>1</i>	<i>4.0</i>	<i>Disp.</i>
					<i>4th Plug 60' w/ 25 sk.</i>
<i>3:52</i>	<i>0</i>		<i>6</i>	<i>4.0</i>	<i>Mix Cont. @ 13.7 #/gal</i>
<i>3:55</i>	<i>0</i>		<i>4</i>	<i>4.0</i>	<i>Plug Rat Hole w/ 15 sk.</i>
					<i>Job Complete</i>

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 05 2007

CONSERVATION DIVISION  
WICHITA KS

*Thanks, Bobby*

