

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30163
Name: Great Plains Petroleum, Inc.
Address: 221 Circle Drive
City/State/Zip: Wichita, KS 67218
Purchaser: Regency Gas Services
Operator Contact Person: Rod A. Phares
Phone: (316) 685-8800
Contractor: Name: Val Energy
License: #5822
Wellsite Geologist: Jon Christensen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/29/03</u>	<u>9/14/03</u>	<u>10/20/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-21111-00-00
County: Meade
SE - SW - SE Sec. 14 Twp. 34 S. R. 29 East West
480 feet from S N (circle one) Line of Section
1715 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Larrabee Well #: 4
Field Name: Horace South
Producing Formation: Morrow & Chester
Elevation: Ground: 2436 Kelly Bushing: 2446
Total Depth: 6525 Plug Back Total Depth: 6508
Amount of Surface Pipe Set and Cemented at 1540 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT IWHM*
(Data must be collected from the Reserve Pit) *12-10-07*
Chloride content 17,000 ppm Fluid volume 2,000 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rod A. Phares
Title: President Date: 12/10/07
Subscribed and sworn to before me this 10th day of December,
20 07.
Notary Public: Melaina J. Phares
Date Commission Expires: 11-30-08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 10 2007

**MELAINA T. PHARES
NOTARY PUBLIC
STATE OF KANSAS**
My Appt. Exp. 11-30-08

KCC WICHITA

Operator Name: Great Plains Petroleum, Inc. Lease Name: Larrabee Well #: 4
 Sec. 14 Twp. 34 S. R. 29 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, FDC/CNL, MICROLOG, CBL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4345</td> <td>-1899</td> </tr> <tr> <td>Toronto</td> <td>4368</td> <td>-1922</td> </tr> <tr> <td>Cherokee Shale</td> <td>5385</td> <td>-2939</td> </tr> <tr> <td>Morrow Shale</td> <td>5722</td> <td>-3276</td> </tr> </table>	Name	Top	Datum	Heebner	4345	-1899	Toronto	4368	-1922	Cherokee Shale	5385	-2939	Morrow Shale	5722	-3276
Name	Top	Datum														
Heebner	4345	-1899														
Toronto	4368	-1922														
Cherokee Shale	5385	-2939														
Morrow Shale	5722	-3276														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12-1/4"	8-5/8"	24#	1540'	Lite (525), Common (150)	675	
Production Casing	7-7/8"	4-1/2"	10.5#, 11.6#	6530'	Premium H	355	10% Calseal, 10% salt, 5# gll.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	6125-6131, 6134-6137 (Chester)	500 gals 7.5% Fe acid	
		Frac w/ 18,956 gals Delta 140 & 29,800# 20-40 sand	
3	5790-5794 (Morrow)	500 gals 7.5% Fe acid	
		Frac w/ 10,244 gals Delta 140 & 8,690# 20-40 sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8	6094'			
Date of First, Resumerd Production, SWD or Enhr. 10/30/03			Producing Method			
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	15 BOPD	128 MCFD	3 BWPD			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 5790-5794, 6125-6131, 6134-6137

RECEIVED
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ALLIED CEMENTING CO., INC. 12839

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT Med Lodge

DATE <u>8-30-03</u>	SEC. <u>14</u>	TWP. <u>34S</u>	RANGE <u>29W</u>	CALLED OUT <u>6:00 PM</u>	ON LOCATION <u>10:00 PM</u>	JOB START <u>7:40 AM</u>	JOB FINISH <u>5:40 AM</u>
LEASE <u>Larabee</u>	WELL # <u>2</u>	LOCATION <u>Meade 8's on #23 hwy</u>		COUNTY <u>Meade</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		5 1/4 W to lake 6 1/2 S E into					

CONTRACTOR Val #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1545

CASING SIZE 8 5/8 x 24 DEPTH 1540

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL AFU Insert DEPTH 1495

PRES. MAX 1000 MINIMUM _____

MEAS. LINE _____ SHOE JOINT 45

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 95 BBLs Fresh H₂O

OWNER Great Plains Petroleum

CEMENT

AMOUNT ORDERED 525 sk 65.35.6 +
3/8 cc + 1/4" Flo-Seal
150 sk class A 3/8 cc + 2/8 gel

COMMON <u>A 150</u>	@	<u>8.35</u>	<u>1252.50</u>
POZMIX _____	@	_____	_____
GEL <u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE <u>22</u>	@	<u>30.00</u>	<u>660.00</u>
<u>1/2 weight 525</u>	@	<u>7.75</u>	<u>4068.75</u>
<u>Flo-seal 131</u>	@	_____	<u>183.40</u>
HANDLING <u>727</u>	@	<u>1.15</u>	<u>836.05</u>
MILEAGE <u>727 x 50</u>	@	<u>.05</u>	<u>1090.50</u>
			TOTAL <u>8121.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Justin Hart

372 HELPER Mark Brungardt

BULK TRUCK

356-250 DRIVER Tanner Fox

BULK TRUCK

353-252 DRIVER Travy Cashenberry

REMARKS:

Pipe on BTM, Drop Ball Break Circ
3 BBLs Fresh H₂O
525 sk 65.35.6 @ 12.8
150 sk A 3/2 @ 15.2
Release Plug Disp 95 BBLs
Fresh H₂O Land plug 500-1000
Release API Float Head
Circulated Cement

SERVICE

DEPTH OF JOB 1545

PUMP TRUCK CHARGE _____ 1138.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 30 @ 3.50 105.00

PLUG 8 5/8 TRP @ 100.00 100.00

TOTAL 1335.00

CHARGE TO: Great Plains Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

8 5/8

AFU Insert @ 325.00 325.00

Reg Guide Shoe @ 215.00 215.00

2 Centralizers @ 55.00 110.00

Basket @ 180.00 180.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL 830.00

SIGNATURE Ron Moon

TAX _____

TOTAL CHARGE 10284.20

DISCOUNT 1028.62 IF PAID IN 30 DAYS

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

PRINTED NAME

RECEIVED
DEC 10 2007
KCC WICHITA

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

HALLIBURTON JO SUMMARY		SALES ORDER NUMBER 1966	TICKET DATE 09/15/03
REGION Central Operations	COUNTRY Mid Continent/USA	BDA / STAT MC/Ks	COUNTY MEADE
MBU ID / EMPL # MCL1 0110 / 217398	H.E.S. EMPLOYEE NAME MICKEY COCHRAN	PSL DEPARTMENT Cement	
LOCATION LIBERAL	COMPANY GREAT PLAINS PETROLEUM	CUSTOMER REP / PHONE ROD PHARES 316-685-8800	
TICKET AMOUNT \$14,211.15	WELL TYPE 01 Oil	API/UMI #	
WELL LOCATION EAST OF LIBERAL, KS	DEPARTMENT ZI	SAP BOMB NUMBER 7523	Cement Production Casing
LEASE NAME LARRABEE	Well No. 4	SEC / TWP / RNG 14 - 29S - 29W	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL, KS

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Cochran, M 217398	15.0			
Clemens, A 198516	13.0			
Arnett, J 226567	13.0			
Berumen, E 267804	12.0			

HES UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
421269	80			
10251403	80			
10244148/10280731	40			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	9/15/2003	9/15/2003	9/15/2003	9/15/2003
Time	0200	0200	1436	1538

Type and Size	Qty	Make
Baffle	1	H
IFS Shoe	1	O
Centralizers	20	W
Latch Down	1	C
HEAD	1	H O
Limit clamp	1	O
Weld-A	1	W
Guide Shoe		C
BTM PLUG		O

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		10.5	4 1/2'		0	64-34	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	Density	Lb/Gal	
Disp. Fluid	Density	Lb/Gal	
Prop. Type	Size	Lb	
Prop. Type	Size	Lb	
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
Breaker	Gal/Lb	In	
Blocking Agent	Gal/Lb		
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
9/15	15.0	9/15	1.0	Cement Production Casing
Total	15.0	Total	1.0	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM	Overall
	Disp.	
	Cement Left in Pipe	
Feet 21	Reason	SHOE JOINT

Cement Data				
Stage	Sacks	Cement	Bulk/Sks	Additives
1	356	PREMIUM H		10% CALSEAL - 10% SALT - 5# GILSONITE - .6% HALAD-322
2				
3				
4				
				W/Rq. 6.24 Yield 1.48 Lbs/Gal 15.00

Summary				
Circulating Breakdown	Displacement	Preflush: BBI	26.00	Type: KCL H2O/SF/KCL H2O
Lost Returns	MAXIMUM	Load & Bkdn: Gal - BBI		Pad: Bbl - Gal
Cmt Rtn#Bbl	Actual TOC	Excess /Return BBI		Calc. Disp Bbl
Average	Frac. Gradient	Calc. TOC:		Actual Disp. 103
Shut In: Instant	5 Min. 15 Min.	Treatment: Gal - BBI		Disp: Bbl
		Cement Slurry BBI	94.0	
		Total Volume BBI	223.00	

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
 Robert Moorhead
 SIGNATURE

RECEIVED
 DEC 18 2007
 KCG WICHITA

