

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33677
 Name: Canary Operating Corporation
 Address: 7230 W. 162nd Street, Suite A
 City/State/Zip: Stilwell, KS 66085
 Purchaser: Canary Pipeline, Inc
 Operator Contact Person: Steve Allee
 Phone: (913) 239-8960
 Contractor: Name: Canary Drilling, Inc.
 License: 33799
 Wellsite Geologist: Rex R. Ashlock
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/24/07</u>	<u>6/13/07</u>	<u>6/20/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28331-00-06
 County: Miami
SW SW NW Sec. 18 Twp. 16 S. R. 25 East West
2310 feet from S / N (circle one) Line of Section
330 feet from E / N (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Deer Well #: 25-18-16-25
 Field Name: Paola-Rantoul
 Producing Formation: Lexington, Summit, & Mulky
 Elevation: Ground: 1056 Kelly Bushing: _____
 Total Depth: 664 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 510
 feet depth to surface w/ 102 sx cm.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *Alt II with 12-10-07*
 Chloride content NA ppm Fluid volume 40 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] For Canary Operating Corporation
 Title: Se VP Date: 6/28/07
 Subscribed and sworn to before me this _____ day of _____
20 07
 Notary Public: [Signature]
 Date Commission Expires: 1/10/09

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

REX R. ASHLOCK
 Notary Public - State of Kansas
 My Appt. Exp. 1/10/09

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 05 2007
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: **Canary Operating Corporation** Lease Name: **Deer** Well #: **25-18-16-25**
 Sec. **18** Twp. **16** S. R. **25** East West County: **Miami**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: **Cased hole GR-N w/ CCI**
Copy sent to the Distric 3 office in Chanute, KS

Log Formation (Top), Depth and Datum Sample

Name Top Datum
Base Ks City 277
Lexington 514
Summit 552
Mulky 574

Driller's Log Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/2"	10 3/4"	32	20'	Common	10	None
Production	9 7/8"	7"	17	510'	Portland	102	2% gel 2% CaCl ₂

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Open hole completed from 510 to 664'	None	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes	163' of 4 1/2" perf'd steel liner
	1" to be set at 625' +/-		None		

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
W.O. gas, electric, & wtr lines	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	None	NA	NA	None	

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

To be sold

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 05 2007

CONSERVATION DIVISION
 WICHITA, KS

DRILLER'S LOG

Deer #25-18-16-25
330 FSL, 2310 FNL, NW/4
Section 18-T16S-R25E
Miami Co., KS
API # 15-121-28331
Contractor: Canary Drilling, Inc.

Spud: 4/24/07
Surface: 10 3/4" at 20', 10 sx
Production: 7" at 510'
RTD 664' 6/18/07

SOIL	2	BLK SH	581
CLAY	4	SH SNDY	595
LS	50	SH & SAND	654
SH	95	SH & LS	664
LS	108	TOTAL DEPTH	664
SH	134		
LS	138		
SH & LS	180		
LS	190		
SH	204		
LS	231		
BLK SH	236		
LS	260		
BLK SH	265		
LS	277		
SH	334		
SNDY SH	355		
SH	378		
SHLY SND	388		
SH	408		
BLK SH	411		
SNDY SH	490		
SH	465		
LS & BLK SH	477		
LS	493		
SH	510		
LS	514		
BLK SH	517		
SH SNDY	527		
SH	538		
LS	548		
SH	552		
BLK SH	556		
LS & SH	574		

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 05 2007

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, ~~LLC~~ LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15479
 LOCATION Ottawa KS
 FOREMAN Fred Madu

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-14-07	2642	Dear # 25	18	16	25	M1
CUSTOMER Canary Operating			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 7230 W 162nd St. Ste A			506	Fred		
CITY STATE ZIP CODE Stillwell KS 66085			368	Harold		
			510	Ken		

JOB TYPE Long string HOLE SIZE 9 7/8 HOLE DEPTH 513' CASING SIZE & WEIGHT 7"
 CASING DEPTH 510' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 20.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation Mix + Pump 200# Premium Gel
Flush, Mix + Pump 106 SKS Portland A Cement 2% Gel
2% Calcium Chloride Displace casing clean w/ 20.5
BBL Fresh Water Shut in casing

Fred Madu

Customer Supplied H₂O.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	368	840.00
5406	40 mi	MILEAGE Pump Truck	368	132.00
5407	Medium	Ton Mileage	510	285.00
11049	102 SKS	Portland Type A Cement		1244.40
1115B	400 #	Premium Gel		60.00
1102	200 #	Calcium Chloride		134.00
Sub Total				2695.40
Tax @ 6.5%				94.20
RECEIVED				
KANSAS CORPORATION COMMISSION				
JUL 05 2007				
W# 214154				
SALES TAX ESTIMATE				
CONSERVATION DIVISION WICHITA, KS TOTAL				2789.60

AUTHORIZATION R.R. [Signature]

TITLE _____ DATE 6/17/07