

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33677  
 Name: Canary Operating Corporation  
 Address: 7230 W. 162nd Street, Suite A  
 City/State/Zip: Stilwell, KS 66085  
 Purchaser: Canary Pipeline, Inc.  
 Operator Contact Person: Steve Allee  
 Phone: (913) 239-8960  
 Contractor: Name: Canary Drilling, Inc.  
 License: 33799  
 Wellsite Geologist: Rex R. Ashlock  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion.    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>9/10/07</u>	<u>9/13/07</u>	<u>9/17/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28464-00-00  
 County: Miami  
 NE SW NW  
 Sec. 18 Twp. 16 S. R. 25  East  West  
1600 feet from S /  (circle one) Line of Section  
1040 feet from E /  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  NW SW  
 Lease Name: Deer Well #: 23A-18-16-25  
 Field Name: Louisburg (Paola-Rantoul?)  
 Producing Formation: South Mound  
 Elevation: Ground: 1041 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 429' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 405.13  
 feet depth to surface w/ 83 sx cmt.  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *Act II with 12-10-07*  
 Chloride content NA ppm Fluid volume 45 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Canary Operating Corporation  
 Signature: BY: [Signature]  
 Title: SN VP Date: 9/25/07  
 Subscribed and sworn to before me this 25th day of September  
20 07  
 Notary Public: [Signature]  
 Date Commission Expires: 1/10/2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**REX R. ASHLOCK**  
 Notary Public - State of Kansas  
 My Appt. Exp. 1/10/09

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 OCT 05 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: **Canary Operating Corporation** Lease Name: **Deer** Well #: **23A-18-16-25**  
 Sec. **18** Twp. **16** S. R. **25**  East  West County: **Miami**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:			

Will send DL at a later date

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/2"	10 3/4"	NA	20'	Reg.	10	None
Production	9 1/2"	7.00"	17.00	405.13	Portland	83	2% CaCl <sub>2</sub>
							2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
None	Open hole completed from 405.13 to 429'	None	
		23' of 4 1/2" steel perf'd liner	
		Not cmt'd in place	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		1"	to be set at 410' +/- at a later date	None	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhr.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	None	20+ MCFPD	NA	None	

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

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OCT 05 2007

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15673  
 LOCATION Dttaway R#  
 FOREMAN Jim Green

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/13/07	2642	Deer 23A-18-N-25	18	16	25	MT

  

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Canary Operating	389	Jim Green		
	495	Casey Kern		
	370	Rick Arch		
	226	Jason H		

  

MAILING ADDRESS	CITY	STATE	ZIP CODE
7230 W. 162 No Sun-eeA	Stilwell	Ks	66085

JOB TYPE Longstring HOLE SIZE 9 7/8" HOLE DEPTH 429' CASING SIZE & WEIGHT 7"  
 CASING DEPTH 405' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Establish Circulation, mixed and pumped 200# Premium Ce  
to flush hole, Mix and pump 10 BBLs Dye marker. Mix and pump  
85SK Class A Cement, 2% Gel, 2% Calcium Chloride, Dye surfact  
Displace 7" casing with 15 BBLs clean water, leaving app. 2  
Cement plug ~~in~~ inside casing. Circulated cement to  
Surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	One	PUMP CHARGE Cement one Well (495)		840.00
5406	40 miles	MILEAGE Cement Pump TK (495)		132.00
5407	Min	Ton Mileage Bulk TK. (226)		285.00
5502c	3 hrs	Vac TK		270.00
1104	83 SK	Class A Cement		1012.65
118B	370*	Premium Gel		55.50
1102	170*	Calcium Chloride		55.50
				113.99
		Sub Total		2709
		TAX 6.55		77.45
		RECEIVED		
		KANSAS CORPORATION COMMISSION		
		SALES TAX		
		ESTIMATED TOTAL		2786.45

AUTHORIZATION R.A. Arch

TITLE \_\_\_\_\_

OCT 05 2007

CONSERVATION DIVISION  
 WICHITA, KS

DATE 9/13/07