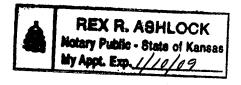
KANSAS CORPORATION COMMISSION OR IGIN

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33677	API No. 15 - 121-28235 -00-00
Name: Canary Operating Corporation	County: Miami
Address: 7230 W. 162nd Street, Suite A	NE SE NW Sec. 18 Twp. 16 S. R. 25 X East West
City/State/Zip: Stilwell, KS 66085	1650 feet from S / N circle one) Line of Section
Purchaser:	2310 teet from E / (W) (circle one) Line of Section
Operator Contact Person: Steve Allee	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 239-8960	(circle one) NE SE NW W
Contractor: Name: RLC Drilling, Inc.	Lease Name: Deer Well #: 20-18-16-25
License: 33799	Field Name: Louisburg
Wellsite Geologist: Rex R. Ashlock	Producing Formation: Lexington, Summit, & Mulky
Designate Type of Completion:	Elevation: Ground: 1058 Kelly Bushing:
X New Well Re-Entry Workover	Total Depth: 644' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 513'
Operator:	feet depth to surface w/ 110 sx cmt.
Well Name:	OX UIII.
Original Comp. Date: Original Total Depth:	Orthing Fluid Management Plan (Data must be collected from the Reserve Pit) Aut II with
Deepening Re-perf Conv. to Enhr./SWD	NA 1270-0+
Plug Back Plug Back Total Depth	
Commingled Docket No.	Dewatering method used Evaporation
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
40/40/00	Lease Name: License No.:
10/18/06 10/23/06 10/31/06 Spud Date or Date Reached TD Completion Date or	Ouarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
	3000110
Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	
All requirements of the statutes, rules and regulations promulgated to regula terein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
For Canary Operating	Corneration KCC Office Use ONLY
itie: Date: 11/21/06	Letter of Confidentiality Received
Subscribed and sworn to before me this 21st day of November	If Denied, Yes Date:
0 2006	
KR HILL	Geologist Report Received
lotary Public: State of the Sta	UIC Distribution
ate Commission Expires: //// 2009	
/ /	



RECEIVED NOV 2 7 2006 KCC WICHITA

STRUCTIONS: Show important tops and base of formetines ponetrated. Detail at cores. Report all final copies of drill stems lests guiding intended, final tool copies and closed. Reviewing and shift preventure, switcher hard in pressure resolved data for the Approximation pressures. Solven in pressures and closed. Reviewing and shift preventures, without hard in pressure resolved data for the Approximation pressures. Solven hole reports and formed copies of drill stems lests guiding intended and formed pages of several pressures. Solven hole reports and formed and closed. Reviewing with final chart(s). Attach extra sheel if more space is needed. Attach copy of actric Wireline Logs surveyed. Attach final goological well alto report. Stems Tests Taken	Operator Name: Ca	anary Operating	Corpora	tion	Lease	Name:	Deer		Well #: 20	-18-16-2	5
eted, time tool open and closed, flowing and ethul-in pressures, whether shut-in pressure reached static level, hydrocataic pressures, bottom hole prograture, fluid precovery, and flow miss if gas to surface test, dong with final char(ii). Attach extra sheet if more space is needed. Attach copy of actric Wireline Logs surveyed. Attach final geological well site report. ### Sitem Tests Taken	•					B#1	ni				
Annah Additional Showesty Samples Sent to Geological Survey Yes No Name Top Dalum	ested, time tool oper emperature, fluid rec	and closed, flowing overy, and flow rate	g and shut-ir s if gas to su	n pressures, v urface test, al	whether si long with fi	nut-in pres	sure reached	static level, hydroc	itatic pressur	es, botton	hole
Yes X No X	Orill Stem Tests Taker	·=	[] Yes	X No		Log	j Format	ion (Top), Depth ar	d Datum	(x)s	ample
Purpose Depth Posterior Production	Samples Sent to Geo	logical Survey	[Yes	X No		Name			Тор	D	atum
CASING RECORD New Used New Used New Used New Used New Used New Used New	•	·								٠	
CASING RECORD Report all strings self-conductor, surface, intermediata, production, etc. Purpose of String Size Mole State O.D.) Weight Setting Setting Commit Used Protection State O.D.) State Casing Weight Setting Setting Commit Used Protection State O.D.) Portland 9 None Production 97/8" 7" 16 513' Portland 110 2% gel ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement Sacks Used Type and Percent Additions ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement Sacks Used Type and Percent Additions Pulp Glit Zone Plug Oil Zone Phug Oil Zone Plug Oil Zone State Oil State Plugs Set/Type Add, Fracture, Shot, Cement Squeeze Record (Annount and Kind of Metrical Used) Depth None None, open hole completed from 513-844' None None State State Oil Oil Oil State Oil	Electric Log Run							Driller's Log	Attached	, 	÷
CASING RECORD Report all strings self-conductor, surface, intermediata, production, etc. Purpose of String Size Hole State Casing Weight Setting Setting Chiese Production and Company Committed Set to O.D.) Committed Set to O.D. Committed Set Set Al O.D. Committed Set	List All E. Logs Run:					İ					
CASING RECORD Now Used Report all strings sel-conductor, surface, informability, production, etc. Purpose of String Size Mole	•	v neutron. log s	sent to KO	CC in Char	nute. KS						
Purpose of String Size Holle Size Casing Size	noic gamma ra	y noutron, log (,	1					
Purpose of String Size Holle Size Casing Orifled Size Casing Orifled Size Casing Size Holle Size Casing None Production 97/8" 7" 16 513' Portland 110 2% gel 2% CaCl 2 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Portorate None None, open hole completed from 513-644' None 142.61' of 4 1/2" perf'd liner set on btm Size Set At 1" to be set at 615' +/- None 142.61' of 4 1/2" perf'd liner set on btm Size Set At 1" to be set at 615' +/- None Size Set At 1" to be set at 615'				•							
Purpose of String Purpose Production Produ											
Surface 13 1/2" 10 3/4" NA 20' Portland 9 None Production 97/8" 7" 16 513' Portland 110 2% gel ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Top Bottom Top Bottom Top Bottom Top Bottom Priod Casing Plug Back TD Plug Cil Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Sel/Type Specify Foolage of Each Interval Perforated (Amount and Vinir of Material Used) None None, open hole completed from 513-844' None 142.61' of 4 1/2" perf'd liner set on btm UBING RECORD Size Set Al Packer At None 142.61' of 4 1/2" perf'd liner set on btm UBING RECORD Size Set Al Packer At None Store Set At Packer At None 142.61' of 4 1/2" perf'd liner set on btm UBING RECORD Size Set At Packer At None Store Set At Packer At None 142.61' of 4 1/2" perf'd liner set on btm UBING RECORD Size Set At Packer At None Store Set At Packer At None 142.61' of 4 1/2" perf'd liner set on btm UBING RECORD Size Set At Packer At None Store Set At Set At Set At None 142.61' of 4 1/2" perf'd liner set on btm UBING RECORD Size Set At Packer At None Store Set At Set At Set At None 142.61' of 4 1/2" perf'd liner set on btm UBING RECORD Size Set At None 142.61' of 4 1/2" perf'd liner set on btm UBING RECORD Size Set At None Store Set At Set At Set At Set At None 142.61' of 4 1/2" perf'd liner set on btm UBING RECORD Size Set At None 142.61' of 4 1/2" perf'd liner set on btm None 142.61' of 4 1/2" perf'd liner set on btm None 142.61' of 4 1/2" perf'd liner set on btm None 142.61' of 4 1/2" perf'd liner set on btm None 142.61' of 4 1/2" perf'd liner set on btm None 142.61' of 4 1/2" perf'd liner set on btm None 142.61' of 4 1/2" perf'd liner set on btm None 142.61' of 4 1/2" perf'd liner set on btm None 142.61' of 4 1/2" perf'd liner set on btm None 142.61' of 4 1/2" perf'd liner set on btm None 142.61' of 4 1/2" perf'd liner set on btm None 142.61' of 4 1/2" perf'd liner set on btm None 142.61' of 4 1/2" perf'd liner set on btm			Report a					ction, etc.			
Surface 13 1/2" 10 3/4" NA 20' Portland 9 None Production 9 7/8" 7" 16 513' Portland 110 2% gel 2% CaCl 2	Purpose of String										
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose:	Surface		·							 	
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose:	Production	9 7/8"	7	7"	11	6	513'	Portland	110	2% gel	
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Ackd, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dept None None, open hole completed from 513-644' None None None, open hole completed from 513-644' None UBING RECORD Size Set At Packer At Uner Run X Yes ate of First, Resumerd Production, SWD or Entr. V.O. gas, electric, & wtr lines Producing Method Plugs Set/Type Ackd, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dept None 142.61' of 4 1/2" perf'd liner set on btrm List to be set at 615' +/- None Street First, Resumerd Production, SWD or Entr. V.O. gas, electric, & wtr lines Producing Method Production None None None None None None None No		 					·	 		2% CaC	21
Purpose: Perforate Protect Casing Protect Casing Prug Back TD Plug Off Zone Protect Casing Prug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated None None, open hole completed from 513-644' None 142.61' of 4 1/2" perf'd liner set on btm UBING RECORD Size Set At Packer At Uner Run 1" to be set at 615' +/- None Site of First, Resumerd Production, SWD or Enhr. V.O. gas, electric, & wtr lines Stimated Production Per 24 Hours None METHOD OF COMPLETION Production Interval Vented Sold Used Lease X Open Hole Perf. Dualty Comp. 12 Scommingted Type and Percent Additives Type and Percent Additives 1 Protect Casing Acid, Fracture, Shot. Cement Squeeze Record (Amount and Kind of Meterial Used) Dept Acid, Fracture, Shot. Cement Squeeze Record (Amount and Kind of Meterial Used) Dept 142.61' of 4 1/2" perf'd liner set on btm Liner Run Type and Percent Additives Dept Protect Casing Type and Percent Additives Percord Type and Percent Additives Percord Type and Percent Additives Type and Percent Additives Type and Percent Additives Percord Type and Percent Additives Type and Percent Additives Percord Type and Percent Additives Percord Type and Percent Additives Type and Pe			<u> </u>				·	1		1270 000	2
Perforate Protect Casing Plug Botk TD Plug Off Zone Protect Casing Plug Bokk TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated None None, open hole completed from 513-644' None None 142.61' of 4 1/2" perf'd liner set on btm UBING RECORD Size Set At Packer At Interval Perforated 1" to be set at 615' +/- None Size Set At Packer At Interval Production, SWD or Enhr. Producing Method Production, SWD or Enhr. Producing Method Production Per 24 Hours None METHOD OF COMPLETION Production Interval Vonted Sold Used on Lease X Open Hole Perl. Dualty Comp. X Commingted Vonted Sold Used on Lease X Open Hole Perl. Dualty Comp. X Commingted		. 		ADDITIONAL	CEMENTI	NG / SQUE	EZE RECOR	<u> </u>			
Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Birdge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) None None, open hole completed from 513-644* None None Size Set At Packer At Liner Run 1" to be set at 615' +/- None X Yes ate of First, Resumerd Production, SWD or Enhr. V.O. gas, electric, & wtr lines Flowing Production SWD or Enhr. Per 24 Hours None Na METHOD OF COMPLETION Production Interval Vented State Sold Used on Lease X Open Hole Perf. Dually Comp. X Commingted			Type of	Cement	#Secks	Used	<u> </u>	Type and Pe	rcent Additives		
Shots Per Foot								•			
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Dept	Plug Off Zone										
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Dept		<u> </u>	<u> </u>			1_					
UBING RECORD Size Set At Packer At Liner Run 1" to be set at 615' +/- None X Yes ate of First, Resumerd Production, SWD or Enhr. V.O. gas, electric, & wtr lines Flowing X Pumping Gas Lift Other (Explain) stimated Production Per 24 Hours None NA None Used on Lease X Open Hole Perf. Dually Comp. X Commingled	Shots Per Foot	PERFORATI Specify	ON RECORD Footage of Ear	- Bridge Plugs ch Interval Perf	s Set/Type orated						
UBING RECORD Size Set At Packer At Liner Run 1" to be set at 615' +/- None	None	None, open l	nole comp	oleted fron	n 513-64	14'		None			
UBING RECORD Size Set At Packer At Liner Run 1" to be set at 615' +/- None							·····				
UBING RECORD Size Set At Packer At Liner Run 1" to be set at 615' +/- None X Yes atte of First, Resumerd Production, SWD or Enhr. V.O. gas, electric, & wtr lines Production Oil Bbis. Gas Mcl Water Bbis. Gas-Oil Ratio Gravity Per 24 Hours None NA NA None Reposition of Gas METHOD OF COMPLETION Production Interval Vented Stimul ACO 181											
UBING RECORD Size Set At Packer At Liner Run 1" to be set at 615' +/- None											
UBING RECORD Size Set At Packer At Liner Run 1" to be set at 615' +/- None X Yes atte of First, Resumerd Production, SWD or Enhr. V.O. gas, electric, & wtr lines Production Oil Bbis. Gas Mcl Water Bbis. Gas-Oil Ratio Gravity Per 24 Hours None NA NA None Reposition of Gas METHOD OF COMPLETION Production Interval Vented Stimul ACO 181											
UBING RECORD Size Set At Packer At Liner Run 1" to be set at 615' +/- None				**************************************			142.61' of	4 1/2" perf'd li	ner set on	btm	
Action of First, Resument Production, SWD or Enhr. V.O. gas, electric, & wtr lines Flowing Pumping Gas Lift Other (Explain)	TUBING RECORD	Size	Set At		Packer A		Liner Run	······································		L	
V.O. gas, electric, & wtr lines		1" to be set a	at 615' +/-		None			X Yes			
Per 24 Hours None NA NA None Isposition of Gas METHOD OF COMPLETION Production interval Vented Solid Used on Lease X Open Hole Perl. Dualty Comp. X Commingled			inhr.	Producing Meth		Flowing	X Pump	ing Gas Lift	Oth	er (Explain)	
Sold	Estimated Production Per 24 Hours		i		McI	Water		Bols. Ga			Gravity
Vented Sold Used on Lease X Open Hole Perl. Dually Comp. X Commingled	Disposition of Gas	METHOD OF C	OMPLETION				Production Inte	rval			
//F recorded Cathering ACC 40)		_	_	_	ا استا						
	the same of the sa		<u></u>	<u>(</u>] Open Hole] Other <i>(Specif</i>		Du	sily Comp.	Commingled		- 	

RECEIVED NOV 2 7 2006 KCC WICHITA—

DRILLERS LOG

COMPANY: CANARY OPERATING CORP.

WELL: DEER #20-18-16-25 2310 FWL, 1650 FNL, NW/4 SECTION 18-T16S-R25E

MIAMI CO. KS API # 15-121-28235

CONTRACTOR: RLC DRLG, INC

SPUD: 10/18/06

20' OF 10 3/4", CMT'D W/ 9SX

513' OF 7"

233

465

LS

SH

3	SOIL
8	CLAY
52	LS W/ SH BRKS
96	SH
107	LS
110	DK SH
118	SNDY SH
137	SH
140	LS
176	SH & LS STKS
193	LS
206	SH

238 **BLK SH** 260 LS 264 **BLK SH** 276 LS 278 DK SH 369 SH & SNDY SH 374 DK SH 384 HARD SNDY SH 411 SH 414 **BLK SH** 441 **BKN SAND (ODOR)** 493 LS W/ BLK SH BRKS (ODOR)
510 SH
514 LS (HARD)
517 BLK SH & COAL

538 SNDY SH 549 LS 554 DK SH 558 BLK SH 575 LS & SH 579 BLK SH 644 SNDY SH

644 TOTAL DEPTH (10/23/06)

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	08994
LOCATION DAY	0416
FOREMAN ALA	1 Mader
10112	

TREATMENT REPORT & FIELD TICKET

		1110	• • • • • • • • • • • • • • • • • • • •	CEMEN	T ·			
					SECTION	TOWNSHIP	RANGE	COUNTY
DATE	CUSTOMER #	WELL N	AME & NUMBE		i P	16	25	\mathcal{M}_{i}
112-24.06	2642	Deer	_ # DQ	l		1		4
CUSTOMER				(TRUCK#	DRIVER	TRUCK#	DRIVER
Can	iany D	perating			389	Alamad		<u> </u>
MAILING ADDRE	233	Λ I	o A		164	Bicket		
1230	W 16	STATE Z	IP CODE		3/29	Red Busi		
CITY	.1	III.	11085		10	Car And		17#
15/14	cll		7/12	HOLE DEPTH	515	CASING SIZE & V	VEIGHT 7	1/"
JOB TYPE 10	ng string	HOLE SIZE 9					OTHER	
CASING DEPTH	4_5/7_	DRILL PIPE		TUBING		CEMENT LEFT in	CASING	
SLURRY WEIG	HT	SLURRY VOL			sk	RATE		
	IT 21 001	DISPLACEMENT		MIX PSI			10# 90	
REMARKS:	F.Stablis	4ed va	Te. ,	Mixed	/	, ,	5 661 0	TVP.
Lallow	IPA by	1 10 Gb/	water.	_//lix	0/11	mped 1	ment	2070 90
Mari		Mowell	by_	115.57		V.112	Disp19	(00)
	calcium	1 Circu	lated	<u>dye</u>		urtace.	ol cen	,
	1.1	0.1	Wat	er.	ircula	red 16	CEW	IEMI
e asin	7.	P.						
_[105e	_	<u> </u>					111	
1.1.11	00 00	casing	to	be va	in.	1	1/12/0-	1
<u>wair</u>	ev- ove					ran /	river	
				ESCRIPTION	of SERVICES or	PRODUCT	UNIT PRICE	TOTAL

		DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES	J	800.00
5401	7	PUMP CHARGE 10°	•	126.00
5406	MD	MILEAGE	24	NIL
5402	517'	- Cuis, 45 100 109 C	D	275,00
7407	Min	touniles 36		495.00
55026	5/2 hr	80 792		
	020 H			147,20
1102	330#	Calcium		46.20
111813		Portland A		1237.50
11045	110 SX	FONT IQUA VI		77.77 00
		546		3126,90
		RECEIVED		
		NOV 2 7 2006		
		KCC WICHITA		
		760 44101	11	
		6.5	JID SALES TAX	93.13
			ESTIMATE TOTAL	
İ		TITLE (1) At 210172	PADE	Madles
AUTHORIZATIO	N		ALW V	V Corgo C