

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6101
Name: TEICHGRAEBER OIL, INC
Address: 700 N MAIN
City/State/Zip: EUREKA, KS 67045
Purchaser: COFFEYVILLE RESOURCES
Operator Contact Person: A C TEICHGRAEBER, PRESIDENT
Phone: (620) 583-7500
Contractor: Name: GULICK DRILLING COMP, INC
License: 32854
Wellsite Geologist: WALTER INNES PHILLIPS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

API No. 15 - 035242740000
County: COWLEY
S/2 SW/4 NE/4 Sec. 4 Twp. 34 S. R. 8 East West
2970 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: FULSOM Well #: 4
Field Name: CEDARVALE NORTH
Producing Formation: MISSISSIPPI
Elevation: Ground: 995 Kelly Bushing: 1003
Total Depth: 2505 Plug Back Total Depth: 200
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2503'
feet depth to SURFACE w/ 360 sx cmt.

Drilling Fluid Management Plan *ALT I WITH*
(Data must be collected from the Reserve Pit) 12-10-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: BUTLER BROTHERS
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

<u>08-10-07</u>	<u>08-15-07</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: AC Teichgraber
Title: President Date: 11/09/07
Subscribed and sworn to before me this 9th day of November,
2007.
Notary Public: Janet L. Turner
Date Commission Expires: 05-19-2008

KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received

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WICHITA KS

JANET L. TURNER
Notary Public - State of Kansas
My Appt. Expires 05-19-08

Operator Name: TEICHGRAEBER OIL, INC Lease Name: FULSOM Well #: 4
 Sec. 4 Twp. 34 S. R. 8 East West County: COWLEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>LAYTON SAND</td> <td>1793</td> <td>-790</td> </tr> <tr> <td>KANSAS CITY</td> <td>1828</td> <td>-825</td> </tr> <tr> <td>B/KANSAS CITY</td> <td>1881</td> <td>-875</td> </tr> <tr> <td>ALTAMONT</td> <td>1978</td> <td>-975</td> </tr> <tr> <td>PAWNEE</td> <td>2081</td> <td>-1078</td> </tr> <tr> <td>FORT SCOTT</td> <td>2127</td> <td>-1124</td> </tr> <tr> <td>CATTLEMAN SAND</td> <td>2238</td> <td>-1235</td> </tr> </table> CONTINUED ON ATTACHED SHEET	Name	Top	Datum	LAYTON SAND	1793	-790	KANSAS CITY	1828	-825	B/KANSAS CITY	1881	-875	ALTAMONT	1978	-975	PAWNEE	2081	-1078	FORT SCOTT	2127	-1124	CATTLEMAN SAND	2238	-1235
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8"		206'	REGULAR	110	
PRODUCTION	7 7/8	5 1/2"		2504'	REGULAR	360	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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FORMATION, DEPTH AND DATUM

<u>NAME</u>	<u>DEPTH</u>	<u>DATUM</u>
CATTLEMAN SAND	2238	-1235
MISSISSIPPI	2426	-1423
CHERT DAY	2436	-1433
DOLOMITE DAY	2468	-1465
RTD	2505	-1502

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WICHITA, KS

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-15-07	7882	Fulsom #4	4	345	85	Comber
CUSTOMER <u>Teichgraber Oil Company</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>700 N. MAIN</u>			445	Justin		
CITY <u>EUREKA</u>	STATE <u>Ks</u>	ZIP CODE <u>67045</u>	439	Jerrid		
			479	Jeff		
			436	John		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2505' X.B. CASING SIZE & WEIGHT 5 1/2 15.50" and
 CASING DEPTH 2507' KB. DRILL PIPE _____ TUBING _____ OTHER PWD 3477 KB.
 SLURRY WEIGHT 12.7-13.4 SLURRY VOL 105 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 10'
 DISPLACEMENT 60 BBL DISPLACEMENT PSI 900 PSI 1400 Bump Plugrate

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Break circulation w/ 10 BBL fresh water. Mixed 235 sks 60/40 Pozmix Cement w/ 6% GEL, 1% CACL2, 44* Floccle per/sk @ 12.7* pa/gal. Tail in w/ 125 sks Thick Set Cement w/ 5* Kol-Seal per/sk @ 12.4* pa/gal, yield 1.69. Wash out Pump & Lines. Shut down. Release Latch down Plug. Displace w/ 60 BBL fresh water. Final Pumping Pressure 900 PSI. Bump Plug to 1400 PSI. Wait 2 minutes. Release Pressure. Float & Plug Hold. Good Cement Returns to Surface = 5 BBL Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	50	MILEAGE	3.30	165.00
1131	235 sks	60/40 Pozmix Cement	9.80	2303.00
1118 A	1215 *	GEL 6% } Lead	.15 *	182.25
1107	60 *	Floccle 44 * pa/sk } Cement	1.90	114.00
1126 A	125 sks	Thick Set Cement } Tail	15.40	1925.00
1110 A	625 *	Kol-Seal 5 * pa/sk } Cement	.38 *	239.50
1102	200 *	CACL2 1% in Lead Cement	.67 *	134.00
5407 A	16.98 Tons	50 miles BULK TRUCK	1.10	186.78
5502 C	4 Hrs	80 BBL VAC TRUCK	90.00	360.00
1123	3000 gals	City water	12.00/1000	36.00
4454	1	56 Latch down Plug	220.00	220.00
4104	2	5 1/2 Cement Baskets	200.00	400.00
4120	5	5 1/2 x 7 1/8 Centralizers	42.00	210.00
4159	1	5 1/2 AFK Float shoe	300.00	300.00
			Sub Total	8263.05
			SALES TAX 5.8%	301.72
			ESTIMATED TOTAL	8564.77

AUTHORIZATION authorized by Ron Gulick

TITLE Contractor

DATE _____

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WICHITA, KS

8714.77