

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 04824  
Name: PIONEER NATURAL RESOURCES USA, INC.  
Address ATTN: David Vincenti  
City/State/Zip IRVING, TX 75039-9895  
Purchaser: Pioneer Natural Resources USA, Inc.  
Operator Contact Person: David Vincenti  
Phone (972) 444-9001  
Contractor: Name: Val Energy  
License: 5822  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) Docket No. \_\_\_\_\_  
03/17/01 03/21/01 03/21/01  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 15-081-21387-0000  
County Haske11  
SE/4 - NW/4 - SE/4 Sec. 19 Twp. 29S S. R. 33W  E  W  
1250' FNL Feet from S/N (circle one) Line of Section  
1250' FWL Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name Elliott Well # 3-19  
Field Name Panoma  
Producing Formation Council Grove  
Elevation: Ground 2953' Kelley Bushing 2959'  
Total Depth 3000' Plug Back Total Depth 2977'  
Amount of Surface Pipe Set and Cemented at 730' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan As In WH  
(Data must be collected from the Reserve Pit) 12-10-07  
Chloride content 1000 ppm Fluid volume 3000 bbls  
Dewatering method used Dry Out/Evaporation/Backfill  
Location of fluid disposal if hauled offsite:  
Operator Name Pioneer Natural Resources  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Engineering Tech Date 11/02/07  
Subscribed and sworn to before me this 6th day of November  
20 07.  
Notary Public: [Signature]  
Date Commission Expires 7-14-2009



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date \_\_\_\_\_  
Wireline Log Received \_\_\_\_\_  
Geologist Report Received \_\_\_\_\_  
My Commission Expires \_\_\_\_\_  
JULY 14, 2009  
RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 13 2007  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name Pioneer Natural Resources

Lease Name Elliott

Well # 3-19

Sec. 19 Twp. 29S S.R. 33W  East  West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E. Logs Run:  
Sonic Cement Bond  
Compensated Neutron

Name	Formation (Top), Depth and Datums	
	Top	Datum
Chase	2589'	
Krider	2642'	
Ft. Riley	2808'	
Council Grove	2920'	

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 - 1/4"	8 - 5/8"	24#	730'	LT. Prem+	365	2%CaCl2
Production	7 - 7/8"	5 - 1/2"	15.5#	3000'	Prem+	475	2%CaCl2

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2944' - 2964'	Acidz 3283 gal 15% HCLFe. Flsh 3563	
2	2929' - 2944'	gal. wf120. Frac 14000 gal wf120 &	
		47000 gal 65Q wf130 & 118000#	
		16/30 Ottawa snd	

TUBING RECORD Size 2 - 3/8" Set At 2964' Packer At N/A Liner Run  Yes  No

Date of First Resumed Production, SWD or Enhr. 06/12/01 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		160	0		

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled 2929' - 2964'

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_