

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed
Mound Valley

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583
Name: Admiral Bay (USA) Inc.
Address: 7060-B So. Tucson Way
City/State/Zip: Centennial, CO 80112
Purchaser: Seminole Energy
Operator Contact Person: Carol Sears
Phone: (303) 350-1255
Contractor: Name: L & S Well Service
License: 33374
Wellsite Geologist: Greg Bratton

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/09/06	6/12/06	6/13/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23902-00-00
County: Labette
SE - SE Sec. 24 Twp. 33 S. R. 18 East West
805 feet from (S) / N (circle one) Line of Section
1000 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Beneke Well #: 16-24
Field Name: Mound Valley South

Producing Formation: Riverton
Elevation: Ground: 853' Kelly Bushing: 853'
Total Depth: 885" Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

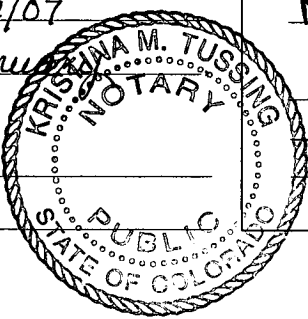
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II WITH*
Chloride content _____ ppm Fluid volume 12-7-07 bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____
Quarter _____ Sec. _____ Twp. JAN 30 2007 East West
County: _____ Docket No.: _____
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A Sears
Title: Land Administrator Date: 1/29/07
Subscribed and sworn to before me this 29th day of January
2007
Notary Public: Kristina M. Tussing
Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Admiral Bay (USA) Inc. Lease Name: Beneke Well #: 16-24
 Sec. 24 Twp. 33 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Compensated Density Neutron Log
 Gamma Ray
 Mud Log**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Excello	307'	546
Riverton	786'	67
Mississippian	798'	55

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	24	20	Class A	145	
Production	6 3/4	4-1/2	10.5	886'	OWC		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	784.5' - 787.5'	2400# 20/40, 3400 12/20, 433 bbls. water, 200 gal 15% HCL acid	784.5-787.5'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 30 2007
CONSERVATION DIVISION
WICHITA, KS

RECEIVED

JUL 31 2006



1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

#3 of 4

TICKET NUMBER 29993

LOCATION Hayes

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
7-26-04	1067	Beche 16-24						Keaton
CHARGE TO <u>Admiral Energy Services</u>				OWNER				
MAILING ADDRESS				OPERATOR <u>Jim Morris</u>				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 HP Combo		1550 -
5102D	1	Acid Balloff ahead		N/C
5610	1	Acid Delivery		160.00
5302	1	Acid Spot		305.00
5111	1	Fracture		450.00
3107	200	1590 HCL 100 + 100		260.00
4326	10	7/8" Ball sealers		22.60
1123	0	city water. Customer provided		
5107	1	Chem. Sup. Pump		94.00
5115	1	Ball Injector		90.00
5604	1	Fracture		68.00
1231	300	Fracture		1365.00
1208	1	Breaker		164.25
1205A	10#	Triside		253.50
1252	20	Marbles		700.00
5103	1	BLENDED & HANDLING		265.00
5109	40	TON-MILES		
		STAND BY TIME		
5108	40	MILEAGE		
5501F	2	WATER TRANSPORTS		N/C
		VACUUM TRUCKS		
3101	2400#	FRAC SAND	20/40 grad	336.00
3102	3400#	FRAC SAND	10/20 grad	544.00
		CEMENT		
			SALES TAX	1.48

Rev 2790

RECEIVED KANSAS CORPORATION COMMISSION ESTIMATED TOTAL 6668.83

CUSTOMER or AGENTS SIGNATURE Jim Morris

JAN 30 2007
CIS FOREMAN
CONSERVATION DIVISION
WICHITA, KS

CUSTOMER or AGENT (PLEASE PRINT)

DATE

207331

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **36688**
 FIELD TICKET REF # **29993**
 LOCATION **Thayer**
 FOREMAN **Gregg**

TREATMENT REPORT
 FRAC & ACID

JUL 31 2006

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-26-06		Bearke 16-24				LR
CUSTOMER: Admiral Bay Resources						
MAILING ADDRESS						
CITY STATE ZIP CODE						
WELL DATA			TRUCK #	DRIVER	TRUCK #	DRIVER
CASING SIZE #12	TOTAL DEPTH		293	Scott		
CASING WEIGHT	PLUG DEPTH		449	Charlie		
TUBING SIZE	PACKER DEPTH		459	Treasa		
TUBING WEIGHT	OPEN HOLE		489/103	George		
PERFS & FORMATION			424	Steve		
			176	Aaron		

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI
100 gal 15% - 10 Balls	30	.4			1400 - 1190
Pad		4-8			1111 - 1200
Pad	45	12			1324 - 1485
20/40		12	.25	2400 #	1573 - 1520
20/40		12	.5		1440 - 1320
20/40		12	.75		1340 - 1285
20/40		12	1		1760
12/20		12	.25		1385 - 1310
10/20		12	.5		1380 - 1460
12/20		12	.75		1360 - 1345
FLUSH	102	12			1420 - 1475
Over	90				1490 - 1075
TOTAL	433			24/34	

TYPE OF TREATMENT	CHEMICALS
Acid Spot	Gel/Breaker
	15% HCL
	Muffs
	White

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI
100 gal 15% - 10 Balls	30	.4			1400 - 1190
Pad		4-8			1111 - 1200
Pad	45	12			1324 - 1485
20/40		12	.25	2400 #	1573 - 1520
20/40		12	.5		1440 - 1320
20/40		12	.75		1340 - 1285
20/40		12	1		1760
12/20		12	.25		1385 - 1310
10/20		12	.5		1380 - 1460
12/20		12	.75		1360 - 1345
FLUSH	102	12			1420 - 1475
Over	90				1490 - 1075
TOTAL	433			24/34	

REMARKS: Acid Spot 100 gal: 15% HCL. Breakdown + Seal. Estab. 4 BPM Pump rate. Rem 100 gal 15% w/ 10 Balls. 1400# start. Ball off + release. Start free prod.

AUTHORIZATION Jim Morris RECEIVED KANSAS CORPORATION COMMISSION
 TITLE _____ DATE _____
 JAN 30 2007
 CONSERVATION DIVISION WICHITA, KS

RECEIVED

JUL 31 2006

LINEAR PLOT

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay

Well Name: Benneke 16-24

Field: Mound Valley

Formation: Riverton

County: LB

State: KS

Job Date: 07/26/06

Comments: Acid Spot/ABO/Sand Frac

Pers 786-88, 9 shts

100 gal 15Xspot, 100 gal ABO w/ 10 balls

Fluids: 433 bbls, 15#, maxflo, biocide

Proppants: 2400# 20/40, 3400# 12/20

Average Rate: 12

Average STP: 1100

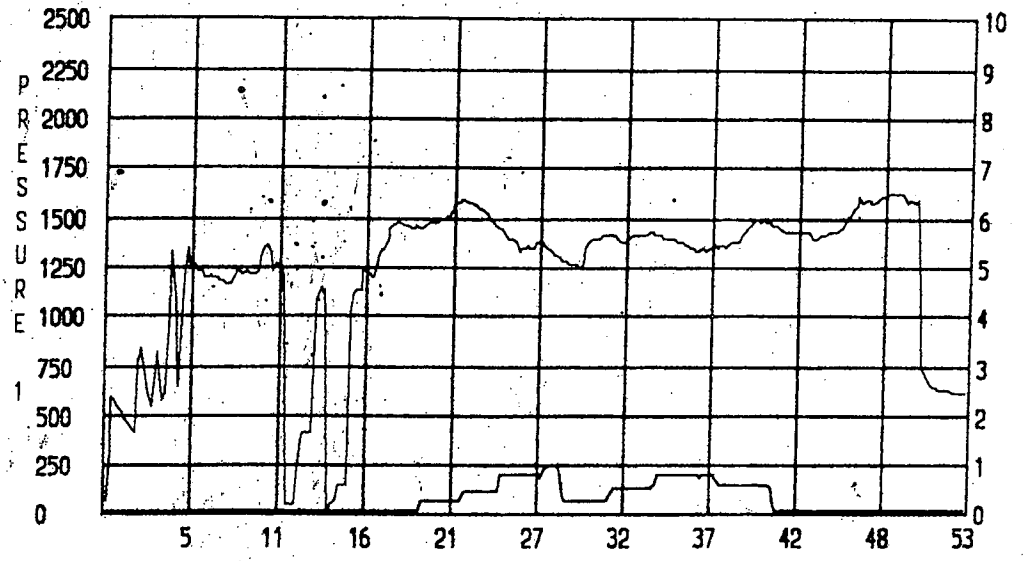
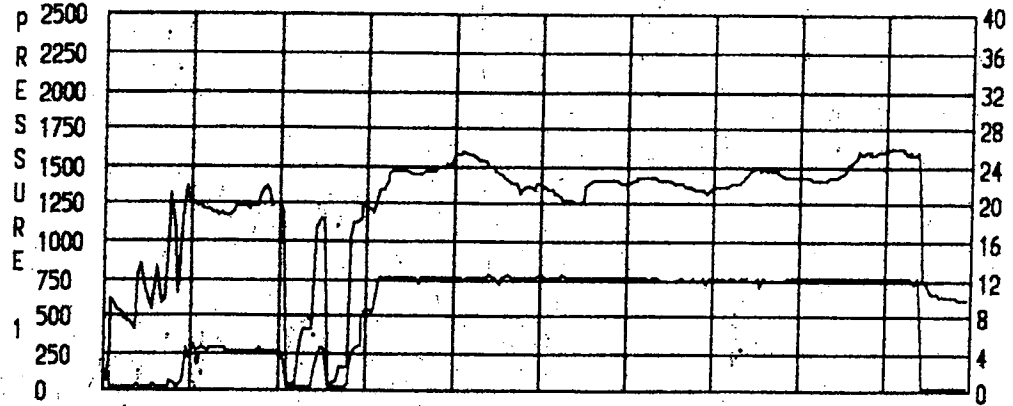
Tubing:

Casing: 4 1/2

Packer:

Filename: 06031706

Closure Pres: 4000

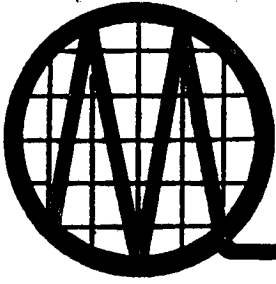


Elapsed Time (min), Start at 14:18:26

TOTAL RATE

CONC

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 30 2007
 CONSERVATION DIVISION
 WICHITA, KS



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Beneke Lease

Well: # 16-24

County, State: Labette County, Kansas

Service Order #: 17240

Purchase Order #: N/A

Date: 7/17/2006

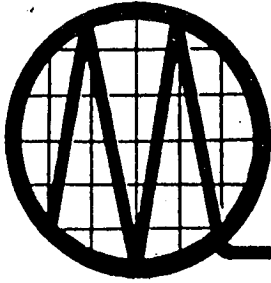
Perforated @: 784.5 to 787.5

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Thirteen (13)

Casing Size: 4.5"

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 30 2007
CONSERVATION DIVISION
WICHITA, KS



MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68
Osawatomie, KS 66064
913 / 755-2128

17240

Date 7/17/06

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Admiral Bay Resources, Inc. By _____
Customer's Authorized Representative

Charge to Admiral Bay Resources, Inc. Customer's Order No. Jim Morris

Mailing Address _____

Well or Job Name and Number Ben etc # 16-24 County Labette State Kansas

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
13ea	3 3/8" DP 23 Gram Tungsten Expendable Casing Gun 60° Phase Four (4) Perforations Per Foot	
	Minimum Charge - Ten (10) Perforations	\$ 825.00
	Three (3) Additional Perforations @ \$ 25.00 ea	\$ 75.00
	Portable Mast Unit	\$ 75.00
Perforated at: 784.5 to 787.5		

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 30 2007
CONSERVATION DIVISION
WICHITA, KS

Total \$ 975.00

The above described service and/or material has been received and are hereby accepted and approved for payment

Customer's Name Admiral Bay Resources, Inc.

By _____ Date 7/17/06
Customer's Authorized Representative

Served by: D. Wendel

B&L CEMENTING
 P.O. BOX 517
 CHANUTE, KANSAS 66720
 620-431-0455 OFFICE

TICKET NUMBER _____
 LOCATION Round Valley
 FOREMAN Jim Williams Jr.

CEMENT TREATMENT REPORT

145 Sacks cement

DATE	WELL NAME		
6-14-06	Dewoke 16/24		
SECTION	TOWNSHIP	RANGE	COUNTY
24			Lb
CUSTOMER			
Admiral Bay Int.			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volume In Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
11"	8 5/8"	15
10'	7"	24
4 1/2"	10.5	63.1
2 1/2"		170
2"		250

19.3

14

WELL DATA	
HOLE SIZE	6 3/4
TOTAL DEPTH	886
CASING SIZE	8 7/8
CASING DEPTH	
PACKER DEPTH	
WIRE LINE READING BEFORE	
WIRE LINE READING AFTER	

TYPE OF TREATMENT
<input type="checkbox"/> SURFACE PIPE
<input checked="" type="checkbox"/> PRODUCTION CASING
<input type="checkbox"/> SQUEEZE CEMENT
<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> MISP. PUMP
<input type="checkbox"/> WASH DOWN
<input type="checkbox"/> OTHER

INSTRUCTIONS PRIOR TO JOB

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

HOOKED ONTO 4 1/2" CASING. ESTABLISHED CIRCULATION WITH 30 BARRELS OF WATER, Sore 6 gal 1 cal oil. AHEAD, THEN BLENDED 145 SACKS OF 200 CEMENT, THEN DROPPED PUBBER PLUG, THEN PUMPED 14 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT 1500 PSI
- SHUT IN PRESSURE 1500
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS
- SET FLOAT SHOE-SHUT IN

Name Jim Williams Jr. Hours 2
 Name Jeff Ellis Hours 11
 Name Dan Pucket Hours 11
 Name _____ Hours _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 30 2007
 CONSERVATION DIVISION
 WICHITA, KS