

ORIGINAL

JAN 08 2007

Form ACO-1

September 1999

Form Must Be Typed

Mound Valley

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583
Name: Admiral Bay (USA) Inc.
Address: 7060B S. Tucson Way
City/State/Zip: Centennial, CO 80112
Purchaser: Southern Star
Operator Contact Person: Carol Sears
Phone: (303) 350-1255
Contractor: Name: HAT Drilling LLC
License: 33734
Wellsite Geologist: Greg Bratton

API No. 15 - 099-23921-0000
County: Labette
NE NE Sec. 25 Twp. 33 S. R. 18 East West
707 feet from S / (N) (circle one) Line of Section
530 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: O'Brien Well #: 1-25
Field Name: Mound Valley

Producing Formation: Riverton
Elevation: Ground: 830' Kelly Bushing: _____
Total Depth: 890' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Alt II within 12-7-07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

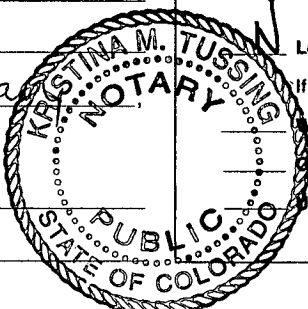
Designate Type of Completion:
_____ New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
7/13/06 7/14/06 7/25/06
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Sears
Title: Land Administrator Date: 1/31/07
Subscribed and sworn to before me this 3rd day of January
2007.
Notary Public: Christina M. Tussing
Date Commission Expires: 5-22-08



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 PIC Distribution

Operator Name: Admiral Bay (USA) Inc. Lease Name: O'Brien Well #: 1-25
 Sec. 25 Twp. 33 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron Log
 Gamma Ray/Neutron/CCL Log
 Mud Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Excello 283' 547'

Riverton 762' 68'

Mississippian 782' 48'

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CONSERVATION DIVISION
 WICHITA, KS

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 9 5/8 | 8 5/8 | 20 | 880 | Portland | 100 | |
| Production | 6 3/4 | 4 1/2 | 10 1/2 | 880 | Thickset | | Kol & Flo seal; gel |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ___ Perforate | | | | |
| ___ Protect Casing | | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-----------------|
| 4 | 761.5' - 764.5' | 3200# 20/40; 2300 # 12/20, 469 bbls water; 300 gal 15% HCL acid | 761.5' - 764.5' |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----------|---------|--|---------------|--|
| | | | | | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method | | |
| N/A | | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 07315
 LOCATION BU
 FOREMAN Steve Johnson

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-------------------------|------------|--------------------|---------|----------|---------|---------|
| 7-25-06 | 1067 | O'Brien 1-25 | | | | Labette |
| CUSTOMER Admiral Bay | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS | | | 467 | Kirk | | |
| CITY | | | 491 | Dallas | | |
| STATE | | | TP | G. J. | | |
| ZIP CODE | | | | | | |

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 890' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 880 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.0 DISPLACEMENT PSI 500 MIX PSI 0 RATE 5.0

REMARKS:

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 WICHITA, KS

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|--------------------|
| 5401 | <u>L</u> | PUMP CHARGE <u>long string</u> | | 800.00 |
| 5406 | | MILEAGE | | |
| 5407 | <u>mlc</u> | <u>Bulk delivery</u> | | 275.00 |
| 5402 | <u>880</u> | <u>Footage</u> | | 149.60 |
| 5501C | <u>2 1/2 hrs.</u> | <u>Transport</u> | | 245.00 |
| 1126A | <u>100 sk</u> | <u>Thick set cement</u> | | 2465.00 |
| 1101 | <u>800 #</u> | <u>ARC</u> | | - |
| 1102 | <u>200 #</u> | <u>calcium</u> | | - |
| 1118B | <u>400 #</u> | <u>laEL</u> | | - |
| 1110A | <u>500 #</u> | <u>Kolseal</u> | | 180.00 |
| 1118B | <u>100 #</u> | <u>laEL</u> | | 14.00 |
| 4404 | <u>1</u> | <u>4 1/2 Rubber Plug</u> | | 40.00 |
| | | | | 111.29 |
| | | | SALES TAX | 111.29 |
| | | | ESTIMATED TOTAL | 3279.89 |

AUTHORIZATION D. Lowen

207484
 TITLE _____

DATE # 3279.89

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CONSERVATION DIVISION
WICHITA, KS

CEMENTING WORK ORDER

CONSOLIDATED OIL WELL SERVICES, INC.

Phone (316) 431-9210 Chanute, Kansas 66720

Day _____
Date 7 / 25 / 18:30
 MONTH DAY TIME

NAME OF CUSTOMER Admiral Bay

LEASE # _____ WELL # _____

JOB DESCRIPTION _____

LS x 5 2

PIPE SIZE 4 1/2 SIZE OF HOLE 6 3/4

DEPTH OF WELL 1,000'

TYPE OF RIG: AIR MUD

AMT. OF CEMENT NEEDED _____

% OF GEL NEEDED _____

MATERIALS _____

TYPE OF TRUCK: VAC TRANSPORT

LOCATION OF JOB Mount Valley Area

ORDER TAKEN BY: _____



CONSOLIDATED
OIL WELL
SERVICES
 AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

1st well

RECEIVED
 KANSAS CORPORATION COMMISSION
 TICKET NUMBER 28639

JAN 08 2007

LOCATION *Thayer*

CONSERVATION DIVISION
 WICHITA, KS
 FIELD TICKET

| | | | | | | | | |
|---|--------------------------------|--------------------------------|--------|---------------------------------|-----|-----|---------------------|------------------------------|
| DATE <i>8-21-06</i> | CUSTOMER ACCT # <i>1067</i> | WELL NAME <i>ORION 1-25</i> | QTR/QR | SECTION <i>25</i> | TWP | RGE | COUNTY <i>LB</i> | FORMATION <i>Riverton</i> |
| CHARGE TO <i>Admiral Bay Resources</i> | | | | OWNER | | | | |
| MAILING ADDRESS | | | | OPERATOR <i>Scott Morris</i> | | | | |
| CITY & STATE | | | | CONTRACTOR | | | | |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT PRICE | TOTAL AMOUNT |
|--------------|-------------------------------------|--|------------------|--------------------------|
| <i>5102B</i> | <i>1</i> | <i>PUMP CHARGE 1300 Combo</i> | | <i>2400⁰⁰</i> |
| <i>5102D</i> | | <i>FRAC PUMP</i> | | <i>N/C</i> |
| <i>5111</i> | <i>1</i> | <i>Free Van monitor</i> | | <i>600⁰⁰</i> |
| <i>5310</i> | <i>1</i> | <i>Acid pump</i> | | <i>140⁰⁰</i> |
| <i>5302</i> | <i>1</i> | <i>Acid spot</i> | | <i>460⁰⁰</i> |
| <i>3107</i> | <i>300 gal.</i> | <i>15% HCL acid 100+200</i> | | <i>390⁰⁰</i> |
| <i>1123</i> | <i>customer provide / frac tank</i> | | | |
| <i>1231</i> | <i>300 #</i> | <i>frac gel</i> | | <i>1365⁰⁰</i> |
| <i>1205A</i> | <i>10 #</i> | <i>biocide</i> | | <i>252⁰⁰</i> |
| <i>1208</i> | <i>1 gal.</i> | <i>breaker</i> | | <i>164²⁵</i> |
| <i>1252</i> | <i>23</i> | <i>MAPP 20+3</i> | | <i>805⁰⁰</i> |
| <i>5107</i> | <i>7</i> | <i>Flow metered Chem pump</i> | | <i>94⁰⁰</i> |
| <i>5604</i> | <i>1</i> | <i>3" frac valve</i> | | <i>68⁰⁰</i> |
| <i>5115</i> | <i>1</i> | <i>Ball injector</i> | | <i>90⁰⁰</i> |
| <i>4326</i> | <i>15</i> | <i>1.3 5/8" ballsealers</i> | | <i>33.90</i> |
| <i>5103</i> | <i>1</i> | <i>BLENDING & HANDLING Gel frac tank</i> | | <i>265⁰⁰</i> |
| <i>5109</i> | <i>35</i> | <i>TON-MILES</i> | | <i>275⁰⁰</i> |
| | | <i>STAND BY TIME</i> | | |
| <i>5108</i> | <i>35</i> | <i>MILEAGE X P/E/S/V</i> | | <i>444⁰⁰</i> |
| <i>5501F</i> | <i>2 hrs</i> | <i>WATER TRANSPORTS -1</i> | | <i>N/C</i> |
| | | <i>VACUUM TRUCKS</i> | | |
| <i>2101</i> | <i>3200 #</i> | <i>FRAC SAND 20-40</i> | | <i>465⁰⁰</i> |
| <i>2102</i> | <i>2300 #</i> | <i>FRAC SAND 12-20</i> | | <i>368⁰⁰</i> |
| | | <i>CEMENT</i> | | |
| | | | <i>SALES TAX</i> | <i>2.20</i> |

Rev'n 2700

ESTIMATED TOTAL *8732.87*

CUSTOMER or AGENTS SIGNATURE *Scott Morris* CIS FOREMAN *Brett Busby*

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE *8-21-06*

208304

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHAMITE, KS 66720
 620-431-9210 OR 800-467-8676

1st well

TICKET NUMBER 37710
 FIELD TICKET REF # 20659
 LOCATION 7 miles
 FOREMAN Charles Burby

TREATMENT REPORT
 FRAC & ACID

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------|------------|--------------------|-----------|----------|-------|-----------|
| 8-21-06 | | <u>OSWEGO 1-26</u> | <u>25</u> | | | <u>13</u> |

| | | | |
|--|-------|----------|--|
| CUSTOMER <u>Admiral Bay Resources</u> | | | |
| MAILING ADDRESS | | | |
| CITY | STATE | ZIP CODE | |

| TRUCK # | DRIVER | TRUCK # | DRIVER |
|---------------|----------------|---------|--------|
| <u>476</u> | <u>George</u> | | |
| <u>490</u> | <u>Agan</u> | | |
| <u>482T74</u> | <u>Eric</u> | | |
| <u>459</u> | <u>Teresa</u> | | |
| <u>449</u> | <u>Charlie</u> | | |
| <u>455T95</u> | <u>Danny</u> | | |

| WELL DATA | |
|--------------------------|---------------|
| CASING SIZE <u>4 1/2</u> | TOTAL DEPTH |
| CASING WEIGHT | PLUG DEPTH |
| TUBING SIZE | PACKER DEPTH |
| TUBING WEIGHT | OPEN HOLE |
| PERFS & FORMATION | |
| <u>7.52-55 (13)</u> | <u>Winter</u> |

| TYPE OF TREATMENT | |
|--|----------------------|
| <u>Acid spot /</u> | <u>Frac RECEIVED</u> |
| <u>Max flo</u> | <u>Acid</u> |
| <u>Biocide</u> | <u>Breaker</u> |
| CHEMICALS BY KANSAS CORPORATION COMMISSION | |
| JAN 08 2007 | |
| CONSERVATION DIVISION | |
| WICHITA, KS | |

| STAGE | BBL'S PUMPED | INJ RATE | PROPPANT PPG | SAND / STAGE | PSI | |
|------------------|--------------|----------------|----------------|--------------|------------------|------------------------|
| <u>PAD</u> | <u>70</u> | <u>4-8</u> | | | <u>1723-1730</u> | <u>BRAND POINT</u> |
| | | <u>10-10</u> | | | <u>1576-1600</u> | <u>START PRESSURE</u> |
| <u>20/40</u> | | <u>10.7-12</u> | <u>.25-0</u> | | <u>1600-1700</u> | <u>END PRESSURE</u> |
| <u>0</u> | | <u>12</u> | <u>0</u> | | <u>1572-1580</u> | <u>BALL OFF PRESS</u> |
| <u>20/40</u> | | <u>12.3</u> | <u>.25-.50</u> | | <u>1570-1574</u> | <u>ROCK SALT PRESS</u> |
| <u>20/40</u> | | <u>12.3</u> | <u>.75-1</u> | | <u>1600-1620</u> | <u>TEMP</u> |
| <u>12/70</u> | | <u>12.3</u> | <u>.12-.25</u> | | <u>1530-1570</u> | <u>MIN</u> |
| | | <u>12.3</u> | <u>.5-.75</u> | | <u>1527-1530</u> | <u>15 MIN</u> |
| | | <u>1</u> | | | | <u>MIN RATE</u> |
| <u>FLUSH</u> | <u>79</u> | <u>12.5</u> | | | <u>1625-1630</u> | <u>MAX RATE</u> |
| <u>OVERFLUSH</u> | <u>60</u> | | | | | <u>DISPLACEMENT</u> |
| <u>TOTAL</u> | <u>139</u> | | | <u>5500</u> | | <u>12.5</u> |

REMARKS: set up equipment's pot 10 gal - 15% HCl acid on well
Breakdown 4th sand stage. Pump in 1000 lbs of 20/40 sand
1st stage 1000 lbs of 20/40 sand w/ 15 balls for 15 min release balls
+ sand for 1st stage 20 gal 27 balls for 15 min

Location 12:00 PM - 12:15 PM 35 miles
 AUTHORIZATION Scott Harris TITLE _____ DATE 8-21-06

Mound Valley

8/21 Frac.

2

STIMULATION DESIGN

WELL - OBRIEN 1 - 25

FIELD - MOUND VALLEY

FORMATION - RIVERTON COAL

PERFORATIONS - 702 - 705

OF SHOTS - 4 SHOTS PER FOOT

NOTES - SPOT ACID ON PERFS, BREAK DOWN, PUMP AS PER SCHEDULE

ADJUSTING RATE OR SAND CONCENTRATION TO GET TOTAL JOB VOLUME PUT AWAY

3' (13)

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WICHITA, KS

| STAGE | DESCRIPTION | FLUID | VOLUME BBLs | SAND MESH | SAND CONC | RATE BPM | SAND LBS | CUM BBLs | CUM SAND # |
|--------------------|----------------------|--------------|----------------|--------------|--------------|-------------|-------------|-------------|---------------|
| 1 | SPOT ACID ON PERFS | 15% HCL | 200 GALS | | | | | | |
| 2 | ACID BREAKDOWN | 10#/GAL GUAR | 10 | | | | | 10 | |
| 3 | SHUT DOWN, TAKE ISIP | | | | | | | | |
| 4 | PUMP PAD | 10#/GAL GUAR | 75 | | | 12-15 | | 85 | |
| 5 | PUMP SAND STAGE | 10#/GAL GUAR | 25 | 20/40 | .25 | 12-15 | 262.5 | 110 | 262.5 |
| 6 | PUMP SAND STAGE | 10#/GAL GUAR | 25 | 20/40 | .375 | 12-15 | 393.75 | 135 | 656.25 |
| 7 | PUMP SAND STAGE | 10#/GAL GUAR | 25 | 20/40 | .50 | 12-15 | 525 | 160 | 1181.25 |
| 8 | PUMP SAND STAGE | 10#/GAL GUAR | 50 | 20/40 | .75 | 12-15 | 1575 | 210 | 2756.25 |
| 9 | PUMP SAND STAGE | 10#/GAL GUAR | 25 | 12/20 | 0.125 | 12-15 | 131.25 | 235 | 131.25 |
| 10 | PUMP SAND STAGE | 10#/GAL GUAR | 50 | 12/20 | 0.25 | 12-15 | 525 | 285 | 656.25 |
| 11 | PUMP SAND STAGE | 10#/GAL GUAR | 50 | 12/20 | .375 | 12-15 | 787.5 | 335 | 1312.5 |
| 12 | PUMP SAND STAGE | 10#/GAL GUAR | 50 | 12/20 | .50 | 12-15 | 1050 | 385 | 2362.5 |
| 13 | PUMP FLUSH | WATER | 75 | | | | | 460 | |
| TOTAL DIRTY VOLUME | | | 460 | | | # SAND | 5118.75 | | |

SHUT IN OVERNIGHT TO ALLOW FOR COMPLETE GEL BREAK.
FLOW BACK ON CHOKE INITIALLY TO ALLOW FOR SOLIDS SETTLING
AFTER 1 HOUR, OPEN WELL TO FULL 2" OPEN VALVE

8/11
Chem. Teaks.
R/V - would not break down. Gain made call
toward Obrien 1-25 + 8-25 not perf'd yet.
NOT PERF'D.
BOOPS!

JAN 08 2007

CONSERVATION DIVISION
WICHITA, KS

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay

Well Name: OBrien #1-25

Field: Mound Valley

Formation: Riverton

County: ~~GF~~ LB

State: KS

Job Date: 08/21/06

Comments: Acid Spot/ ABO / Sand Frac

Perfs 762-65, 13 shts

Fluids: 469 bbls, 15# gel, biocida, maxflo

Proppants: 3200 20/40, 2300 12/20,

Average Rate: 12.3

Average STP: 1800

Tubing:

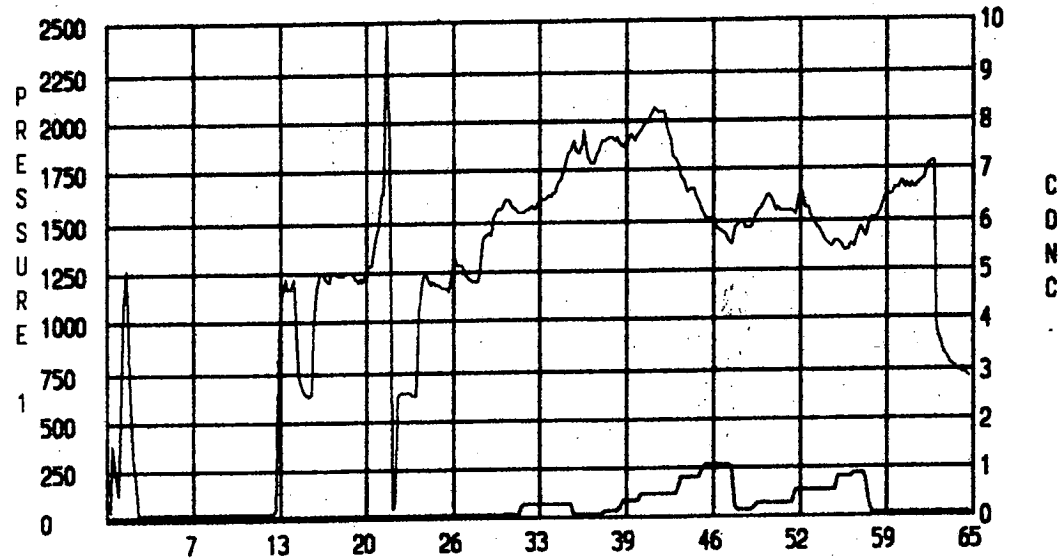
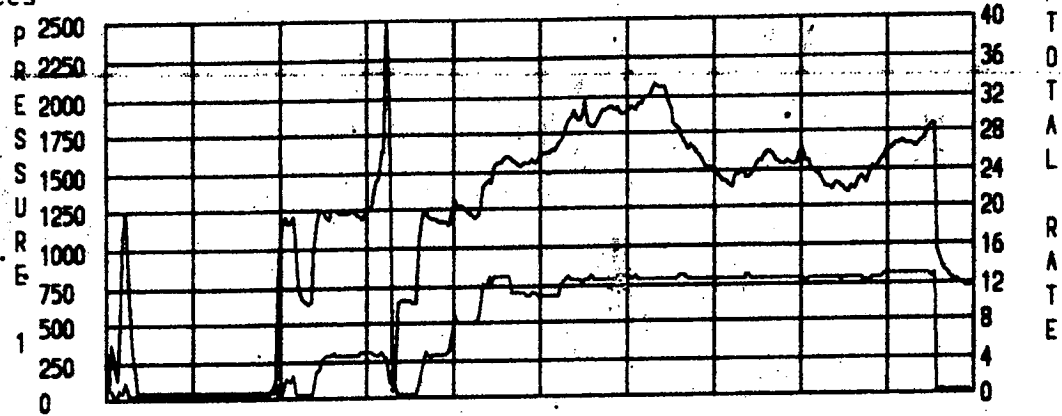
Casing: 4 1/2

Packer:

Filename: 06081801

Closure Pres: 4000

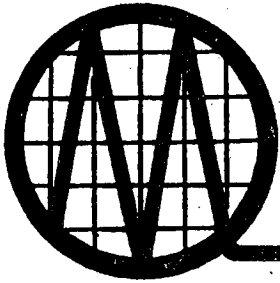
LINEAR PLOT



Elapsed Time (min), Start at 11:01:12

T
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C
O
N
C



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

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CONSERVATION DIVISION
WICHITA, KS

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: O'Brien Lease

Well: # 1-25

County, State: Labette County, Kansas

Service Order #: 17383

Purchase Order #: N/A

Date: 8/15/2006

Perforated @: 761.5 to 764.5

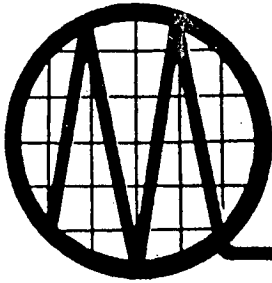
Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Thirteen (13)

Casing Size: 4.5"

Service Order and Delivery Receipt

OUR NO.



MIDWEST SURVEYS
 LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68
 Osawatomie, KS 66064
 913 / 755-2128

RECEIVED
 KANSAS CORPORATION COMMISSION 17983
 JAN 08 2007
 CONSERVATION DIVISION
 WICHITA, KS

Date 8/15/06

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Admiral BAY Resources Inc By _____
 Customer's Authorized Representative

Charge to Admiral BAY Resources Inc Customer's Order No. Jim Morris

Mailing Address _____

Well or Job Name and Number O'Brien #1-25 County Labette State KANSAS

| QUANTITY | DESCRIPTION OF SERVICE OR MATERIAL | PRICE |
|----------|--|-----------|
| 13 ea | 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun | |
| | 60° phase Four (4) Perforations Per foot | |
| | minimum charge - Ten (10) Perforations | \$ 825.00 |
| | Three (3) Additional Perforations @ \$ 25.00 ea | \$ 75.00 |
| | MAST Unit | \$ 75.00 |
| | Perforated AT : 761.5 To 764.5 13 Perfs | |

Total \$ 975.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Admiral BAY Resources Inc

Serviced by: Ray W. Smith

By _____ Date 8/15/06
 Customer's Authorized Representative