

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed
Mound Valley

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583
Name: Admiral Bay (USA) Inc.
Address: 7060B S. Tucson Way
City/State/Zip: Centennial, CO 80112
Purchaser: Southern Star
Operator Contact Person: Carol Sears
Phone: (303) 350-1255
Contractor: Name: HAT Drilling LLC
License: 33734
Wellsite Geologist: Greg Bratton

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/14/06</u>	<u>7/17/06</u>	<u>7/25/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23922-0000
County: Labette
SE NW SE NE Sec. 25 Twp. 33 S. R. 18 East West
1957 feet from S / N (circle one) Line of Section
715 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: O'Brien Well #: 8-25

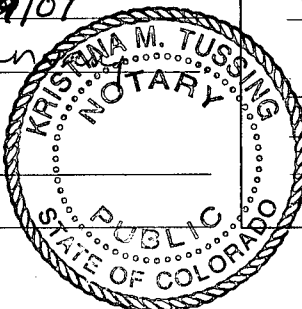
Field Name: Mound Valley
Producing Formation: Riverton
Elevation: Ground: 833' Kelly Bushing: _____
Total Depth: 868' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Act II w/wh 12-7-07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Sears
Title: Land Administrator Date: 1/29/07
Subscribed and sworn to before me this 29th day of Jan
20 07.
Notary Public: Kristina M. Tussing
Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 30 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Admiral Bay (USA) Inc. Lease Name: O'Brien Well #: 8-25
Sec. 25 Twp. 33 S. R. 18 [x] East [] West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [x] No

Cores Taken [] Yes [x] No

Electric Log Run [] Yes [x] No (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron Log
Gamma Ray/Neutron/CCL Log
Dual Induction LL3/GR Log
Mud Log

Table with columns: Log, Formation (Top), Depth and Datum, Sample. Rows: Name, Top, Datum; Excello, 278', 555'; Riverton, 752', 81'; Mississippian, 767', 66'.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows: Surface, Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run [] Yes [] No.

Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: [] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
Production Interval

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WICHITA, KS



2nd Well

TICKET NUMBER 30672

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8876

LOCATION Hayes

FIELD TICKET

DATE 8/21	CUSTOMER ACCT # 1067	WELL NAME OBROW 8-25	QTR/CTR	SECTION 25	TWP	RGE	COUNTY KS	FORMATION RIVERBANK
CHARGE TO Admiral Bay.				OWNER				
MAILING ADDRESS				OPERATOR Scott Morris				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102	1	PUMP CHARGE 1800 HP Combo		2150.00
5102	0	Acid Pump off of frac pump		0
5302	1	Acid Spout		0
5610	1	Acid Delivery		160.00
5111	1	Frac Van		490.00
3107	200	15% HCL 100 + 100		260.00
4324	0	4" Ball valves		0
1123	0	Water - customer provide		0
1231	300	Agarose		1365.00
1208	1	Masker		164.25
1205A	10	Biscuits		253.50
1252	23	Max fed		805.00
5107	1	Chem. Inj. Pump		240.00
5115	1	Ball Injector		65.00
5604	1	Frac Van		0
503	1	BLENDING & HANDLING		265.00
5109	35	TON-MILES		NA.
5108	35	STAND BY TIME		NA.
5501F	2	MILEAGE X P/I/S/V		NA.
		WATER TRANSPORTS X 1		N/C.
2101	3600 #	VACUUM TRUCKS		504.00
2102	400 #	FRAC SAND	20/40	64.00
2102	600 #	CEMENT	10/20 (2/20) on ground	91.00
		SALES TAX		

Rev'n 2790

ESTIMATED TOTAL 7035.75

CUSTOMER or AGENTS SIGNATURE Scott Morris CS FOREMAN Brett Brady

CUSTOMER or AGENT (PLEASE PRINT)

DATE

208305

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WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-487-8876

2nd well

TICKET NUMBER **37711**

FIELD TICKET REF #

LOCATION **T. Over**

FOREMAN **Bill Busby**

**TREATMENT REPORT
 FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-21-06		O'Brien 225				LB
CUSTOMER Admiral Bay Resources			TRUCK #			
MAILING ADDRESS			DRIVER		TRUCK #	
CITY			DRIVER		TRUCK #	
STATE			DRIVER		TRUCK #	
ZIP CODE			DRIVER		TRUCK #	

TRUCK #	DRIVER	TRUCK #	DRIVER
476	George		
490	Marion		
448	Charlie		
482TH	Eric		
459	Teresa		
455195	Danny		

WELL DATA

CASING SIZE **4 1/2** TOTAL DEPTH

CASING WEIGHT PLUG DEPTH

TUBING SIZE PACKER DEPTH

TUBING WEIGHT OPEN HOLE

PERFS & FORMATION

752-55 (B) Riverton

TYPE OF TREATMENT
Acid/pt / Frac

CHEMICALS

Max-110

Acid

Biocide

Breaker

STAGE	BBL'S PUMPED	IN RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD	90	4-8-12			1057-1450	DOWN 523
20-40		12	.10			START PRESSURE
20-40		12	.25			END PRESSURE
20-40		12	.5			BALL OFF PRESS
20-40		12				ROCK SALT PRESS
20-40		12	.75	3600	2.50	1379
12-20		12	.25	4000		894
						15 MIN
						15 MIN
						MIN RATE 14
						MAX RATE 12
						DISPLACEMENT 12
FLUSH	12	12				
OVERFLUSH	28	12				
TOTAL	495					

REMARKS: **spot 100 gal - 15% HCl acid on perfs / ball head 100 gal - 15% HCl acid in pad**

Location **12:00 AM - 2:15 PM**
 AUTHORIZATION **Scott Morris**

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JAN 30 2007

CONSERVATION DIVISION
 WICHITA, KS

35 miles

DATE **8-21-06**

STIMULATION DESIGN

WELL - OBRIEN 8 - 25

FIELD - MOUND VALLEY

FORMATION - RIVERTON COAL

PERFORATIONS - 752 - 755

OF SHOTS - 4 SHOTS PER FOOT

NOTES - SPOT ACID ON PERFS, BREAK DOWN, PUMP AS PER SCHEDULE

ADJUSTING RATE OR SAND CONCENTRATION TO GET TOTAL JOB VOLUME PUT AWAY



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WICHITA, KS

620-365-7769

Western Land Service

STAGE	DESCRIPTION	FLUID	VOLUME BBLs	SAND MESH	SAND CONC	RATE BPM	SAND LBS	CUM BBLs	CUM SAND #
1	SPOT ACID ON PERFS	15% HCL	200 GALS						
2	ACID BREAKDOWN	10#/GAL GUAR	10					10	
3	SHUT DOWN, TAKE ISIP								
4	PUMP PAD	10#/GAL GUAR	75						
5	PUMP SAND STAGE	10#/GAL GUAR	25	20/40	.25	12-15		85	
6	PUMP SAND STAGE	10#/GAL GUAR	25	20/40	.375	12-15	282.5	110	262.5
7	PUMP SAND STAGE	10#/GAL GUAR	25	20/40	.50	12-15	393.75	135	656.25
8	PUMP SAND STAGE	10#/GAL GUAR	50	20/40	.75	12-15	525	160	1181.25
9	PUMP SAND STAGE	10#/GAL GUAR	25	12/20	0.125	12-15	1575	210	2756.25
10	PUMP SAND STAGE	10#/GAL GUAR	50	12/20	0.25	12-15	131.25	235	131.25
11	PUMP SAND STAGE	10#/GAL GUAR	50	12/20	.375	12-15	525	285	656.25
12	PUMP SAND STAGE	10#/GAL GUAR	50	12/20	.50	12-15	787.5	335	1312.5
13	PUMP FLUSH	WATER	75			12-15	1050	385	2362.5
								460	
TOTAL DIRTY VOLUME			460						
					# SAND		5118.75		

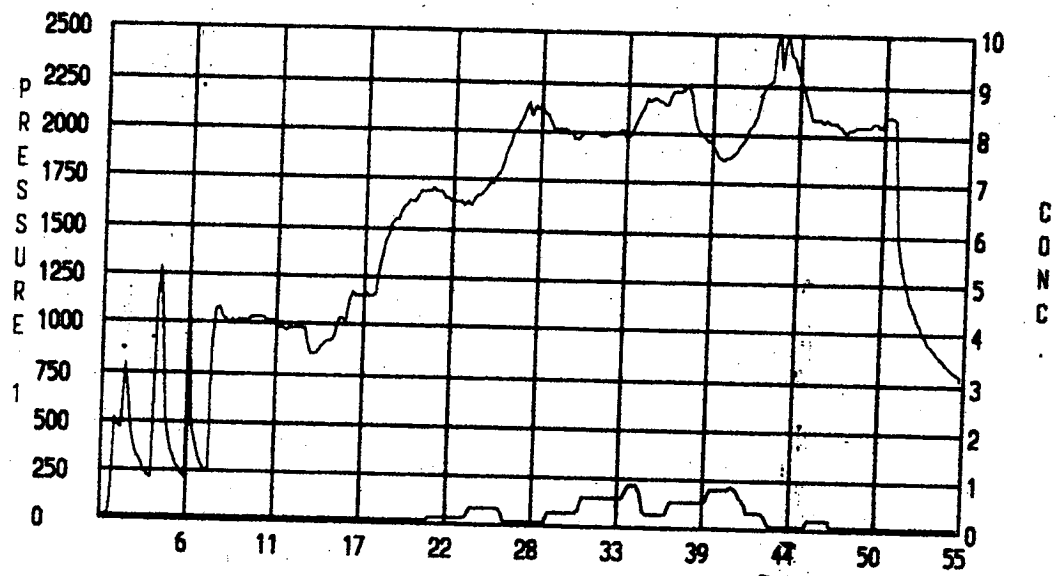
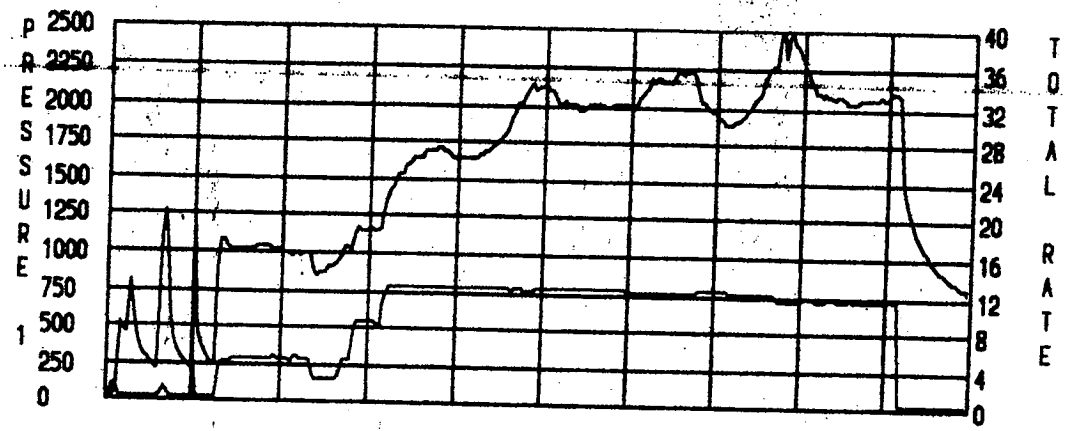
SHUT IN OVERNIGHT TO ALLOW FOR COMPLETE GEL BREAK.
FLOW BACK ON CHOKE INITIALLY TO ALLOW FOR SOLIDS SETTLING
AFTER 1 HOUR, OPEN WELL TO FULL 2" OPEN VALVE

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 JAN 30 2007
 CONSERVATION DIVISION
 MISSOURI, KS

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay
 Well Name: OBrien #8-25
 Field: Mound Valley
 Formation: Riverton
 County: CF
 State: KS
 Job Date: 08/21/06
 Comments: Acid Spot/Bullhead / Sand Frac
 Perfs 752-55, 13 shts
 Bull head 100 gal hcl off @ 4 bpm
 Fluids: 445 bbls., 15# gel, maxflo, bioc
 Proppants: 3600# 20/40, 400# 12/20
 Average Rate: 12.3
 Average STP: 1900
 Tubing:
 Casing: 4 1/2
 Packer:
 Filename: 06081901
 Closure Pres: 4000

LINEAR PLOT



Elapsed Time (min), Start at 12:58:44



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: O'Brien Lease

Well: # 8-25

County, State: Labette County, Kansas

Service Order #: 17382

Purchase Order #: N/A

Date: 8/15/2006

Perforated @: 752.0 to 755.0

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Thirteen (13)

Casing Size: 4.5"

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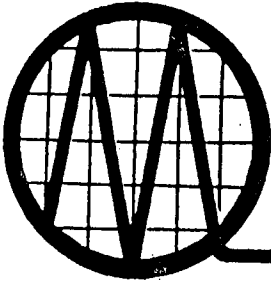
JAN 30 2007

CONSERVATION DIVISION
WICHITA, KS

Service Order and Delivery Receipt

OUR NO.

17382



MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68

Osawatomie, KS 66064

913 / 755-2128

Date 8/15/06

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Admiral BAY Resources Inc. By _____
Customer's Authorized Representative

Charge to Admiral BAY Resources Inc. Customer's Order No. Jim Morris

Mailing Address _____

Well or Job Name and Number O'Brien # 8-25 County Labeite State KANSAS

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
13 ea	3 3/8" DP 23 Gram Tungsten Expendable Coring Gun 60° phase Four (4) Perforations Per foot Minimum charge - Ten (10) Perforations	\$ 825.00
	Three (3) Additional Perforations @ \$25.00 ea	\$ 75.00
	MAST Unit	\$ 75.00
	Perforated AT 752.0 to 755.0 13 Perfs	

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CONSERVATION DIVISION
WICHITA, KS

Total \$ 975.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Serviced by: Ray Smith

Customer's Name Admiral BAY Resources Inc
By _____ Date 8/15/06

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 07314

LOCATION BV

FOREMAN Steve Johnson

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-25-06	1107	O'Brien 8-25				Labette
CUSTOMER		Admiral Bay		TRUCK #		DRIVER
MAILING ADDRESS				467		Kirk
CITY		STATE		491		Dallo
ZIP CODE						

JOB TYPE 6ms slurry HOLE SIZE 6 7/8 HOLE DEPTH 868 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 858 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 13.7 DISPLACEMENT PSI 500 MIX PSI 0 RATE 5.0

REMARKS:

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>long string</u>		800.00
5406	—	MILEAGE		
5407	min	Bulk delivery		275.00
5402	458'	Footage		145.80
5501C	2 1/2 hrs.	Transport		295.00
1126A	100 sy	Thick set cement		1465.00
1101	800 #	OWC		—
1102	800 #	Calcium		—
1118B	400 #	GEL		—
1110A	500 #	Kal Seal		180.00
1118B	800 #	GEL		14.00
1123	4000 gals.	city water		51.20
4404	1	4 1/2" Plug		46.00
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		SALES TAX		114.64
		ESTIMATED TOTAL		3330.70

AUTHORIZATION [Signature]

TITLE _____

DATE _____

207481