

ORIGINAL

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed
Mound Valley

Operator: License # 33583
Name: Admiral Bay (USA) Inc.
Address: 7060B S. Tucson Way
City/State/Zip: Centennial, CO 80112
Purchaser: Southern Star
Operator Contact Person: Carol Sears
Phone: (303) 350-1255
Contractor: Name: HAT Drilling
License: 33734
Wellsite Geologist: Greg Bratton
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled ____ Docket No. _____
____ Dual Completion ____ Docket No. _____
____ Other (SWD or Enhr.?) ____ Docket No. _____

7/1/06	7/12/06	7/12/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

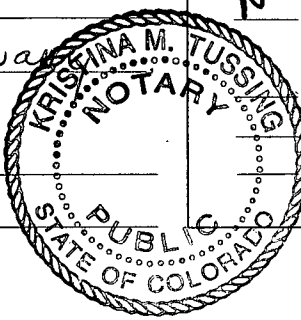
API No. 15 - 099-23923-0000
County: Labette
NW SE SE SE Sec. 25 Twp. 33 S. R. 18 East West
630 feet from (S) / N (circle one) Line of Section
648 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Gossard Well #: 16-25
Field Name: Mound Valley
Producing Formation: Riverton
Elevation: Ground: 868' Kelly Bushing: _____
Total Depth: 883' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
ALT II with 12-7-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Sears
Title: Land Administrator Date: 1/3/07
Subscribed and sworn to before me this 3rd day of January
20 07
Notary Public: Latina M. Irving
Date Commission Expires: 5-22-08



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Admiral Bay (USA) Inc. Lease Name: Gossard Well #: 16-25
 Sec. 25 Twp. 33 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron Gamma Ray/Neutron/CCL Mud Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 292' 576' Riverton 768' 100' Mississippian 782' 86'
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JAN 08 2007

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20	20	Portland	144	
Production	6 3/4	4 1/2	10 1/2	873	Thickset		Kol & Flo seal; gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	768.5' - 770.5'	3000# 20/40; 2300# 12/20; 470 bbl water; 200 gal 15% HCL acid	768.5' - 770.5'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

1 OF 4

TICKET NUMBER 41714
FIELD TICKET REF # 29738
LOCATION T. Hays
FOREMAN Bry W.

TREATMENT REPORT
FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-29-04		Cossard 16-25				LTB
CUSTOMER <u>Admiral Bay</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS			<u>293 Scott</u>			
CITY STATE ZIP CODE			<u>126 Stan</u>			
			<u>459 Jake</u>			
			<u>453/T90 Eric</u>			
			<u>449 Austin</u>			
			<u>424 Steve</u>			

WELL DATA	
CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>12/20</u>	<u>704-71 95ft</u>

TYPE OF TREATMENT	
<u>Acid Spot / Sand Frac</u>	
CHEMICALS	
<u>15% HCL</u>	<u>Breaker</u>
<u>Fluoride</u>	
<u>Trisec</u>	
<u>MAF</u>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<u>Pad</u>	<u>80</u>	<u>4-18-12-12</u>			<u>550-1190</u>	BREAKDOWN <u>933</u>
<u>20/40</u>		<u>12</u>	<u>125</u>		<u>2010</u>	START PRESSURE <u>2010</u>
<u>0</u>		<u>12</u>	<u>0</u>		<u>1900</u>	END PRESSURE <u>1000</u>
<u>20/40</u>		<u>12</u>	<u>.12-.125</u>	<u>9000#</u>	<u>2200-1778</u>	BALL OFF PRESS
<u>"</u>		<u>12</u>	<u>.15-.175</u>		<u>1665-1430</u>	ROCK SALT PRESS
<u>12/20</u>		<u>12</u>	<u>.12</u>		<u>1250-1311</u>	ISIP <u>627</u>
<u>"</u>		<u>12</u>	<u>.125</u>	<u>4700</u>	<u>1208-1215</u>	5 MIN <u>584</u>
<u>"</u>		<u>12</u>	<u>.15</u>		<u>1180-1106</u>	10 MIN
<u>"</u>		<u>12</u>	<u>.25</u>		<u>1038-1040</u>	15 MIN
						MIN RATE <u>4</u>
<u>FLUSH</u>	<u>70</u>	<u>12</u>			<u>1080-1037</u>	MAX RATE <u>15.5</u>
<u>Over Flush</u>	<u>58</u>				<u>1370</u>	DISPLACEMENT <u>12.3</u>
				<u>3000# 20/40</u>		
				<u>2300# 10/2</u>		

REMARKS:

Spot 100 gal over perf. Pad & stage.
Then 200 gal 15% HCL on the perf in 4:15 pm
Start Frac Pad.

AUTHORIZATION _____ TITLE _____ DATE _____



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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KANSAS CORPORATION COMMISSION

1 OF 4
JAN 08 2007

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 29738

LOCATION Hayes

FIELD TICKET

DATE <u>9-27-06</u>	CUSTOMER ACCT #	WELL NAME <u>Gossard #1625</u>	QTR/QTR	SECTION <u>25</u>	TWP	RGE	COUNTY <u>KS</u>	FORMATION <u>Riverton</u>
CHARGE TO <u>Admiral Bay</u>				OWNER				
MAILING ADDRESS				OPERATOR <u>Jim Morris</u>				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 HP Combo		2075 ⁰⁰
5102D		480 W FRAC PUMP.		NA.
5111	1	FRAC VAN		650 ⁰⁰
5302	1	Acid SPOTTER.		460 ⁰⁰
5610	1	Acid TRAILER - Del.		160 ⁰⁰
3107	300	15% HEL		390 ⁰⁰
4326	0	78" Ballsealers		NA.
5107	1	CHEM LOST PUMP		9400
5115	0	Pull injector		NA
5604	1	FRAC VALVE.		6800
1231	200	FRAC GEL		910 ⁰⁰
1205A	10 #	BIOCIDAL		253.50
1208	1	Gel Breaker		164.25
1252	23	MAXFLO		805.00
5103	1	BLENDING & HANDLING Gel Frac Tank.		265.00
5109	40	TON-MILES x 1		275.00
		STAND BY TIME		
5108	40	MILEAGE x P/S/E/V. (4)		504.00
5501F	2	WATER TRANSPORTS		NC
		VACUUM TRUCKS		
2101	3000 #	FRAC SAND 25/40		420.00
2102	2300 #	12/20		368.00
		CEMENT		
			SALES TAX	
			ESTIMATED TOTAL	7861.25

Rev'n 2790

CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN Gary Wickel

CUSTOMER or AGENT (PLEASE PRINT) _____

DATE _____

209524

B&L CEMENTING
P.O. BOX 517
CHANUTE, KANSAS 66720
620-431-0455 OFFICE

TICKET NUMBER _____
LOCATION Howard Valley
FOREMAN Jim Williams Jr.

CEMENT TREATMENT REPORT

DATE	WELL NAME		
7-13-06	Cossard 16/25		
SECTION	TOWNSHIP	RANGE	COUNTY
25			Lb.
CUSTOMER			
Admiral Bay Res.			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

144 Sacks

Hole	Pipe	Annual Volume In Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
11"	8 5/8"	15
10'	7"	24
4 1/2"	10.5	63.1
2 1/2"		170
2"		250

WELL DATA

HOLE SIZE	6 3/4
TOTAL DEPTH	883
CASING SIZE	4 1/2
CASING DEPTH	873
PACKER DEPTH	
WIRE LINE READING BEFORE	
WIRE LINE READING AFTER	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE
<input checked="" type="checkbox"/> PRODUCTION CASING
<input type="checkbox"/> SQUEEZE CEMENT
<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> MISF. PUMP
<input type="checkbox"/> WASH DOWN
<input type="checkbox"/> OTHER

INSTRUCTIONS PRIOR TO JOB _____

AUTHORIZATION TO PROCEED	TITLE	DATE

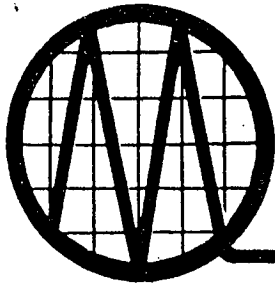
HOOKED ONTO 4 1/2 "CASING. ESTABLISHED CIRCULATION WITH 20 BARRELS OF WATER,
Seal Tonic 1/2 Blow Seal 1/2 Cal. Glide AHEAD, THEN BLENDED
144 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN
PUMPED 14 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT _____ PSI
- SHUT IN PRESSURE _____
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS
- SET FLOAT SHOE-SHUT IN

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JAN 08 2007
CONSERVATION DIVISION
WICHITA, KS

Name Jim Williams Jr. Hours 1
Name Jeff Ellis Hours 1
Name Dan Puckett Hours 1
Name Mark Lewis Hours 1

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JUL 24 2006



MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68
Osawatomie, KS 66064
913 / 755-2128

RECEIVED

JUL 31 2006

Date 7/27/06

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Admiral Bay Resources, Inc. By _____
Customer's Authorized Representative

Charge to Admiral Bay Resources, Inc. Customer's Order No.

Mailing Address

Well or Job Name and Number Crossed # 1625 County Labette State Kansas

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
9ea	3 3/8" DP 23 Gram Tungsten Expendable Casing Gun	
	600° Phase (4) Four Perforations per Foot	
	Minimum Charge	\$ 825.00
	Portable mast Unit	\$ 75.00
Perforated at: 768.5 to 770.5		

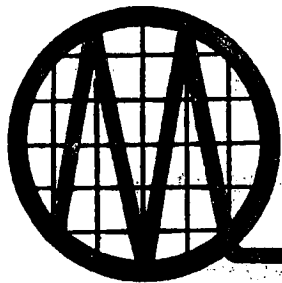
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JAN 08 2007
CONSERVATION DIVISION
WICHITA, KS

Total \$ 900.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Admiral Bay Resources, Inc. By _____ Date 7/27/06
Customer's Authorized Representative

Serviced by: Steve Wurdak



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Gossard Lease

Well: # 16-25

County, State: Labette County, Kansas

Service Order #: 17298

Purchase Order #: N/A

Date: 7/27/2006

Perforated @: 768.5 to 770.5

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Nine (9)

Casing Size: 4.5"

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JAN 08 2007

CONSERVATION DIVISION
WICHITA, KS

B&L Cementing
 P.O. BOX 517
 CHANUTE, KANSAS 66720
 620-431-0455 OFFICE

TICKET NUMBER _____

LOCATION Mound Valley

FIELD TICKET

DATE <u>7-13-06</u>	WELL NAME, # <u>Gasserd 16/25</u>	QUARTER	SECTION <u>25</u>	TOWNSHIP	RANGE	COUNTY <u>LS</u>	FORM.
CHARGE TO <u>Admiral Bay Res</u>				OWNER			
MAILING ADDRESS				OPERATION			
CITY AND STATE				CONTRACTOR			

QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT
<u>1</u>	PUMP CHARGE
<u>1</u>	CONDITIONING HOLE
	ADDITIVES
<u>1</u>	COTTONSEED HULLS
<u>1</u>	METASYLCATE
<u>8</u>	PREMIUM GEL
	CITY WATER
<u>1</u>	<u>4 1/2</u> RUBBER PLUG
	LATCH DOWN RUBBER PLUG
	FLOAT SHOE
	4 1/2" DRILLABLE FLOAT SHOE
<u>1</u>	BULK DELIVERY CHARGE
	STAND BY TIME
	WASH DOWN
<u>1</u>	WATER TRANSPORTS
	VACUUM TRUCK
<u>144</u>	CEMENT (OWC)
	DIVERSIFIED LIGHT + KOL-SEAL
	PLUGGING CEMENT
	PORTLAND CEMENT

NOTES 6 cov 1/2 Flow Seal,
1/2 Cal. Glide

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 CONSERVATION DIVISION
 WICHITA, KS

Carl Bartholomew

CUSTOMER SIGNATURE

CUSTOMER (PLEASE PRINT)

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