

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 08 2007

Form ACO-1  
September 1999  
Form Must Be Typed  
Mound Valley

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 33583  
Name: Admiral Bay (USA) Inc.  
Address: 7060B S. Tucson Way  
City/State/Zip: Centennial, CO 80112  
Purchaser: Southern Star  
Operator Contact Person: Carol Sears  
Phone: (303) 350-1255  
Contractor: Name: HAT Drilling LLC  
License: 33734  
Wellsite Geologist: Greg Bratton

API No. 15 - 099-23924-0000  
County: Labette  
NW - SE - NW - SE Sec. 25 Twp. 33 S. R. 18  East  West  
1937 feet from (S) / N (circle one) Line of Section  
1963 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Gossard Well #: 10-25  
Field Name: Mound Valley

Producing Formation: Summit  
Elevation: Ground: 842 Kelly Bushing: \_\_\_\_\_  
Total Depth: 856 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) *ACT II W H 12-7-07*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Designate Type of Completion:  
\_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR  SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

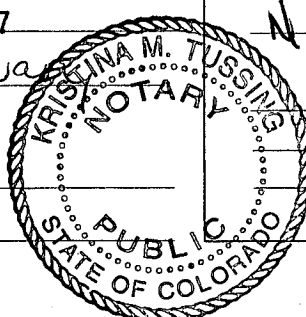
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7/7/06	7/10/06	7/13/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Sears  
Title: Land Administrator Date: 1/3/07  
Subscribed and sworn to before me this 3rd day of January  
20 07.  
Notary Public: Kristina M. Tussing  
Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
UIC Distribution

Operator Name: Admiral Bay (USA) Inc. Lease Name: Gossard Well #: 10-25  
 Sec. 25 Twp. 33 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p><b>High Resolution Compensated Density Neutron              Gamma Ray/Neutron/CCL              Mud Log</b></p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table border="0" style="width: 100%;"> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Summit</td> <td>246'</td> <td>596'</td> </tr> <tr> <td>Excello</td> <td>271'</td> <td>571'</td> </tr> <tr> <td>Riverton</td> <td>744'</td> <td>98'</td> </tr> <tr> <td>Mississippian</td> <td>754'</td> <td>88'</td> </tr> </table> <p style="text-align: right;"><b>RECEIVED</b>              KANSAS CORPORATION COMMISSION  <b>JAN 08 2007</b></p> <p style="text-align: right;">CONSERVATION DIVISION              WICHITA, KS</p>	Name	Top	Datum	Summit	246'	596'	Excello	271'	571'	Riverton	744'	98'	Mississippian	754'	88'
Name	Top	Datum														
Summit	246'	596'														
Excello	271'	571'														
Riverton	744'	98'														
Mississippian	754'	88'														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20	?	Portland	140	
Production	6 3/4	4 1/2	10 1/2		Thickset		Kol & Flo seal; gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

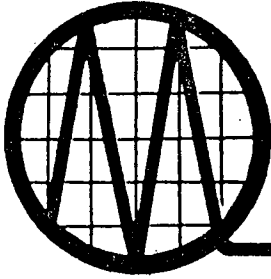
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	245' - 248'	no information in file	
	271' - 274'		

<b>TUBING RECORD</b>		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>N/A</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

17297



# MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68  
Osawatomie, KS 66064  
913 / 755-2128

RECEIVED

JUL 31 2006

Date 7/27/06

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

RECEIVED  
KANSAS CORPORATION COMMISSION

Service and/or Equipment Ordered Perforate JAN 08 2007

SIGN BEFORE COMMENCEMENT OF WORK

CONSERVATION DIVISION  
WICHITA, KS

Customer's Name Admiral Bay Resources, Inc By \_\_\_\_\_  
Customer's Authorized Representative

Charge to Admiral Bay Resources, Inc Customer's Order No. Jim Morris

Mailing Address \_\_\_\_\_

Well or Job Name and Number Crossed # 1025 County Labette State Kansas

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
26eg	3 3/8" DP 23 Gram Tungsten Expendable Casing Gun	
	60° Phase Four (4) Perforations per Foot	
	Minimum Charge — Ten (10) Perforations	\$ 825.00
	Sixteen (16) Additional Perforations @ \$ 25.00 ea	\$ 400.00
	One (1) Additional Run	\$ 375.00
	Portable Mast Unit	\$ 75.00
	Perforated at: 245.0 to 248.0 13 Perfs	
	271.0 to 274.0 13 Perfs	

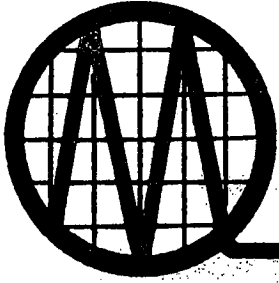
Total \$ 1675.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Admiral Bay Resources, Inc

Serviced by: Steve Wink

By \_\_\_\_\_ Date 7/27/06  
Customer's Authorized Representative



# MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

## Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Gossard Lease

Well: # 10-25

County, State: Labette County, Kansas

Service Order #: 17297

Purchase Order #: N/A

Date: 7/27/2006

Perforated @: 245.0 to 248.0 13 Perfs  
271.0 to 274.0 13 Perfs

Type of Jet, Gun  
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,  
Guns or Charges: Twenty Six (26)

Casing Size: 4.5"

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JAN 08 2007

CONSERVATION DIVISION  
WICHITA, KS

B&L CEMENTING  
P.O. BOX 517  
CHANUTE, KANSAS 66720  
620-431-0455 OFFICE

TICKET NUMBER \_\_\_\_\_  
LOCATION Mound Valley  
FOREMAN Jim Williams Jr.

**CEMENT TREATMENT REPORT**

DATE	WELL NAME		
7-12-06	Gossard 10/25		
SECTION	TOWNSHIP	RANGE	COUNTY
25			L6.
CUSTOMER			
Admiral Bay Res			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

140 sacks

Hole	Pipe	Annual Volume In Linear Ft./Bl.	
6 3/4"	4 1/2"	40.5	
6 1/2"	4 1/2"	46	8.56
6 1/4"	2 1/2"	33.5	18.6
5 1/4"	2 1/2"	53.5	
5 1/4"	2"	47	
5 1/2"	2 1/2"	41	
Tubing-Linear Ft./Bl.			
11"	8 5/8"	15	
10'	7"	24	
4 1/2"	10.5	63.1	8.96
2 1/2"		170	13.4
2"		250	

**WELL DATA**

HOLE SIZE	6 3/4
TOTAL DEPTH	856
CASING SIZE	4 1/2
CASING DEPTH	896
PACKER DEPTH	
WIRE LINE READING BEFORE	
WIRE LINE READING AFTER	

**TYPE OF TREATMENT**

<input type="checkbox"/> SURFACE PIPE
<input checked="" type="checkbox"/> PRODUCTION CASING
<input type="checkbox"/> SQUEEZE CEMENT
<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> MISP. PUMP
<input type="checkbox"/> WASH DOWN
<input type="checkbox"/> OTHER

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WICHITA, KS

INSTRUCTIONS PRIOR TO JOB \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

AUTHORIZATION TO PROCEED	TITLE	DATE
HOOKED ONTO <u>4 1/2</u> "CASING. ESTABLISHED CIRCULATION WITH <u>20</u> BARRELS OF WATER, <u>Egel Lowc 1/2 Flow Seal 1/2 Cal. Glide</u> AHEAD, THEN BLENDED <u>140</u> SACKS OF <u>owc</u> CEMENT, THEN DROPPED PUBBER PLUG, THEN PUMPED <u>13.4</u> BARRELS OF WATER.		

- LANDED PLUG ON BOTTOM AT \_\_\_\_\_ PSI
- SHUT IN PRESSURE 1000
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH \_\_\_\_\_ SACKS
- SET FLOAT SHOE-SHUT IN

Name Jim Williams Jr. Hours 1  
Name Jeff Ellis Hours 1  
Name Dow Packett Hours 1  
Name Mark Lewis Hours 1

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**JUL 24 2006**

B&L Cementing  
P.O. BOX 517  
CHANUTE, KANSAS 66720  
620-431-0455 OFFICE

TICKET NUMBER \_\_\_\_\_

LOCATION Mound Valley

FIELD TICKET

DATE 7-13-06	WELL NAME, # Gassard 10/25	QUARTER	SECTION 25	TOWNSHIP	RANGE	COUNTY L6.	FORM.
CHARGE TO Admiral Bay Res.				OWNER			
MAILING ADDRESS				OPERATION			
CITY AND STATE				CONTRACTOR			

QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT
1	PUMP CHARGE
1	CONDITIONING HOLE
1	<b>ADDITIVES</b>
	COTTONSEED HULLS
1	METASYLCATE
6	PREMIUM GEL
	CITY WATER
1	4 1/2 RUBBER PLUG
	LATCH DOWN RUBBER PLUG
	FLOAT SHOE
	4 1/2" DRILLABLE FLOAT SHOE
1	BULK DELIVERY CHARGE
	STAND BY TIME
	WASH DOWN
1	WATER TRANSPORTS
	VACUUM TRUCK
140	CEMENT (OWC)
	DIVERSIFIED LIGHT + KOL-SEAL
	PLUGGING CEMENT
	PORTLAND CEMENT

NOTES Low, 1/2 Flow Seal  
1/2 Cal. Globe

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**RECEIVED**  
JUL 24 2006

*Carl Barkley*

CUSTOMER SIGNATURE \_\_\_\_\_  
CUSTOMER (PLEASE PRINT) \_\_\_\_\_