

JAN 08 2007

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

JAN 08

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33583
 Name: Admiral Bay (USA) Inc.
 Address: 7060B S. Tucson Way
 City/State/Zip: Centennial, CO 80112
 Purchaser: Southern Star
 Operator Contact Person: Carol Sears
 Phone: (303) 350-1255
 Contractor: Name: HAT Drilling LLC
 License: 33734
 Wellsite Geologist: Greg Bratton
 Designate Type of Completion:
 ___ New Well ___ Re-Entry ___ Workover
 ___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
 ___ Gas ___ ENHR SIGW
 ___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 ___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
 ___ Plug Back ___ Plug Back Total Depth
 ___ Commingled Docket No. _____
 ___ Dual Completion Docket No. _____
 ___ Other (SWD or Enhr.?) Docket No. _____
 7/5/06 7/6/06 7/7/06
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

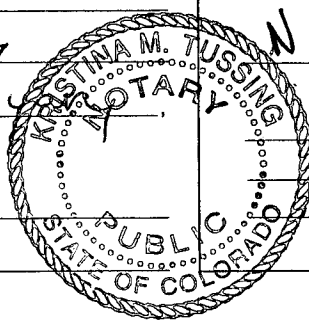
API No. 15 - 099-23925-0000
 County: Labette
 SW ___ NE ___ NW ___ NE ___ Sec. 35 Twp. 33 S. R. 18 East West
578 feet from S / (circle one) Line of Section
1936 feet from (circle one) E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: O'Brien Well #: 2-35
 Field Name: Mound Valley
 Producing Formation: Summit/Excello
 Elevation: Ground: 831' Kelly Bushing: _____
 Total Depth: 886' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Act II with 12-7-07*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Sears
 Title: Land Administrator Date: 1/3/07
 Subscribed and sworn to before me this 3rd day of January
 20 07.
 Notary Public: Christina M. Tussing
 Date Commission Expires: 5-22-08



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Admiral Bay (USA) Inc. Lease Name: O'Brien Well #: 2-35
 Sec. 35 Twp. 33 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | |
|--|---|-------|-----|-------|--------|------|------|---------|------|------|---------------|------|-----|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron Log Gamma Ray/Neutron/CCL Log Dual Induction LL3/GR Log Mud Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Summit</td> <td>276'</td> <td>555'</td> </tr> <tr> <td>Excello</td> <td>306'</td> <td>525'</td> </tr> <tr> <td>Mississippian</td> <td>786'</td> <td>45'</td> </tr> </table> | Name | Top | Datum | Summit | 276' | 555' | Excello | 306' | 525' | Mississippian | 786' | 45' |
| Name | Top | Datum | | | | | | | | | | | |
| Summit | 276' | 555' | | | | | | | | | | | |
| Excello | 306' | 525' | | | | | | | | | | | |
| Mississippian | 786' | 45' | | | | | | | | | | | |

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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 9 5/8 | 8 5/8 | 20 | 876 | Portland | 144 | |
| Production | 6 3/4 | 4 1/2 | 9 1/2 | | Thickset | | Kol & Flo seal; gel |

CONSERVATION DIVISION
 WICHITA, KS

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-----------------|
| 4 | 276.0' - 279.0' | 3600# 20/40; 500# 12/20; 369 bbls water; | 276.0' - 279.0' |
| | 306.0' - 309.0' | 200 gal 15% HCL acid | 306.0' - 309.0' |

| | | | | | |
|---|-----------|---------|---|---------------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. N/A | | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

| | | |
|--|---|---------------------|
| Disposition of Gas | METHOD OF COMPLETION | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | _____ |



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P. O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

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CONSERVATION DIVISION
WICHITA, KS

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: O'Brien Lease

Well: # 2-35

County, State: Labette County, Kansas

Service Order #: 17296

Purchase Order #: N/A

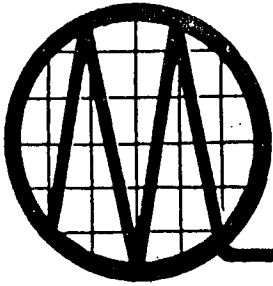
Date: 7/27/2006

Perforated @: 276.0 to 279.0 13 Perfs
306.0 to 309.0 13 Perfs

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Twenty Six (26)

Casing Size: 4.5"



Service Order and Delivery Receipt

MIDWEST SURVEYS
LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68
Osawatomie, KS 66064
913 / 755-2128

OUR NO. 17296
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JAN 08 2007
RECEIVED
CONSERVATION DIVISION
WICHITA, KS
JUL 31 2006

Date 7/27/06

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Admiral Bay Resources, Inc. By _____
Customer's Authorized Representative

Charge to Admiral Bay Resources, Inc. Customer's Order No. Jim Morris

Mailing Address _____

Well or Job Name and Number O'Brien #2-35 County Labette State Kansas

| QUANTITY | DESCRIPTION OF SERVICE OR MATERIAL | PRICE |
|----------|--|-----------|
| 2 bcs | 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun | |
| | 60° Phase Four (4) Perforations per foot | |
| | Minimum Charge - Ten (10) Perforations | \$ 825.00 |
| | Sixteen (16) Additional Perforations @ \$ 25.00 ea | \$ 400.00 |
| | One (1) Additional Run | \$ 375.00 |
| | Portable Mast Unit | \$ 75.00 |
| | Perforated at: 276.0 to 279.0 13 Perfs | |
| | 306.0 to 309.0 13 Perfs | |

Total \$ 1675.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Admiral Bay Resources Inc. Date 7/27/06

Serviced by Steve Wendish

By _____
Customer's Authorized Representative

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 37713
 FIELD TICKET REF # _____
 LOCATION Thayer
 FOREMAN Brett Busby

5th well

TREATMENT REPORT
 FRAC & ACID

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------|------------|--------------------|---------|----------|-------|--------|
| 8-21-06 | | O'Brien | | | | LB |

CUSTOMER
Admiral Bay Resources

MAILING ADDRESS

CITY STATE ZIP CODE

| TRUCK # | DRIVER | TRUCK # | DRIVER |
|---------|---------|---------|--------|
| 476 | George | | |
| 490 | Acorn | | |
| 449 | Charlie | | |
| 482774 | Eric | | |
| 459 | Teresa | | |
| 455T95 | Danny | | |

WELL DATA

| | |
|--------------------------|--------------|
| CASING SIZE <u>4 1/2</u> | TOTAL DEPTH |
| CASING WEIGHT | PLUG DEPTH |
| TUBING SIZE | PACKER DEPTH |
| TUBING WEIGHT | OPEN HOLE |
| PERFS & FORMATION | |
| <u>30609 13 Summit</u> | |
| <u>276-79 13 Excello</u> | |

TYPE OF TREATMENT
Acid spot - free

CHEMICALS
Max-Flu Acid Biocide Breaker

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| STAGE | BBL'S PUMPED | INJ RATE | PROPPANT PPG | SAND / STAGE | PSI | |
|-------------------|--------------|----------|--------------|--------------|----------|------------------|
| PAD | | 4-8-12 | | | 581-1050 | BREAKDOWN 993 |
| 20-40 | | 12 | .25 | | | START PRESSURE |
| 20-40 | | 12 | .50 | | | END PRESSURE |
| 20-40 | | 12 | .75-1.0 | 2500# | | BALL OFF PRESS |
| 12-20 | | 10 | .10 | 500# | 2400 | ROCK SALT PRESS |
| flush / flow back | | | | | | ISIP |
| PAD | | 4-11-3 | | | 1840 | 5 MIN |
| 20-40 | | 13 | .25 | | | 10 MIN |
| 20-40 | | 13 | .50 | | | 15 MIN |
| 20-40 | | 13 | .75 | 1100# | 1618 | MIN RATE 4 |
| FLUSH | Ø | | | | | MAX RATE 13 |
| OVER | Ø | | | | | DISPLACEMENT 4.8 |
| TOTAL | 369 | | | 4,100# | 3000 | |

REMARKS: spot 100 gal -15% HCL acid on perfs / breakdown + acidize @ 4 bpm w/ 300 gal -15% + 24 ballsealers / release to T.D. 140 TOTAL BBL'S

location 6:30PM - 8:30PM 3.5 miles

AUTHORIZATION [Signature] TITLE _____ DATE 8-21-06



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

5th

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JAN 08 2007 TICKET NUMBER 30669

CONSERVATION DIVISION
WICHITA, KS LOCATION Thayer

FIELD TICKET

| | | | | | | | | |
|--------------------------|-------------------------|-------------------------|---------|--------------------------|-----|-----|---------------|----------------------------|
| DATE 8-21-06 | CUSTOMER ACCT # 1067 | WELL NAME ORBIEN 235 | QTR/QTR | SECTION 235 | TWP | RGE | COUNTY LCS | FORMATION MULKEY/SUMMIT |
| CHARGE TO Admiral Bay | | | | OWNER | | | | |
| MAILING ADDRESS | | | | OPERATOR Scott Morris | | | | |
| CITY & STATE | | | | CONTRACTOR | | | | |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT PRICE | TOTAL AMOUNT |
|--------------|-------------------|------------------------------------|------------|--------------|
| 5102B | 1 | PUMP CHARGE 1000 HP Combd | | 1800.00 |
| 5102D | 1 | Acid Hall of Fracture | | NC |
| 5302 | 1 | Acid Spot. | | 305.00 |
| 5610 | 1 | Acid Delivery | | 160.00 |
| 5111 | 1 | Fracture | | 490.00 |
| 3107 | 300 | 15% HCL 100+200 | | 390.00 |
| 4326 | 24 | 7/8" Ball sealers 2 1/2" | | 54.24 |
| 1123 | — | Water - (Customer) | | — |
| 1231 | 300 | Special | | 1365.00 |
| 1208 | 1 | Breacher | | 164.25 |
| 1205A | 10 | Bioside | | 253.50 |
| 1252 | 23 | Special | | 805.00 |
| 5107 | 1 | Chem. Inj. Pump | | 94.00 |
| 5115 | 1 | Ball Inj. Pump | | 90.00 |
| 5604 | 1 | Fracture | | 68.00 |
| 5103 | 1 | BLENDED & HANDLING Gel Frac Tank. | | 265.00 |
| 5109 | 35 | TON-MILES | | NA |
| | | STAND BY TIME | | |
| 5108 | 35 | MILEAGE K 3 | | NA |
| 5501F | 2 | WATER TRANSPORTS X1 | | NC |
| | | VACUUM TRUCKS | | |
| 2101 | 3600 # | FRAC SAND 2101 20/40 | | 504.00 |
| 2102 | 500 # | FRAC SAND 2102 12/20 | | 80.00 |
| | | CEMENT | | |
| | | SALES TAX | | 3.55 |

Revin 2790

ESTIMATED TOTAL 6891.54

CUSTOMER or AGENTS SIGNATURE Scott Morris CIS FOREMAN Brett Byrby

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

208308

24
12

24
12

13
3/3

276-79¹³
306-09³
~~48~~
13/26 SHOTS

STIMULATION DESIGN

WELL - O'BRIEN 2-35
FIELD - MOUND VALLEY
FORMATION - SUMMIT AND EXCELLO
PERFORATIONS - 306 - 309 & 276 - 279
OF SHOTS - 4 SHOTS PER FOOT

NOTES - SPOT ACID ON PERFS, BREAK DOWN, PUMP AS PER SCHEDULE
ADJUSTING RATE OR SAND CONCENTRATION TO GET TOTAL JOB VOLUME PUT AWAY
DO BALL OUT AND DROP BALLS DURING JOB TO DIVERT FRAC INTO BOTH ZONES

4.8 Bbl. Displacement.

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| STAGE | DESCRIPTION | FLUID | VOLUME BBLs | SAND MESH | SAND CONC | RATE BPM | SAND LBS | CUM BBLs | CUM SAND # |
|--------------------|--------------------|--------------|----------------|--------------|--------------|-------------|-------------|-------------|---------------|
| 1 | SPOT ACID ON PERFS | 15% HCL | 200 GALS | | | | | | |
| 2 | ACID BREAKDOWN | 10#/GAL GUAR | 10 | | | | | 10 | |
| 3 | ACID BALL OUT | DROP BALLS | 10 | | | | | | |
| 4 | PUMP PAD | 10#/GAL GUAR | 75 | | | 12-15 | | 85 | |
| 5 | PUMP SAND STAGE | 10#/GAL GUAR | 25 | 20/40 | .25 | 12-15 | 262.5 | 110 | 262.5 |
| 6 | PUMP SAND STAGE | 10#/GAL GUAR | 25 | 20/40 | .375 | 12-15 | 393.75 | 135 | 656.25 |
| 7 | PUMP SAND STAGE | 10#/GAL GUAR | 25 | 20/40 | .50 | 12-15 | 525 | 160 | 1181.25 |
| 8 | PUMP SAND STAGE | 10#/GAL GUAR | 50 | 20/40 | .75 | 12-15 | 1575 | 210 | 2756.25 |
| 9 | PUMP SAND STAGE | 10#/GAL GUAR | 25 | 12/20 | 0.125 | 12-15 | 131.25 | 235 | 131.25 |
| 10 | PUMP SAND STAGE | 10#/GAL GUAR | 50 | 12/20 | 0.25 | 12-15 | 525 | 285 | 656.25 |
| 11 | PUMP SAND STAGE | 10#/GAL GUAR | 50 | 12/20 | .375 | 12-15 | 787.5 | 335 | 1312.5 |
| 12 | PUMP SAND STAGE | 10#/GAL GUAR | 50 | 12/20 | .50 | 12-15 | 1050 | 385 | 2362.5 |
| 13 | PUMP FLUSH | WATER | 75 | | | | | 460 | |
| TOTAL DIRTY VOLUME | | | 470 | | | # SAND | 5118.75 | | |

SHUT IN OVERNIGHT TO ALLOW FOR COMPLETE GEL BREAK.
FLOW BACK ON CHOKE INITIALLY TO ALLOW FOR SOLIDS SETTLING
AFTER 1 HOUR, OPEN WELL TO FULL 2" OPEN VALVE

P.2

620-365-7769

Western Land Service

JAN 18 06 12:23p

~~WESTERN~~

JAN 08 2007

CONSERVATION DIVISION
WICHITA, KS

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay

Well Name: OBrien #2-35

Field: Mound Valley

Formation: Mulky Summit

County: LB

State: KS

Job Date: 08/21/06

Comments: Acid Spot/abo/Sand Frac

Perfs 276-79, 306-09,

spt 100, balloff 200, 24 balls

Fluids: 369 bbls

Proppants: 3600 20/40, 500 12/20

Average Rate: 11.5

Average STP: 1600

Tubing:

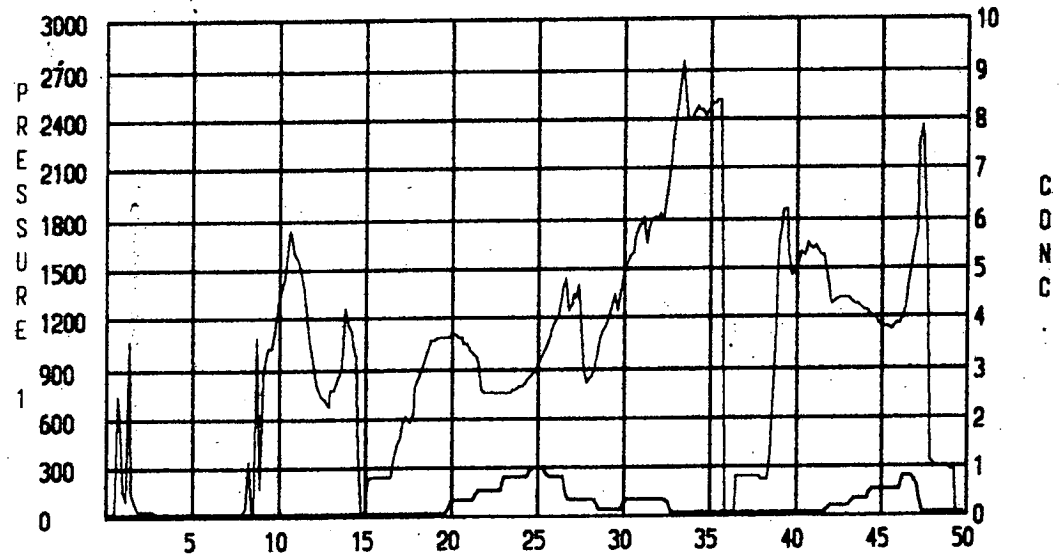
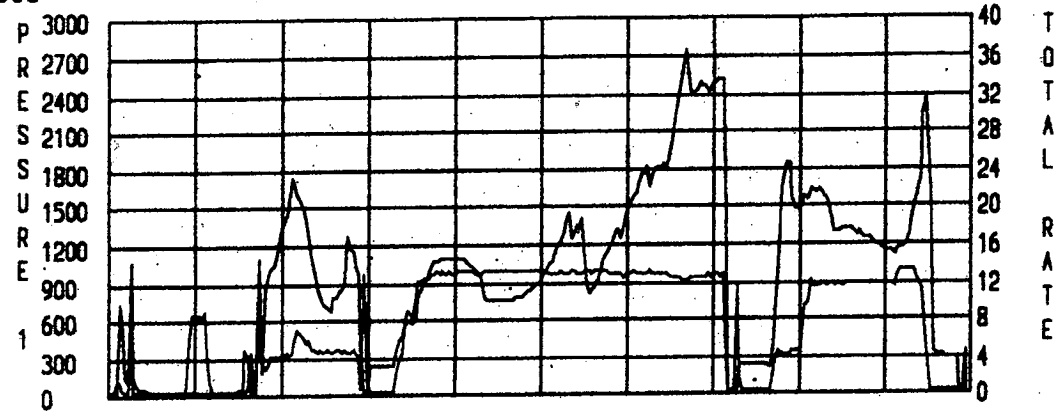
Casing: 4 1/2

Packer:

Filename: 06081801

Closure Pres: 4000

LINEAR PLOT



Elapsed Time (min), Start at 19:04:37

T
O
T
A
L
R
A
T
E

C
O
N
C

B&L CEMENTING
P.O. BOX 517
CHANUTE, KANSAS 66720
620-431-0455 OFFICE

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WICHITA, KS

TICKET NUMBER _____
LOCATION Mound Valley
FOREMAN Jim Williams Sr.

CEMENT TREATMENT REPORT

144 sacks

| | | | |
|-----------------------------|--------------------------|----------|--------------|
| DATE 7-7-06 | WELL NAME Obtain 2/35 | | |
| SECTION 35 | TOWNSHIP | RANGE | COUNTY LS |
| CUSTOMER Admiral Bay Res | | | |
| MAILING ADDRESS | | | |
| CITY | | | |
| STATE | | ZIP CODE | |
| TIME ARRIVED ON LOCATION | | | |

| Hole | Pipe | Annual Volumn In Linear Ft./Bl. |
|-----------------------|--------|------------------------------------|
| 6 3/4" | 4 1/2" | 40.5 |
| 6 1/2" | 4 1/2" | 46 |
| 6 1/4" | 2 1/2" | 33.5 |
| 5 1/4" | 2 1/2" | 53.5 |
| 5 1/4" | 2" | 47 |
| 5 1/2" | 2 1/2" | 41 |
| Tubing-Linear Ft./Bl. | | |
| 11" | 8 5/8" | 15 |
| 10' | 7" | 24 |
| 4 1/2" | 10.5 | 63.1 |
| 2 1/2" | | 170 |
| 2" | | 250 |

19.3

14

| WELL DATA | |
|--------------------------|-------|
| HOLE SIZE | 6 3/4 |
| TOTAL DEPTH | 886 |
| CASING SIZE | 4 1/2 |
| CASING DEPTH | 876 |
| PACKER DEPTH | |
| WIRE LINE READING BEFORE | |
| WIRE LINE READING AFTER | |

| TYPE OF TREATMENT |
|---|
| <input type="checkbox"/> SURFACE PIPE |
| <input type="checkbox"/> PRODUCTION CASING |
| <input type="checkbox"/> SQUEEZE CEMENT |
| <input type="checkbox"/> PLUG AND ABANDON |
| <input type="checkbox"/> PLUG BACK |
| <input type="checkbox"/> MISP. PUMP |
| <input checked="" type="checkbox"/> WASH DOWN |
| <input type="checkbox"/> OTHER |

INSTRUCTIONS PRIOR TO JOB _____

| AUTHORIZATION TO PROCEED | TITLE | DATE |
|--------------------------|-------|------|
| | | |

HOOKED ONTO 4 1/2 "CASING. ESTABLISHED CIRCULATION WITH 30 BARRELS OF WATER,
6 gal 6 case 1/2 Cal. Glide 1/2 Flow seal AHEAD, THEN BLENDED
144 SACKS OF one CEMENT, THEN DROPPED PUBBER PLUG, THEN
PUMPED 14 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT _____ PSI
- SHUT IN PRESSURE 1800
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS
- SET FLOAT SHOE-SHUT IN

Name Jim Williams Jr. Hours 1
Name Best Ellis Hours 1
Name Dan Puckett Hours 1
Name Mark Lewis Hours 1

B&L Cementing
P.O. BOX 517
CHANUTE, KANSAS 66720
620-431-0455 OFFICE

TICKET NUMBER _____

LOCATION Round Valley

FIELD TICKET

| | | | | | | | |
|--------------------------------------|-----------------------------|---------|------------|----------|-------|---------------|-------|
| DATE 7-7-06 | WELL NAME, # O'Brain 435 | QUARTER | SECTION | TOWNSHIP | RANGE | COUNTY 26. | FORM. |
| CHARGE TO <u>Admiral Bay Res.</u> | | | OWNER | | | | |
| MAILING ADDRESS | | | OPERATION | | | | |
| CITY AND STATE | | | CONTRACTOR | | | | |

| QUANTITY OR UNITS | DESCRIPTION OF SERVICES OR PRODUCT |
|----------------------|---------------------------------------|
| 1 | PUMP CHARGE |
| 1 | CONDITIONING HOLE |
| | ADDITIVES |
| 1 | COTTONSEED HULLS |
| 1 | METASYLCATE |
| 6 | PREMIUM GEL |
| | CITY WATER |
| 1 | 4 1/2 RUBBER PLUG |
| | LATCH DOWN RUBBER PLUG |
| | FLOAT SHOE |
| | 4 1/2" DRILLABLE FLOAT SHOE |
| 1 | BULK DELIVERY CHARGE |
| | STAND BY TIME |
| | WASH DOWN |
| 1 | WATER TRANSPORTS |
| | VACUUM TRUCK |
| 144 | CEMENT (OWC) |
| | DIVERSIFIED LIGHT + KOL-SEAL |
| | PLUGGING CEMENT |
| | PORTLAND CEMENT |

NOTES base, 1/2 Cal, Slide,
1/2 Flow Seal,

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E. Barthman

CUSTOMER SIGNATURE

CUSTOMER (PLEASE PRINT)