Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061	API No. 15 - 175-22035-00-00
Name: Oil Producers Inc. of Kansas	County: Seward
Address: 1710 Waterfront Parkway	sw_nw_Sec. 1 Twp. 33 S. R. 32 East West
City/State/Zip: Wichita, KS 67206	2332' feet from S /(N) (circle one) Line of Section
Purchaser: Duke Energy Field Services	330' feet from E (W) (circle one) Line of Section
Operator Contact Person: Lori Zehr	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>316</u>) <u>681-0231</u>	(circle one) NE SE (NW) SW
Contractor: Name: Cheyenne Drilling, LP	Lease Name: Olds-Roehr Well #: 2-1
License: 33375	Field Name: Massoni
Wellsite Geologist:	Producing Formation: Lower Krider
Designate Type of Completion:	Elevation: Ground: 2780 Kelly Bushing: 2786
New Well Re-Entry Workover	Total Depth: 2800' Plug Back Total Depth: 2769'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1617' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/ sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 12-11-03
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 46,480 ppm Fluid volume 415 bbls
Plug BackPlug Back Total Depth	Dewatering method used Hauled to SWD
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	'
Other (SWD or Enhr.?) Docket No	Operator Name: West Sunset Disposal
05/01/2006 05/04/2006 7/17/2006	Lease Name: Simonson 25-1 License No.: 32462
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter SW Sec. 25 Twp. 33 S. R. 31 East ✔ West County: Seward Docket No.: D-27929

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statytes, rules and regulations promulgated to regulate the oil and	gas industry have been fully complied with and the statements
All requirements of the statutes rules and regulations promulgated to regulate the oil and herein are complete and correct to the best of my knowledge.	

Signature: Title: Presiden 2/12/2007 Date:. Subscribed and sworn to before me this 1 Notary Public - State of Kansas ly Appl. Expires 5 Date Commission Expires:

KCC Offi	ice Use ONLY
Letter of Confiden	tiality Attached
If Denied, Yes] Date:
Wireline Log Rece	ived
Geologist Report I	RECEIVED
UIC Distribution	KANSAS CORPORATION COMMISSION
	FFB 1 4 2007

s & Dig

Operator Name: Oil Producers Inc. of Kans		f Kansas	Lease Na	_{me:} Olds-Roehr		Well #: _2-1		
Sec. 1 Twp. 3	33 s. R. 32	East ✔ West	County:					
tested, time tool oper temperature, fluid rec	n and closed, flowing covery, and flow rate:	and base of formations pe g and shut-in pressures, v s if gas to surface test, a inal geological well site r	whether shut-i long with final	n pressure reached	static level, hydro	static pressure	s, bottom hole	
Drill Stem Tests Take		☐ Yes 🗸 No		Log Format	ion (Top), Depth a	epth and Datum 🗸 Sam		
Samples Sent to Geo	,	☐ Yes 🗸 No		Name		Тор	Datum	
Cores Taken	logical ourvey	Yes ✓ No		Herrington		2578'	208	
		✓ Yes No		Krider		2603'	183	
List All E. Logs Run:			١	Winfield		2704'	82	
On-site Geologic Compensated De Log.	•	CASING		∕ New ∕ Used				
	Siza Hala	Report all strings set-co				1 "0 . 1		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface		8 5/8	243	1617'	See Note	See Note		
Production		4 1/2	11.6#	2805	See Note	See Note		
		ADDITIONAL	CEMENTING /	SQUEEZE RECOR	D			
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks Use	d	Percent Additives			
Protect Casing Plug Back TD Plug Off Zone	See Initial	Completion Report						
			I					
Shots Per Foot		ON RECORD - Bridge Plugs Footage of Each Interval Perf			acture, Shot, Cement mount and Kind of Ma		Depth	
	See Initial Comp	oletion Report						
		· · · · · · · · · · · · · · · · · · ·	····					
			*		,	···		
TUBING RECORD 2 3	Size /8	Set At 2667 N	Packer At I/A	Liner Run	Yes ✔ No			
Date of First, Resumed 6/30/2006	Production, SWD or En	hr. Producing Metho		owing 🗸 Pump	ing Gas Lif	t Other	(Explain)	
Estimated Production Per 24 Hours	Oil I	Bbls. Gas 1	Mcf			Sas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C		<u> </u>	Production Inte	rval			
─ Vented ✓ Sold (If vented, Su	Used on Lease	Open Hole Other (Specif	Perf.	Dually Comp.	Commingled		CEIVED DRATION COMMISS	

FEB 1 4 2007

Attachment-Olds-Roehr 2-1

Note #1:

Surface

400 sacks 150 sacks A-Con A-Con 3% cc, ¼# cellflake 25 cc, ¼# cellflake

Production

300 sacks 175 sacks A-Con AA-2

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CONSERVATION DIVISION WICHITA, KS

OIL PRODUCERS INC. OF KANSAS **Initial Completion Report**

WELL- OLDS-ROEHR #2-1

LEGAL-NW/SE 1/4 SEC 1 33s 32w SEWARD CO. KANSAS

API#- 175-22035

GROUND ELEV.-2781'

K.B.- 7'

SURFACE CSN- 8 5/8 24# 38 JTS SET @ 1617'

RTD-2800'

LTD-2769 (5-29-06)

PRODUCTION CSN- 69 JTS 4 1/2 10.5 # 2806.021

PRODUCTION CSN CEMENT- 300 SX A - CONN175 SX AA-2

DV TOOL- NONE

TWO STAGE CEMENT-

TOP OF CEMENT- SURFACE WITH GOOD CEMENT BONDING ACROSS PAY.

PBTD- 2769' (ELI 5/25/06), WITH CEMENT RETAINER @ 2700'

CIBP- CEMENT RETAINER @ 2700'

PERFORATIONS-

WINFIELD -

2709' - 2719' 1/FT 6/9/06 SQUEEZED

LOWER KRIDER -2652' - 2668' 1/FT 6/9/06

UPPER KRIDER - 2629' - 2636' 1FT

6/9/06

HERINGTON

2588-2598' 1/FT 6/9/06

COMPLETION DATE--6/06

TUBING IN HOLE- 15' MA, SN, 82 JTS. 2 3/8" (2651.71')

PACKER@- NONE

TBG ANCHOR @ - NONE

TUBING SET @- 2667.81' (SET 33' OFF BOTTOM 6/12/06)

AVERAGE TBG JT- 32.33'

PUMP RAN- 2" X 1 1/2" X 12' RWBC WITH 6' GAS ANCHOR.

RODS RAN- PUMP, 2', 105 - 3/1, 4' SUB, POLISHED ROD.

PUMP SET @- 2652.81'

PUMPING UNIT- 114 SENTURY

PRIME MOVER- C-66

GAS SEPARATOR- 2'X5' 150# WP VERTICAL

LINE HEATER-

GUN BBL-

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CONSERVATION DIVISION WICHITA, KS

HEATER TREATER-

FWKO-

STOCK TANKS-

WATER TANKS- 6'X16' 200 BBL OPEN TOP FIBERGLASS AT SIMS#2

S.W. PUMP-

METER RUN- 2" TUBE 8 DAY CHART

GAS PIPELINE- DUKE ENERGY

WATER DIPOSAL-

6-6-06

COMANCHE RIG UP OVER HOLE.

SHUT DOWN FOR DAY.

6/7/06

COMANCHE SWAB 4 1/2 CASING TO PERFORATE WINFIELD.

ELI ON LOCATION TO PERFORATE WINFIELD WITH 32 GRAM EXPENDABLE CASING

GUNS. WINFIELD PERFS. AT 2709' TO 2719' (2 PER FT)

ACID SERVICE ON LOCATION TO ACIDIZE WINFIELD.

ACIDIZE WINDFIELD

500 GALS DSFE ACID

LOAD HOLE WITH FIELD BRINE

PRESSURE UP TO 1820# BROKE BACK.

DISPLACE ACID @5.7 BPM @ 350#

ISIP - 201# ON VAC 2 MIN.

TOTAL LOAD 55 BBLS.

TEST WINFIELD AFTER ACID

SWAB WELL DOWN RECOVERED 44.25 BBLS , SHOW OF GAS

1 HR TEST 3.34 BBLS VERY SLIGHT SHOW OF GAS

1 HR TEST 3.34 BBL VERY SLIGHT SHOW OF GAS.

SHUT DOWN FOR DAY.

06/08/06

ELI ON LOCATION TO SET CEMENT RETAINER OVER WINFIELD PERFS. SET CEMENT RETAINER – 2700'

COMANCHE RIH - WITH RETAINER STINGER AND TUBING.

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6/08/06(CON'T)

STING INTO RETAINER @ 2700'.

ACID SERVICE ON LOCATION TO SQUEEZE WINFIELD PERFS @ 2709' TO 2719'.

SQUEEZE WINFIELD PERFS TO KEEP HERRINGTON AND KRIDER PERFS FROM COMMUNICATING.

ACID SERVICE ON LOCATION WITH 100 SX CEMENT DISPLACE 100 SX CEMENT 200# PULL STINGER OUT REVERSE OUT CIRCULATE HOLE CLEAN.

POOH WITH TUBING AND STINGER.

SHUT DOWN FOR DAY.

6/9/06

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED INTERVALS IN HERINGTON AND KRIDER UTILIZING 32 GRAM EXPENDABLE CASING GUNS.

 PERFORATE LOWER KRIDER –
 2652'-2668'
 1/FT

 PERFORATE UPPER KRIDER –
 2629'-2636'
 1/FT

 PERFORATE HERINGTON 2588'-2598'
 1/FT

 FOUND TTL DEPTH @ 2698'

COMANCHE RIGGED TO TEST HERINGTON AND KRIDER NATURAL. SWAB WELL DOWN TO TTL DEPTH. 1 HR. NATURAL TEST - RECOVERED NO FLUID, TEST GAS @ 4 MCFPD.

ACID SERVICES ON LOCATION TO ACIDIZE HERINGTON AND KRIDER PERFS WITH 2500 GALS 15% DSFE ACID AND 50 BALL SEALERS.

ACIDIZE HERINGTON AND KRIDER AS FOLLOWS:

PUMP 500 GALS 15% DSFE ACID.

PUMP 2000 GALS 15% DSFE ACID WITH 50 BALLS SPACED EQUALLY.

DISPLACE 500 GALS ACID @ 4 BPM - 200#

DISPLACE 2000 GALS WITH BALLS @ 4 BPM - 200# TO 400#

NOTE: - BALLED OFF TWICE DURING JOB TO 2000#.

TTL LOAD - 102 BBLS.

ISIP - 100#, VAC - 5 MINUTES.

COMANCHE RIGGED TO TEST HERINGTON AND KRIDER AFTER ACID.

TEST HERINGTON AND KRIDER AFTER ACID AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 50 BBLS. WITH SLIGHT SHOW OF GAS.

1 HR. TEST - RECOVERED 2.9 BBLS, WITH SHOW OF GAS.

1 HR. TEST - RECOVERED 3.34 BBLS, TEST GAS @ 12 MCFPD.

1 HR. TEST - RECOVERED .83 BBLS, TEST GAS @ 20 MCFPD.

1 HR. TEST - RECOVERED 1.25 BBLS, TEST GAS @ 26 MCFPD.

SHUT DOWN FOR THE WEEKEND.

6/12/06

SICP - 395 psi.

SBHP - CALCULATES 429 psi, FIGURED W/O ANY FLUID COLUMN.

CONT. TESTING HERINGTON AND KRIDER AFTER ACID AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 2.5 BBLS,

1 HR. TEST - RECOVERED3.34 BBLS, TEST GAS @ 158 MCFPD.

1 HR. TEST - RECOVERED 2.92 BBLS, TEST GAS @ 222 MCFPD

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CONSERVATION DIVISION WICHITA, KS

6/12 CONT.

CONT. TESTING HERINGTON AND KRIDER AFTER ACID AS FOLLOWS:

1 HR. TEST - RECOVERED .41 BBLS, TEST GAS @ 222 MCFPD. 1 HR. TEST - RECOVERED .83 BBLS, TEST GAS @ 231 MCFPD.

COMANCHE RIGGED TO RUN PRODUCTION TUBING.
RIH - WITH 15' MUD ANCHOR, SEATING NIPPLE, 82 JTS. 2 3/8" TUBING (2651.71')

SET TUBING @ - 2667.81' SET TUBING 33' OFF RETAINER @ 2700' SHUT WELL IN FOR THE DAY.

6/13/06

COMANCHE RIGGED TO RUN BOTTOM HOLE PUMP AND RODS.
RIH – WITH 2" X 1 ½" X 12' RWBC WITH 6' GAS ANCHOR, 105 – NEW ¾" RODS, 4', P.R.

SET PUMP @ 2652.81'.
SPACED PUMP OUT. CLAMPED RODS OFF.
COMANCHE RIGGED DOWN AND MOVED OFF LOCATION.

07/10/06 - 07/14/06

SIOUX TANK WINCH TRUCK-KANSA DIRT&SHAWNEE LEASE SERVICE ON LOCATION TO HOOK WELL UP FOR PRODUCTION

KANSA LEVEL LOCATION FOR SURFACE EQUIPMENT AND BUILD PAD FOR PUMPING UNIT

SIOUX ASSEMBLE AND SET 114 SENTURY PUMPING UNIT

SHAWNEE PLUMBED IN WELLHEAD-SET C-66 MOTOR & DITCH AND LAY 2" POLY PIPE FOR GAS SALES LINE WITH 2" SCH 140 PVC PIPE FOR SALT WATER LINE 4825' NORTH & WEST TO SIMS#2 LOCATION AND TIE IN BOTH LINES AT SIMS#2

PUT WELL IN SERVICE

<u>07/17/06</u>

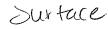
WELL HAS BEEN PRODUCING FOR 2 DAYS IS MAKING APPOX 75 MCF

END OF REPORT

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CONSERVATION DIVISION WICHITA, KS





SALES OFFICE:

100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX 10244 NE Hiway 61

P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX

SALES & SERVICE OFFICE: SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. P.O. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

Invoice

		AILVO					
		6395901	Invoice	Invoice Date	Order	Station	
Bill to:			605023	5/2/06	12771	Liberal	
OIL PRODUCERS INC. OF KANSAS			Service I	Description			
	1710 Waterfront Parkway Wichita, KS 67206	_		Ce	ment		
				Lease	Well	Well Type	
			0	lds Roehr	2-1	New Well	
				AFE	PO	Terms	
		Ţ.	<u> </u>			Net 30	
	CustomerRep						
	B. Kaper		C Hinz				
D.	Description			UOM Quantity	Unit Price	<u>Price</u>	
	PREMIUM/COMMON			SK 150	\$15.00	\$2,250.00 (T)	
100	LKEIMITOIMI COIMIMIOIM					+	

ID.	Description	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D100	PREMIUM/COMMON	SK	150	\$15.00	\$2,250.00 (T)
D101	A-CON BLEND (PREMIUM)	SK	400	\$17.85	\$7,140.00 (T)
C194	CELLFLAKE	LB	130	\$3.70	\$481.00 (T)
	CALCIUM CHLORIDE	LBS	1410	\$1.00	\$1,410.00 (T)
C310	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$285.40	\$285.40 (T)
F193	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	. 1	\$275.00	\$275.00 (T)
F233		EA	. 1	\$145.70	\$145.70 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EΛ		\$332.50	\$332.50 (T)
F123	BASKET, 8 5/8"	EA		\$30.00	\$30.00 (T)
F800	THREADLOCK COMPOUND KIT	M		\$5.00	\$300.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	SK		\$1.50	\$825.00
E107	CEMENT SERVICE CHARGE			\$1.60	\$827.20
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM			\$60.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	M		\$3.00	
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA		\$1,376.00	\$1,376.00
R701	CEMENT HEAD RENTAL	EA		\$250.00	\$250.00
S100	FUEL SURCHARGE		11	\$159.15	\$159.15

Owner Sile son

ENTERED

MAY 1 1 2000

\$16,146.95 Sub Total: \$3,255.52

Discount:

Discount Sub Total:

\$12,891.43

Taxes:

Seward County & State Tax Rate: 6.55%

\$645.81

(T) Taxable Item

\$13,537.24 Total:

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FEB 1 4 2007

CONSERVATION DIVISION WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

ENCIPES SERVICES Season S	JE	2 t ⊆	5ta		Subject to	Correction	FIELD OF	RDER 12	771
DI PROLITER A LANGUE DE LANGUE DE LANGUE DE LA	ENEF	GY 5	ERVIC	ES.	4:/	1) 1	Well # 2 -/	Legal / - 3.3	-,325
Depth Little Control of Casing Months Since John Casing Months To 1167 Since John Casing Months To 1167 Since John Casing Months To 1167 Since John AFE Number PO Number Received by X Pol / Jagger AFE Number PO Number Received by X Pol / Jagger AFE Number PO Number Received by X Pol / Jagger AFE Number PO Number Received by X Pol / Jagger AFE Number PO Number Received by X Pol / Jagger AFE Number PO Number Received by X Pol / Jagger AFE Number PO Number Received by X Pol / Jagger AFE Number PO Number Received by X Pol / Jagger AFE Number PO Number Received by X Pol / Jagger AFE Number PO Number Received by X Pol / Jagger AFE Number PO Number Received by X Pol / Jagger AFE Number PO Number Received by X Pol / Jagger AFE Number PO Number Received by X Pol / Jagger AFE Number PO Number Received by X Pol / Jagger AFE Number PO Number Received by X Pol / Jagger AFE Number PO Number Received by X Pol / Jagger AFE Number PO Number Received by X Pol / Jagger AFE Number PO Number Received by X Pol / Jagger AFE Number Pol Number Amount Pol / Jagger AMOUNT Amou	Date 5 ~2	- No	Customer ID		County Sound	rd	State	Libera	<u> </u>
CONSTRUCTION DESCRIPTION OF THE PROPERTY OF THE SUPPLIES OF TH	\mathcal{O}_{1}	Produce	re of k	ansas	Depth/L/7				
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Code Code Code Common I DIOI 150x Common I DIOI 4005k A-Con blend L 194 130lb Cell-Cake L 730 1,410 Calcium Chloride L F193 lea Guide stax 89x ray L F233 lea Flagor type insort Floot valy 89x L F145 lea Top Rubbert Ally 49x L F103 lea Bestet 89x L F800 lea Threadlock Vit L E107 505k Connect sorice Chica L E107 375k Connect sorice Chica L E107 100 lan ben't periode mileage 1-way L E107 100 lan ben't periode mileage 1-way L E107 100 lan ben't periode chica L F101 100 lan ben't periode chica L R701 lan ben't periode chical R701 lan ben't had cental. Discover at total 12,732,28 TOOS AXLS RECEIVED CONSERVITION DIVISION	AFE Number		PO Number			Bol-/az	per		
L DIO 150xx Common I DIOI 4005x A-Con blend L (194 1201b) Cellclake L C310 1,410 Calcium Chloride L F193 lea Buide shor 89x' se., L F233 lea Flagger tube inspet Floot Valye 89x' L F145 lea Tip Rubber Ding 69x L F123 lea Basket 85x L F600 lea Threadlock Vit L E107 500xk Comput sonice Mileage I-way L E107 350xk Comput sonice (had L E104 37+tm Bill Dol Chra Perton mile V E107 Dimi Tickup Mileage I-way L R304 leu Langht hard central L R701 lea Cannett hard central Discount formassion FEB 1 + 2007 CONSERVATION DIMINISSION			QUANTITY		MATERIALS, EQUIP	MENT, and SERVICES	USED	UNIT PRICE	AMOUNT
L 194 13016 Cellelake L 7310 1,410 Calcium Chloride L F193 lea Buide shor 89/3" reg. L F193 lea Buster Huse inspet Flort Value 89/3" L F195 lea The Rubbert Plug 49/8" L F123 lea Buster 85/6 L F600 lea Threadlack Lit L E107 3000 Coment source Chica. L E104 37+m Bulk Da Chira Ferton mile. L E101 20mi Rickup Mileage Lubert L R204 lea Consent source Chica. L R204 lea Consent Pumph 150/ 700000000000000000000000000000000000	L	D100	150sk	Commo	277				
L F193 Ica Guide Stor B9/8" Fay. L F193 Ica Guide Stor B9/8" Fay. L F195 Ica Tigo Rubbar Hung 49/8 L F123 Ica Basket B5/8" L F600 Ica Threadlank Vit L E107 5500K Camelet service Charg. L E107 3500K Camelet service Charg. L E107 Dmi Fickup Mileage Laker. L E101 Dmi Fickup Mileage Laker. L R304 Ica Camelet Manaf Purply 150/700 Too 2000 L R701 Ica Camelet Nace Cantal. PICOS - AXOS RECEIVED SANSSES CONFORMATION DOWNSOON		D101	4005K	A-Cor	blend				· · · · · · · · · · · · · · · · · · ·
L F193 Ica Guide Stor B9/8" Fay. L F193 Ica Guide Stor B9/8" Fay. L F195 Ica Tigo Rubbar Hung 49/8 L F123 Ica Basket B5/8" L F600 Ica Threadlank Vit L E107 5500K Camelet service Charg. L E107 3500K Camelet service Charg. L E107 Dmi Fickup Mileage Laker. L E101 Dmi Fickup Mileage Laker. L R304 Ica Camelet Manaf Purply 150/700 Too 2000 L R701 Ica Camelet Nace Cantal. PICOS - AXOS RECEIVED SANSSES CONFORMATION DOWNSOON	-			A 11	11 1				
L F333 lea Flagger type insert Flort fally 898" L F145 lea Top Rubber Pluy 458 L F183 lea Basket 85/8" L F600 lea Threadlock Vit L E100 lea Threadlock Vit L E107 550sk Coment service Cura L E104 394m Balk Dal Chra Perton mile. L E101 Dimi rick up Milegal I way L R204 lea Canner Cemant Pumber 1201 Foodoo' L R701 lea Canner Cemant Pumber 1201 Foodoo' R701 lea Canner Cemant Pumber 1201 Foodoo' R8701 lea Canner Cemant Pumber 1201 Foodoo' CONSERVATION DEMINISSION FEB + 1 2007 CONSERVATION DEMINISSION	L	194	1301b	Celle	- all,			· ·	
L F333 lea Flagger type insert Flort fally 898" L F145 lea Top Rubber Pluy 458 L F183 lea Basket 85/8" L F600 lea Threadlock Vit L E100 lea Threadlock Vit L E107 550sk Coment service Cura L E104 394m Balk Dal Chra Perton mile. L E101 Dimi rick up Milegal I way L R204 lea Canner Cemant Pumber 1201 Foodoo' L R701 lea Canner Cemant Pumber 1201 Foodoo' R701 lea Canner Cemant Pumber 1201 Foodoo' R8701 lea Canner Cemant Pumber 1201 Foodoo' CONSERVATION DEMINISSION FEB + 1 2007 CONSERVATION DEMINISSION		(310	1,410	Calcil	in Chi	oride_			
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L F145 les Top Rubbot Plux 4598" L F133 les Bastet 65/8 L F600 les Threadlock Vit L E100 lami Heavy Vehicle Milage Lury L E107 550sk Canont sonice Clara L E104 574m Bulk Do L Chra Derton mile L E107 20mi Rolly Milegy, Lury L R204 les Canont has rental. Discarded total 12,732,28 PLOS TAXLO RECEIVED RECEIVED CONSERVATION DIVISION MARKET DE LORIGINARION CONSERVATION DIVISION	<u></u>	1-193		Guide	Shot of	18 10g	Jal. 10 45/		
L F123 lea Basket 65/6 L F800 lea Threadlock Vit L E100 laDmi Heavy Vehicle Milaral Laby L E107 550sk Cament sonice Clara L E104 57-1m Bolk Dol Clara Perton mile L E107 DDmi Rolyo Mileral Laby L RANY leu Cament Pumph (50) too 200' L R701 leu Cament hant rental. PLOS TAXLO RECEIVED RANSAS CORPORATION ECMINISSION FEB 1 2007 CONSERVATION DOMINISSION		F233	7	+ largoor	ALLOW INST	01+ +100+ 1	1014C 0 18		
L FBD lea Threadlock lit L FBD (2) mi Heavy Vehicle Milage 1-vary L E107 5505k Cament sonice Chra. L E107 5505k Cament sonice Chra. L E107 3505k Cament sonice Chris. L		F145		Bocks	1000F T	14 57	<u> </u>		
LEON DM Heavy Vehicle Mileage 1-way LEON 550sk Cement sonice Clara. LEON 37+m Bolk Dol Clara Performile LEIDT Dmi Fickup Mileage, Lawy LRON 164 Canony Cemant Pumper 50/700000000000000000000000000000000000		1-120		Dasce	11000	. [
EIOT 20mi Pickup Miteagl, Lung L R204 Ieu Caning Emant Pemper EDI 70 2000' L R701 Ieu Cament Neucl Cental. Discornal total 12,732,26 PLOS AXL) RECEIVED RANSAS CORPORATION COMMISSION FEB + 2007 CONSERVATION DIVISION		F800	1Ea	Inveac	AICCE LA	7			
EIOT 20mi Pickup Miteagl, Lung L R204 Ieu Caning Emant Pemper EDI 70 2000' L R701 Ieu Cament Neucl Cental. Discornal total 12,732,26 PLOS AXL) RECEIVED RANSAS CORPORATION COMMISSION FEB + 2007 CONSERVATION DIVISION		Elan	100	1/2014	Melaido	miland	1-1,7,4		
EIOT 20mi Pickup Miteagl, Lung L R204 Ieu Caning Emant Pemper EDI 70 2000' L R701 Ieu Cament Neucl Cental. Discornal total 12,732,26 PLOS AXL) RECEIVED RANSAS CORPORATION COMMISSION FEB + 2007 CONSERVATION DIVISION		FING	550 LV	Compar	+ Garaice	Mirca	i assign		
EIOT 20mi Pickup Miteagl, Lung L R204 Ieu Caning Emant Pemper EDI 70 2000' L R701 Ieu Cament Neucl Cental. Discornal total 12,732,26 PLOS AXL) RECEIVED RANSAS CORPORATION COMMISSION FEB + 2007 CONSERVATION DIVISION		FIN	SITLEM	BIV	Dal Clar	a port	mmile		
Raph leu Canad Cemant Pumbl (50) 700000000000000000000000000000000000		FIM	20 1	PICVI	n Milen	1 1			
Discordat total 12,732,28 Discordat total 12,732,28 PLOS TAXLS RECEIVED RANSAS CRIPORATION DIMISSION LANGUAGE AND	-1	RONI	1911	(NOVA	2/aman	7 Pimol	1/50/7	2001	
Discordad total 12,732,26 Plus taxes RECEIVED RANSAS CRIPORATION COMMISSION CONSERVATION DIVISION LANGE MEAN ACCORDANCE OF THE PROPERTY O		R701	IPA	19/10	I head	central		1000	
RECEIVED KANSAS CORPORATION COMMISSION CONSERVATION DIVISION MAIOLUSE A CONSERVATION DIVISION		10.707							·····
RECEIVED KANSAS CORPORATION COMMISSION CONSERVATION DIVISION MAIOLUSE A CONSERVATION DIVISION					`				
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RECEIVED KANSAS CORPORATION COMMISSION CONSERVATION DIVISION MAIOLUSE A CONSERVATION DIVISION									
RECEIVED KANSAS CORPORATION COMMISSION CONSERVATION DIVISION MAIOLUSE A CONSERVATION DIVISION						+ / L	1-1	12.572	2 06/
FEB 1 4 2807 CONSERVATION DIVISION				die	COUNT	PC 70	tal	1/2, 70	2,00
FEB 1 4 2807 CONSERVATION DIVISION					421US-	TUXUS		RECEIVE	
CONSERVATION DIVISION							KAN	SAS CORPORATION	COMMISSION
tanoi men 15d								FEB 1 4 2	307
10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383	*****							CONSERVATION DI	VISION
	10244	NE Hiway 61	• P.O. Box 8	613 • Pratt, K	S 67124-8613 • (6	620) 672-1201 • Fa	ax (620) 672-5383	TOTAL	



TREATMENT REPORT

Castomer	7	-11/	11\	Lease No.				Date			
Di Fio	Weiz	Of Kan	99	147-11-11	2 /			5.	-2-0	6	
$\underline{\hspace{0.1cm}}$ Ua	Station	en (7- / Casing	Depth	1617	County	San Orner	/	State
Field Order #	<u> </u>	LIKOOTO				Formation	1617	L	Legal De	scription 33-3	74
Type Job 5	4 5UA	ace o	(NW))				····			25
PIPE	DATA	PERF	ORATI	NG DATA	FLUID L	ISED		TR	REATMENT F	RESUME	
Casing Size	/ Tubing Siz	e Shots/F	t		200 SKI	4-Con	3%0	PATE//	# 18/16/p	15/0/11	4#
Depth/617	Depth	From		То	3. Ob Cut	4/5K 1	Max 2 9	al/3/	/	5 Min.	
Volume /// h	Volume	From		То	(50 SK) "	A' 2%	19/jn /	4-41	elHlake	18 Min.	54
Max Press	Max Press	From	,	То	Frac CAG	45K	Avg 34	galle	5/	15 Min.	
Well Connection	on Annulus V	ol. From		То			HHP Use			Annulus F	
Plug Depth	Packer De			То	Flush FVES	hundo	Gas Volu			Total Load	1
Customer Rep	presentative	1005		Station	Manager /	Bonne	#	Fighte Side	dHinz 1	LIVI	y tarpor
Service Units	126	227	338	502	344	575					
Driver Names	Harper	Hinz	Olve		da Ragan						
Time	Casing Pressure	Tubing Pressure		Pumped	Rate				Service Log		
maristan .	1 1033010	T TOSSATO				on L	00.	500	t. 4ruc		
11:00						Pial	on	bott	on (ice	
11:21	100		(2	6	thr)	110	Star	t Cemoi	da	11.4#
12:06e	0		2	14	6	Swith	ch to	n to	1/0/	5#	
12'12	0		2	53	0	Shut	dou) UL	VOD	Plu	<i>q</i>
12:15	0		(つ	11/2	Star	+ Die	50.		/	
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12-41	500-1002	,	10	77)	0	Plug	dou)/\	Float	hela	
<u> </u>	10.192		1			50	6 C	m	Vote		
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				_		Th	ank	UG)()		
							20	TY	mu)		
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	<u>. </u>		†								·
										RECE	
			1						Kansa	CCRPORA	TION COMMISSION
		 	 							FEB 1	4 2007
									Co		DN DRASION
						-					.,
				20646	• Pratt, KS	67124 96	312 /6	20) 672	2-1201 • Es	x (620)	672-5383
1024	4 NE HIV	way 61 •	P.U. E	50X 8613	Frau, KS	0/124-00	<i>513 - (</i> 0	20,012		Total	or Printing Inc. 620-672-3656





SALES OFFICE:

100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX SALES & SERVICE OFFICE: 10244 NE Hiway 61

P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX

SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. P.O. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

\$15,798.99

Total:

(T) Taxable Item

Invoice

Bill to:		6395901 Invoice		ice Date	Order	Station
D	OIL PRODUCERS INC. OF KANSAS	605025	5	/3/06	12773	Liberal
	1710 Waterfront Parkway			Service De		
	Wichita, KS 67206			Cem		
	Wichita, KS 07200		Lease	1	Well 2-1	Well Type New Well
		• .	Olds Roe	hr	2-1 PO	Terms
			AFE		ro	Net 30
	CustomerRep			Trec	iter	
	D. Hayes			C. H		
TD.			UOM	Quantity	Unit Price	<u>Price</u>
<u>ID.</u>	<u>Description</u>		SK	175	\$17.45	\$3,053.75 (T)
D105	AA2 (PREMIUM)		SK	300	\$17.85	\$5,355.00 (T)
D101	A-CON BLEND (PREMIUM)		LB	71	\$3.70	\$262.70 (T)
C194	CELLFLAKE CALCIUM CHLORIDE	10 D.Y. 700L	LBS	846	\$1.00	\$846.00 (T)
C310	CALCIUM CHLORIDE	D4.	GAL	957	\$0.25	\$239.25 (T)
C221	SALT (Fine)	10	LB	132	\$7.50	\$990.00 (T)
C195			LB	124	\$5.15	\$638.60 (T)
C312	GAS BLOCK		LB	825	\$0.67	\$552.75 (T)
C321	GILSONITE AUTO FILL FLOAT SHOE, 4 1/2"		EA		\$269.00	\$269.00 (T)
F210			EA		\$67.00	\$201.00 (T)
F100	TURBOLIZER, 4 1/2" LATCH DOWN PLUG & BAFFLE, 4 1/2	"- TOTOTO	EA		\$230.00	\$230.00 (T)
F170	BASKET, 4 1/2"	NTERED	EA		\$220.00	\$220.00 (T)
F120	MUD FLUSH	MAY 1 1 2006	GAL		\$0.86	\$430.00 (T)
C302	SUPER FLUSH		GAL		\$2.45	\$612.50 (T)
C303			GAL		\$44.00	\$176.00 (T)
C141	CC-1, KCL SUBSTITUTE HEAVY VEHICLE MILEAGE - 1 WAY		MI		\$5.00	\$300.00
E100	CEMENT SERVICE CHARGE		SK		\$1.50	\$712.50
E107	PROPPANT / BULK DELIV SERVICES	TON MILE \$200 MIN			\$1.60	\$715.20
E104	CAR, PICKUP OR VAN MILEAGE - 1 V		М		\$3.00	\$60.00
E101	CASING CEMENT PUMPER, 2501-300		E.A	. 1	\$1,533.00	\$1,533.00
R206	CEMENT HEAD RENTAL	7 101 4 1110 01 200	EA	. 1	\$250.00	\$250.00
R701	DERRICK CHARGE, ABOVE 10'	1	EA	. 3	\$200.00	\$600.00
R404		\int_{I}	RECE	n/En 1	\$185.76	\$185.76
S100	FUEL SURCHARGE	77 2 KANSAS		TION COMMIS		
	HYC ON GO)d - D!	FEB 1		Sub Total:	\$18,433.01
(()	and I'm				Discount:	\$3,386.64
Oth	492 CSN CG (12()	ONSERVATI	ON DIVISION.	nt Sub Total:	\$15,046.37
	1400			A KS ax Rate: 6.5		\$752.62
	•				m. 4-1. [¢15.709.00

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

JE	?t5	5ta		Subject to	Correction	FIELD O	IRDER 12	773
ENER	GY S	ERVIC	RS.	Lease DIOS	Rochr	Well # 2-/	Legal / -33	-3Z5
Date 5 -	3-840	Customer ID		County Selv 7	arch	State	Station Got	al
0010	Codiror	and V cum	KC. K	Depth 24(07)	Formation		Shoe Joint 77,	55
H CTT42		JOP Coo.		Casing 4//Z	Casing Depth	TD 2500.	Job Type 4//2	ongstrick
R G				Customer Represen		Leading the	dHinzl	Kirtytune
E								
AFE Number		PO Number		Materials Received by	K) u		Cent,	1
Station Code	Product Code	QUANTITY		MATERIALS, EQUIPI	MENT, and SERVICE	S USED	UNIT PRICE	AMOUNT
1000 Z	D105	175sk	AAZ					
レ	DIDI	300sk	A-Con	Blend				
			7 (101	· · · · · · · · · · · · · · · · · · ·				
V	C194	7116	Cell+10	illy		<u> </u>		
<u></u>	C30	8461b	Calcium	Chloric	<u>u</u>			
<u></u>	C221	9591b	Salt	(fine)				
<u> </u>	C195	13216	FLAT	<i>322</i>				
<u>L</u>	C312	124 16	695 K	Nok				
<u> </u>	(321	82516	Gilson	vite				
			1	10/11		.1//		
<u></u>	F210	lea	Auto (in Hoat	Shoc_	412		
	FIDO	3ca	Turbo	11zer L	1/2	001	11/	
<u> </u>	F190	lea	I.R.	atchclou	n Hog	+ battle	4/2	
	F120	lea	Bask	et 41/2				
<u> </u>	(302	500gal	much f	454				
<u>L</u>	C303	25Dqcc	SUPOR	HUSh_				
	<u>C141</u>	1-Gal	CC-1				RECEIVEL	
		ļ <u>'</u>	 	. 1 7		Kans	AS CORPORATION C	1 .
	EID	60m	Hewi	I ven n	y leagh		FEB 1 4 20	17
	E107	4756K	Cemes	A Soru (nrg.		CONSERVATION DIV	ISION
<u></u>	E104	417/m	PANK	- Rat. CM	ra.		WICHITA KS	
<u></u>	EIOI	20mi	pick	m miles	icel	2501	1/2000	
	R-206	lea	Casir	111 11		por 2501	700 111	
<u> </u>	R701	lea	Cemen	1 01	revolat			
	R404	3ea	Dem	CL CHYG	7			
			Disc	on on tol	1-total		14,460	6/
	1		- X	2/18-1	axes			
				7	- Jy			
						F (000) 070 F0	00 -0-:	<u> </u>
10244	NE Hiway 6	1 • P.O. Box 8	613 • Pratt, K	S 67124-8613 • (6	520) 672-1201 •	Fax (620) 672-53	83 TOTAL	vior Printing, Inc. 620-672-3656



TREATMENT REPORT

ENER	. 4.3 1	/	, INC									
Customer	rouro,	11016	J. L	ease No.					Date	2	21	
Lease	IN RO	phr	V	Vell#	<u> </u>	/				<u> </u>	19	toto //
Field Order #	Station	Libore				Casing	Depth Depth	2400	County	War		state //
Type Job	Lon	astri	ra la	IW)			Formation			Legal Desi	Cription 32	5
PIPE	DATA	PERF	ORATING	DATA		FLUID	USED		TREA	TMENT R	ESUME	
Casing/Size	Tubing Size	e Shots/F	t		一	SSKA	Acor	h @ 1	RATE PE	SS	7/5K	19.2 galls
Depth 15	Depth	From	То		17	Pad 25kA	AA2a	M24,48	41.49	CUH/5	EMin. 6.5	5gal/SK
Volume	Volume	From	То		Pad			Min			10 Min.	
Max Press	Max Press	From	То		Frac	: 		Avg			15 Min.	001110
Well Connection	n Annulus Vo	ol. From	То					HHP Used			Annulus Pres Total Load	
Plug Depth	Packer De	pth From	То		Fluc	CC-1	HZO	Gas Volum		1.11.	Total Load	
Custon er Ren	presentative	05		Statie	Man		Bonner	1	redier	thinz,	Kirk	tarper
Service Units	124	227	344	502	٠ ,	33						
Driver Names	Harpor	Hinz	Olvera	Pone	er	Kacas	7	<u> </u>				
Time	Casing Pressure	Tubing Pressure	Bbls. Pu	mped		Rate			Sen	rice Log	1-1	
19:15							on C	00 6	pot	Truck		
21:15							Pipe	on	botto	317	break	Cic.
21:45	250		0			4/	\$200K	UP C	Stay t	<u>- CC-1</u>	HZO	pretust
21:50	250		20			/	switch	1 ton	uxt fli	15/1		
21:53	250		32			4	5bb/	BHZ	<u>0 5 pu</u>	er-	. /	
21:55	250		37	<u>'</u>		<u>'</u>	Switz	ch to	211b	ortw		
21:58	250		43			7	6bbl	Space		110.0	011	1/#
22:60	250		48	, -		15/z	. Steery	- Cem	ent C	A-CO1	7 T	9
2 <u>2:28</u>	200		211			05/2	Switc		tall (AA-Z	1 10 12	184
22:36	0		25"	7	(<u> </u>	Shut	- close		700 p)	my c	MSA UP
12:45	0	<u> </u>	$\frac{1}{1}$			2	Star	+ chie	2	neck 1	1-0/-/	
22:5%	1000-1502	}	44				Plug	avy	m Fi	1007 1	NER	
							50		am ples			
							11700	10 k	15.2			
			 				The	VVL	400			
							+ ()()	rou)	
		·						IXX		Jen	RECEIN	VED
			 							KANSAS		ON COMMISSION
											FEB 14	2007
										CC	ONSERVATION WICHITA,	
				_								
1024	4 NE Hiv	way 61 •	P.O. Bo	x 8613	• P	ratt, KS	67124-8	613 • (62	20) 672-1	201 • Fa	X (620) 6	72-5383 rinting, Inc. 620-672-3656





SALES OFFICE: 100 S. Main Suite #607 Wichita KS 67202

(316) 262-3699 (316) 262-5799 FAX

10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX

SALES & SERVICE OFFICE: SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. P.O. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

Invoice

		6395901	Invoice	Invoi	ce Date	Order	Station	
Bill to:			606070	6/	8/06	12951	Liberal	
	OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway				Service De	scription		
			Cement					
	Wichita, KS 67206			Lease		Well	Well Type	
			0	lds Roeh	ir	2-1	New Well	
	•	1	AFE			PO	Terms	
i							Net 30	
	CustomerRep				Trec	iter		
	D. Hayes				K. Ha	arper		
ID.	Description			<u>UOM</u>	Quantity	Unit Price	<u>Price</u>	
D100	PREMIUM/COMMON			SK	100	\$15.00	\$1,500.00 (T)	
C310	CALCIUM CHLORIDE			LBS	188	\$1.00	\$188.00 (T)	

<u>ID.</u>	Description	<u>иом</u>	Quantity	<u>Onu Price</u>	<u>17tte</u>
D100	PREMIUM/COMMON	SK	100	\$15.00	\$1,500.00 (T)
C310	CALCIUM CHLORIDE	LBS	188	\$1.00	\$188.00 (T)
	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$5.00	\$200.00
E100		SK	100	\$1.50	\$150.00
E107	CEMENT SERVICE CHARGE	TM		\$1.60	\$150.40
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	MI		\$3.00	\$60.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY			\$1,533.00	\$1,533.00
R206	CASING CEMENT PUMPER, 2501-3000' 1ST 4 HRS ON LOC	EA		• ,	\$430.00
R700	SQUEEZE MANIFOLD	EA	. 1	\$430.00	
S100	FUEL SURCHARGE		1	\$52.64	\$52.64

Sub Total:

\$4,264.04

Seward County & State Tax Rate: 6.55%

\$110.56

Taxes:

(T) Taxable Item

\$4,374.60 Total:

Janes Jac Jac Jac

RECEIVED KANSAS CORPORATION COMMISSION

FEB 1 4 2007

CONSERVATION DIVISION WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

APB.			*				20-50			
عالي	2 7 5) Ta		Subject to	Correction	FIELD OF		<u> 951</u>		
ENERGY SERVICES				Lease Dlds	Rober	Well # 2 - /		<u>335 · 32 w</u>		
Date 6.8.06 Customer ID				County Sewa	ard	Station Liberal, KS.				
c 0.1	Producer	s Inc o	f KS.	Depth	Formation		N/	hoe Joint N/A		
A R				Casing	Casing Depth	TD Treater	Job Type Squce	Squeeze (NW)		
G E				Customer Represen	asid Haye	S Treater	Kirby H.	arper		
		I no w		Materials V		*)	•			
AFE Number	- Duaduot	PO Number		Received by	Day	LINIT BRICE	UNIT PRICE AMOUNT			
Station Code	Product Code	QUANTITY		MATERIALS, EQUIP	MENT, and SERVICES	SUSED	UNIT PRICE	AWOUNT		
	A 15 0	100 4	•							
<u></u>	D 100	100 sks	Comm	on Lement						
1	1210	188 lbs	Calcium	n Chlori	de					
	C310	100 165	L.G.ICIUN	U CHIBEI	<u>a c</u>					
··········										
								4		
				1/ /	14A I	1.1				
<u>_</u>	E100	40 mi	Heavy	Vehicle 1) Way				
<u></u>	E107	100 5K		+ Service		ton mik 200 .				
<u></u>	EIOY	94 +m	Proppen	A' 1	I Way	ion Mik AUU	7117			
<u>L</u>	E101 R206	20 mi	Pickup		Pumper 25	101-3000 4 h	7			
<u> </u>	R700	1 29	Squeeze		1		BECEN	ED		
	7 100	25	1	, rightiof		KA	NSAS CORPORATIO	2007		
·										
							CONSERVATION WICHITA	KS DIVISION		
					Total Dr.	s count		4211,40		
			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	2 07404 0040 /6		s Tex Fax (620) 672-5383	TOTAL	<u></u>		
10044	ME Himsy 61	TPO BAY 86			74110772974014	an (020) 072 3300	IUIAL			



TREATMENT REPORT

		TC	110	ase No.				Date					
Dil Producers Inc ot K3					2-1			4.8.06					
Olda	Station				Casing	Depth		County 5 e	us of		State KS.		
ield Order # 1295/		Libera				Formation		JE	Legal D	escription /	335·32W		
ype Job 5q	uceze	()	<u>/W)</u>										
PIPE	DATA	PERF	ORATING		FLUID USED				ESS	RESUME T ISIP			
asing Size	sing Size V Tubing Size 3 Shots/Ft			100 5 Ks Common 2000					5 Min.				
epth 2 700	Depth	From	То		Pre Pad #_	52Gal			10 Min.				
olume	Volume				Pad		Min						
lax Press	Max Press	From	То		Frac		Avg			15 Min.			
ell Connection	Annulus V	ol. From	То			HHP Used		d		Annulus Pressure			
lug Depth	Packer De		То		Flush Wat	er	Gas Volui	me		Total Load			
ustomer Repr	esentative	1 . 1	leyes	Station	Manager	y Ben	nett	Treater	Kirby	Harpe	:6		
ervice Units	126	227	335	576		1							
· · · · · · · · · · · · · · · · · · ·	Horper	Ragan	Ortiz										
į į	Casing	luging	Bbls. Pum	ped	Rate			Se	rvice Log	<u> </u>			
Time	Pressure	Pressure	BB101 1 W.					On L	ocat	оц			
								Set	up	Frucks			
1739	<u></u>		27			150	A An	un/us					
	500		11		2	This	ection	Rate	(74	6/ \$0/0	(d)		
1748		200	//_			Stant	misi	ne 100:	sk de	55 A @	15.6#		
1753			A		2	Stort	disn	locines					
1809		400	10			Shut	Luca	- Stine	out				
1813			0	+	2.	Rever	rsee in	<i>i.</i> +)				
1815		250	11										
1828		200	22			- Juni	WOWAY.						
						Tal	com	n/- de					
		<u> </u>				1 300	CON	THE STORES					
		<u> </u>											
		 	 				· · · ·						
		 	 			 							
		 								REC	EIVED		
			 					<u> </u>	KANS	as corpor	ATION COMMISSI		
										FEB 1	+ 2007		
			_							CONSERVA	TION DIVISION		
			ļ				<u>., .,</u>				atta, KS		
		<u> </u>											
	1.												
					• Pratt, KS		242 - 42	200) 676	1201	Fay (620	N 672-5383		