

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: Duke Energy Field Services  
Operator Contact Person: Lori Zehr  
Phone: (316) 681-0231  
Contractor: Name: Cheyenne Drilling, LP  
License: 33375

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>05/01/2006</u>	<u>05/04/2006</u>	<u>7/17/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-22035-00-00

County: Seward

\_\_\_\_\_ - SW - NW Sec. 1 Twp. 33 S. R. 32  East  West  
2332' feet from S / (N) (circle one) Line of Section  
330' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW  
Lease Name: Olds-Roehr Well #: 2-1

Field Name: Massoni

Producing Formation: Lower Krider

Elevation: Ground: 2780 Kelly Bushing: 2786

Total Depth: 2800' Plug Back Total Depth: 2769'

Amount of Surface Pipe Set and Cemented at 1617' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) ALT IWH  
12-11-07

Chloride content 46,480 ppm Fluid volume 415 bbls

Dewatering method used Hauled to SWD

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: West Sunset Disposal

Lease Name: Simonson 25-1 License No.: 32462

Quarter SW Sec. 25 Twp. 33 S. R. 31 East  West

County: Seward Docket No.: D-27929

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: President Date: 2/12/2007

Subscribed and sworn to before me this 12<sup>th</sup> day of February

2007  
Notary Public: Lori A. Zehr  
My Appt. Expires 5/5/10

Date Commission Expires: May 5, 2010

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**FEB 14 2007**

Operator Name: Oil Producers Inc. of Kansas Lease Name: Olds-Roehr Well #: 2-1  
 Sec. 1 Twp. 33 S. R. 32 East  West County: Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  On-site Geological Report, Dual Induction Log, Compensated Density/Neutron PE Log, Micro Log, Sonic Log.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;">Log</td> <td style="width:55%;">Formation (Top), Depth and Datum</td> <td style="width:30%; text-align: right;">✓ Sample</td> </tr> <tr> <td>Name</td> <td>Top Datum</td> <td></td> </tr> <tr> <td>Herrington</td> <td>2578'</td> <td>208</td> </tr> <tr> <td>Krider</td> <td>2603'</td> <td>183</td> </tr> <tr> <td>Winfield</td> <td>2704'</td> <td>82</td> </tr> </table>	Log	Formation (Top), Depth and Datum	✓ Sample	Name	Top Datum		Herrington	2578'	208	Krider	2603'	183	Winfield	2704'	82
Log	Formation (Top), Depth and Datum	✓ Sample														
Name	Top Datum															
Herrington	2578'	208														
Krider	2603'	183														
Winfield	2704'	82														

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	243	1617'	See Note	See Note	
Production		4 1/2	11.6#	2805	See Note	See Note	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	See Initial	Completion Report		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8	2667	N/A	Yes	<input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.		Producing Method		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
6/30/2006							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	N/A	60					

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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 WICHITA, KS**

**Attachment-Olds-Roehr 2-1**

**Note #1:**

**Surface**

400 sacks

A-Con

3% cc, 1/4# cellflake

150 sacks

A-Con

25 cc, 1/4# cellflake

**Production**

300 sacks

A-Con

175 sacks

AA-2

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**WICHITA, KS**

**OIL PRODUCERS INC, OF KANSAS  
Initial Completion Report**

**WELL**- OLDS-ROEHR #2-1

**LEGAL**-NW/SE ¼ SEC 1 33s 32w SEWARD CO. KANSAS

**API#**- 175-22035

**GROUND ELEV.**-2781'

**K.B.**- 7'

**SURFACE CSN**- 8 5/8 24# 38 JTS SET @ 1617'

**RTD**- 2800'

**LTD**- 2769 (5-29-06)

**PRODUCTION CSN**- 69 JTS 4 ½ 10.5 # 2806.02'

**PRODUCTION CSN CEMENT**- 300 SX A – CONN175 SX AA-2

**DV TOOL**- NONE

**TWO STAGE CEMENT**-

**TOP OF CEMENT**- SURFACE WITH GOOD CEMENT BONDING ACROSS PAY.

**PBTD**- 2769' (ELI 5/25/06), WITH CEMENT RETAINER @ 2700'

**CIBP**- CEMENT RETAINER @ 2700'

<b><u>PERFORATIONS</u></b> -	WINFIELD –	2709' - 2719'	1/FT	6/9/06	SQUEEZED
	LOWER KRIDER	-2652' - 2668'	1/FT	6/9/06	
	UPPER KRIDER	- 2629' - 2636'	1FT	6/9/06	
	HERINGTON	2588-2598'	1/FT	6/9/06	

**COMPLETION DATE**- - 6/06

**TUBING IN HOLE**- 15' MA, SN, 82 JTS. 2 3/8" (2651.71')

**PACKER@**- NONE

**TBG ANCHOR @**- - NONE

**TUBING SET @**- 2667.81' (SET 33' OFF BOTTOM 6/12/06)

**AVERAGE TBG JT**- 32.33'

**PUMP RAN**- 2" X 1 ½" X 12' RWBC WITH 6' GAS ANCHOR.

**RODS RAN**- PUMP, 2', 105 – ¾", 4' SUB, POLISHED ROD.

**PUMP SET @**- 2652.81'

**PUMPING UNIT**- 114 SENTURY

**PRIME MOVER**- C-66

**GAS SEPARATOR**- 2'X5' 150# WP VERTICAL

**LINE HEATER**-

**GUN BBL**-

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HEATER TREATER-

FWKO-

STOCK TANKS-

WATER TANKS- 6'X16' 200 BBL OPEN TOP FIBERGLASS AT SIMS#2

S.W. PUMP-

METER RUN- 2" TUBE 8 DAY CHART

GAS PIPELINE- DUKE ENERGY

WATER DIPOSAL-

6-6-06

COMANCHE RIG UP OVER HOLE.  
SHUT DOWN FOR DAY.

6/7/06

COMANCHE SWAB 4 ½ CASING TO PERFORATE WINFIELD.  
ELI ON LOCATION TO PERFORATE WINFIELD WITH 32 GRAM EXPENDABLE CASING  
GUNS. WINFIELD PERFS. AT 2709' TO 2719' (2 PER FT)  
ACID SERVICE ON LOCATION TO ACIDIZE WINFIELD.

ACIDIZE WINDFIELD

500 GALS DSFE ACID  
LOAD HOLE WITH FIELD BRINE  
PRESSURE UP TO 1820# BROKE BACK.  
DISPLACE ACID @5.7 BPM @ 350#  
ISIP - 201# ON VAC 2 MIN.  
TOTAL LOAD 55 BBLS.

TEST WINDFIELD AFTER ACID

SWAB WELL DOWN RECOVERED 44.25 BBLS , SHOW OF GAS  
1 HR TEST 3.34 BBLS VERY SLIGHT SHOW OF GAS  
1 HR TEST 3.34 BBL VERY SLIGHT SHOW OF GAS.  
SHUT DOWN FOR DAY.

06/08/06

ELI ON LOCATION TO SET CEMENT RETAINER OVER WINFIELD PERFS.  
SET CEMENT RETAINER - 2700'

COMANCHE RIH - WITH RETAINER STINGER AND TUBING.

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**6/08/06(CON'T)**

STING INTO RETAINER @ 2700'.

ACID SERVICE ON LOCATION TO SQUEEZE WINFIELD PERFS @ 2709' TO 2719'.

SQUEEZE WINFIELD PERFS TO KEEP HERRINGTON AND KRIDER PERFS FROM COMMUNICATING.

ACID SERVICE ON LOCATION WITH 100 SX CEMENT DISPLACE 100 SX CEMENT 200#

PULL STINGER OUT REVERSE OUT CIRCULATE HOLE CLEAN.

POOH WITH TUBING AND STINGER.

SHUT DOWN FOR DAY.

**6/9/06**

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED INTERVALS IN HERRINGTON AND KRIDER UTILIZING 32 GRAM EXPENDABLE CASING GUNS.

PERFORATE LOWER KRIDER - 2652'-2668' 1/FT

PERFORATE UPPER KRIDER - 2629'-2636' 1/FT

PERFORATE HERRINGTON - 2588'-2598' 1/FT

FOUND TTL DEPTH @ 2698'

COMANCHE RIGGED TO TEST HERRINGTON AND KRIDER NATURAL.

SWAB WELL DOWN TO TTL DEPTH.

1 HR. NATURAL TEST - RECOVERED NO FLUID, TEST GAS @ 4 MCFPD.

ACID SERVICES ON LOCATION TO ACIDIZE HERRINGTON AND KRIDER PERFS WITH 2500 GALS 15% DSFE ACID AND 50 BALL SEALERS.

**ACIDIZE HERRINGTON AND KRIDER AS FOLLOWS:**

PUMP 500 GALS 15% DSFE ACID.

PUMP 2000 GALS 15% DSFE ACID WITH 50 BALLS SPACED EQUALLY.

DISPLACE 500 GALS ACID @ 4 BPM - 200#

DISPLACE 2000 GALS WITH BALLS @ 4 BPM - 200# TO 400#

NOTE: - BALLED OFF TWICE DURING JOB TO 2000#.

TTL LOAD - 102 BBLS.

ISIP - 100#, VAC - 5 MINUTES.

COMANCHE RIGGED TO TEST HERRINGTON AND KRIDER AFTER ACID.

**TEST HERRINGTON AND KRIDER AFTER ACID AS FOLLOWS:**

SWAB WELL DOWN, RECOVERED 50 BBLS, WITH SLIGHT SHOW OF GAS.

1 HR. TEST - RECOVERED 2.9 BBLS, WITH SHOW OF GAS.

1 HR. TEST - RECOVERED 3.34 BBLS, TEST GAS @ 12 MCFPD.

1 HR. TEST - RECOVERED .83 BBLS, TEST GAS @ 20 MCFPD.

1 HR. TEST - RECOVERED 1.25 BBLS, TEST GAS @ 26 MCFPD.

SHUT DOWN FOR THE WEEKEND.

**6/12/06**

SICP - 395 psi,

SBHP - CALCULATES 429 psi, FIGURED W/O ANY FLUID COLUMN.

**CONT. TESTING HERRINGTON AND KRIDER AFTER ACID AS FOLLOWS:**

SWAB WELL DOWN, RECOVERED 2.5 BBLS,

1 HR. TEST - RECOVERED 3.34 BBLS, TEST GAS @ 158 MCFPD.

1 HR. TEST - RECOVERED 2.92 BBLS, TEST GAS @ 222 MCFPD

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**6/12 CONT.**

**CONT. TESTING HERINGTON AND KRIDER AFTER ACID AS FOLLOWS:**

1 HR. TEST - RECOVERED .41 BBLs, TEST GAS @ 222 MCFPD.

1 HR. TEST - RECOVERED .83 BBLs, TEST GAS @ 231 MCFPD.

COMANCHE RIGGED TO RUN PRODUCTION TUBING.

RIH - WITH 15' MUD ANCHOR, SEATING NIPPLE, 82 JTS. 2 3/8" TUBING (2651.71')

SET TUBING @ - 2667.81' SET TUBING 33' OFF RETAINER @ 2700'  
SHUT WELL IN FOR THE DAY.

**6/13/06**

COMANCHE RIGGED TO RUN BOTTOM HOLE PUMP AND RODS.

RIH - WITH 2" X 1 1/2" X 12' RWBC WITH 6' GAS ANCHOR, 105 - NEW 3/4" RODS, 4', P.R.

SET PUMP @ 2652.81'.

SPACED PUMP OUT. CLAMPED RODS OFF.

COMANCHE RIGGED DOWN AND MOVED OFF LOCATION.

**07/10/06 - 07/14/06**

SIOUX TANK WINCH TRUCK-KANSA DIRT&SHAWNEE LEASE SERVICE ON LOCATION  
TO HOOK WELL UP FOR PRODUCTION

KANSA LEVEL LOCATION FOR SURFACE EQUIPMENT AND BUILD PAD FOR PUMPING  
UNIT

SIOUX ASSEMBLE AND SET 114 SENTURY PUMPING UNIT

SHAWNEE PLUMBED IN WELLHEAD-SET C-66 MOTOR & DITCH AND LAY 2" POLY PIPE  
FOR GAS SALES LINE WITH 2" SCH 140 PVC PIPE FOR SALT WATER LINE 4825'  
NORTH & WEST TO SIMS#2 LOCATION AND TIE IN BOTH LINES AT SIMS#2

PUT WELL IN SERVICE

**07/17/06**

WELL HAS BEEN PRODUCING FOR 2 DAYS IS MAKING APPROX 75 MCF

**END OF REPORT**  
**TIM THOMSON**

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WICHITA, KS

Surface



SALES OFFICE: 100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX

SALES & SERVICE OFFICE: 10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX

SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. P.O. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

### Invoice

<b>Bill to:</b> OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		605023	5/2/06	12771	Liberal
	<b>Service Description</b>				
	Cement				
	<b>Lease</b>		<b>Well</b>	<b>Well Type</b>	
Olds Roehr		2-1	New Well		
<b>AFE</b>		<b>PO</b>	<b>Terms</b>		
			Net 30		
<b>CustomerRep</b>	<b>Treater</b>				
B. Kaper	C Hinz				

ID.	Description	UOM	Quantity	Unit Price	Price
D100	PREMIUM/COMMON	SK	150	\$15.00	\$2,250.00 (T)
D101	A-CON BLEND (PREMIUM)	SK	400	\$17.85	\$7,140.00 (T)
C194	CELLFLAKE	LB	130	\$3.70	\$481.00 (T)
C310	CALCIUM CHLORIDE	LBS	1410	\$1.00	\$1,410.00 (T)
F193	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$285.40	\$285.40 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F123	BASKET, 8 5/8"	EA	1	\$332.50	\$332.50 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$5.00	\$300.00
E107	CEMENT SERVICE CHARGE	SK	550	\$1.50	\$825.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	517	\$1.60	\$827.20
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$3.00	\$60.00
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,376.00	\$1,376.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$159.15	\$159.15

Sub Total: \$16,146.95

Discount: \$3,255.52

Discount Sub Total: \$12,891.43

Seward County & State Tax Rate: 6.55% Taxes: \$645.81

(T) Taxable Item Total: \$13,537.24

Cement 8 5/8" CFW JAC MR

ENTERED MAY 11 2006

902-08 (BC)

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us have been paid or performed in full.





**FIELD ORDER** 12771

Subject to Correction

Date <b>5-2-06</b>	Customer ID	Lease <b>Olds Roehr</b>	Well # <b>2-1</b>	Legal <b>1-33-325</b>
C H A R G E	<b>Oil Producers of Kansas</b>	County <b>Seward</b>	State <b>Ks</b>	Station <b>Liberal</b>
		Depth <b>1617</b>	Formation	Shoe Joint
		Casing <b>8 5/8</b>	Casing Depth <b>1617</b>	TD <b>1617</b>
		Customer Representative <b>Bob Raspe</b>	Trester <b>Chad Hinz / Kirby Hays</b>	
AFE Number		PO Number		Materials Received by <b>X Bob Raspe</b>

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	150sk	Common		
L	D101	400sk	A-Con blend		
L	C194	130lb	Cellflake		
L	C310	1,410	Calcium Chloride		
L	F193	1ea	Guide shoe 8 5/8" reg.		
L	F233	1ea	Flapper type insert Float Valve 8 5/8"		
L	F145	1ea	Top Rubber Plug 8 5/8"		
L	F123	1ea	Basket 8 5/8"		
L	F400	1ea	Threadlock Kit		
L	E100	160mi	Heavy Vehicle mileage 1-way		
L	E107	550sk	Cement service Chrg.		
L	E104	574m	Bulk Del. Chrg. Per ton mile		
L	E101	20mi	Pickup Mileage 1-way		
L	R204	1ea	Casing Cement Pump (501 For 200')		
L	R701	1ea	Cement head rental		
Discounted total plus taxes					12,732.28

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WICHITA, KS  
TOTAL

Customer: Oil Producers of Kansas Lease No. \_\_\_\_\_ Date: 5-2-06  
 Lease: Olds Roehr Well # 2-1  
 Field Order # 12771 Station Liberal Casing 8 5/8 Depth 1617 County Seward State KA  
 Type Job 8 5/8 Surface (NW) Formation \_\_\_\_\_ Legal Description 1-33-325

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <u>8 5/8</u>	Tubing Size	Shots/Ft		Acid <u>300 SK A-Conn</u>	3700 RATE / PRESS	ASIP	<u>11.4 #</u>
Depth <u>1617</u>	Depth	From	To	Pre Pad <u>3.06 COH/SK</u>	Max <u>11.2 gal/SK</u>	5 Min.	
Volume <u>116 bbl</u>	Volume	From	To	Part <u>150 SK "A" 2700</u>	Min <u>1/4 # Cellflake</u>	10 Min.	<u>15 #</u>
Max Press	Max Press	From	To	Frac <u>1.33 COH/SK</u>	Avg <u>10.34 gal/SK</u>	15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <u>Freshwater</u>	Gas Volume		Total Load

Customer Representative: Dave Hayes Station Manager: Servy Bonnett Treater: Chad Hine / Kirby Harper  
 Service Units: 126 227 338 502 344 575  
 Driver Names: Harper Hine Olvera Ponder Ragan

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
<u>9:30</u>					<u>on loc 500 trucks</u>
<u>11:00</u>					<u>pipe on bottom Circ</u>
<u>11:30</u>	<u>100</u>		<u>0</u>	<u>6</u>	<u>hook up start cement @ 11.4 #</u>
<u>12:06</u>	<u>0</u>		<u>218</u>	<u>6</u>	<u>switch to tail @ 15 #</u>
<u>12:12</u>	<u>0</u>		<u>253</u>	<u>0</u>	<u>shut down drop Plug</u>
<u>12:15</u>	<u>0</u>		<u>0</u>	<u>4 1/2</u>	<u>Start Disp.</u>
<u>12:38</u>	<u>500</u>		<u>90</u>	<u>2</u>	<u>Slow rate</u>
<u>12:44</u>	<u>500-1000</u>		<u>100</u>	<u>0</u>	<u>Plug down Floatheld</u>
					<u>Job complete</u>

Thank you  
Chad + crew

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WICHITA, KS



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

Production

## Invoice

<b>Bill to:</b> OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		605025	5/3/06	12773	Liberal
	<b>Service Description</b>				
	Cement				
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
	Olds Roehr	2-1	New Well		
	<b>AFE</b>	<b>PO</b>	<b>Terms</b>		
			Net 30		
<b>CustomerRep</b>	<b>Treater</b>				
D. Hayes	C. Hinz				

ID.	Description	UOM	Quantity	Unit Price	Price
D105	AA2 (PREMIUM)	SK	175	\$17.45	\$3,053.75 (T)
D101	A-CON BLEND (PREMIUM)	SK	300	\$17.85	\$5,355.00 (T)
C194	CELLFLAKE	LB	71	\$3.70	\$262.70 (T)
C310	CALCIUM CHLORIDE	LBS	846	\$1.00	\$846.00 (T)
C221	SALT (Fine)	GAL	957	\$0.25	\$239.25 (T)
C195	FLA-322	LB	132	\$7.50	\$990.00 (T)
C312	GAS BLOCK	LB	124	\$5.15	\$638.60 (T)
C321	GILSONITE	LB	825	\$0.67	\$552.75 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	3	\$67.00	\$201.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F120	BASKET, 4 1/2"	EA	1	\$220.00	\$220.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C303	SUPER FLUSH	GAL	250	\$2.45	\$612.50 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	4	\$44.00	\$176.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$5.00	\$300.00
E107	CEMENT SERVICE CHARGE	SK	475	\$1.50	\$712.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	447	\$1.60	\$715.20
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$3.00	\$60.00
R206	CASING CEMENT PUMPER, 2501-3000' 1ST 4 HRS ON LOC	EA	1	\$1,533.00	\$1,533.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R404	DERRICK CHARGE, ABOVE 10'	EA	3	\$200.00	\$600.00
S100	FUEL SURCHARGE	EA	1	\$185.76	\$185.76

No D.V. Tool

**ENTERED**

MAY 11 2006

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KANSAS CORPORATION COMMISSION

FEB 14 2007

Sub Total: \$18,433.01

Discount: \$3,386.64

CONSERVATION DIVISION  
 WICHITA, KS

Discount Sub Total: \$15,046.37

Seward County & State Tax Rate: 6.55% Taxes: \$752.62

(T) Taxable Item Total: \$15,798.99

CEMENT 4 1/2" CSN  
 IOC  
 BM

902-34

BC

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.

Subject to Correction

Date <b>5-3-06</b>		Customer ID		Lease <b>Olds Roehr</b>	Well # <b>2-1</b>	Legal <b>1-33-325</b>	
Oil producers of Kansas		Depth <b>2800</b>	Formation	County <b>Seward</b>	State <b>Ks</b>	Station <b>Liberal</b>	
Casing <b>4 1/2</b>		Casing Depth <b>2813</b>	TD <b>2800</b>	Shoe Joint <b>27.55</b>		Job Type <b>4 1/2 Longstring</b>	
Customer Representative <b>Dave Hayes</b>		Treasurer <b>Chad Hinz / Kirby</b>		Materials Received by <b>X Du D Hayes</b>			
AFE Number		PO Number					

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
<del>D102</del> L	D105	175sk	AA2		
L	D101	300sk	A-Con Blend		
L	C194	711b	Cellflake		
L	C310	4461b	Calcium Chloride		
L	C221	9591b	Salt (fine)		
L	C195	1321b	FLA-322		
L	C312	1241b	Gas blok		
L	C321	4251b	Gilsonite		
L	F210	1ea	Auto fill float shoe 4 1/2		
L	F100	3ea	Turbolizer 4 1/2		
L	F170	1ea	T.R. Latchdown Plug + baffle 4 1/2		
L	F120	1ea	Basket 4 1/2		
L	C302	500gal	mud flush		
L	C303	250gal	super flush		
L	C141	4gal	CC-1		
L	E100	60mi	Heavy Veh. mileage		
L	E107	475sk	Cement serv. Chrg.		
L	E104	447fm	Bulk Del. Chrg.		
L	E101	20mi	Pick up mileage		
L	R206	1ea	Casing Cement pump 2501' to 3000'		
L	R701	1ea	Cement head rental		
L	R404	3ea	Derrick Chrg.		
Discounted total					14,460.61
Plus taxes					

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KANSAS CORPORATION COMMISSION  
FEB 14 2007  
CONSERVATION DIVISION  
WICHITA, KS

Customer: Oil Producers of KS  
 Lease: Olds Roehr  
 Well #: 2-1  
 Date: 5-3-06  
 Field Order #: 12773  
 Station: Liberal  
 Casing: 4 1/2  
 Depth: 2800  
 County: Seward  
 State: KS  
 Type Job: 4 1/2 Longstring (NW)  
 Formation:  
 Legal Description: 1-33-825

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 30 SKS A-con @ 11.4 #	RATE / PRESS 3.06 cu ft / sk	ISIP 19.2 gal / sk	
Depth 2815	Depth	From	To	Pre Pad 175 SKS AA2 @ 14.8 #	Max 1.49 cu ft / sk	5 Min. 6.55 gal / sk	
Volume 24	Volume	From	To	Pad	Min	10 Min.	
Max Press	Max Press	From	To	Frac	Avg	15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used	Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush CC-1 H2O	Gas Volume	Total Load	

Customer Representative: Dave Hayes  
 Station Manager: Sorry Bennett  
 Treater: Chad Hinz / Kirby Harper

Service Units	126	227	344	502	33
Driver Names	Harper	Hinz	Olvera	Ponder	Kagan

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
19:15					on loc spot trucks
21:15					pipe on bottom break Circ.
21:45	250		0	4	hook up start CC-1 H2O pre flush
21:50	250		20	4	switch to mix flush
21:53	250		32	4	5 bbl H2O spacer
21:55	250		37	4	switch to super flush
21:58	250		43	4	5 bbl spacer
22:00	250		48	5 1/2	start cement A-con @ 11.4 #
22:28	200		211	5 1/2	switch to tail (AA-2 @ 14.8 #)
22:36	0		257	0	shut down drop plug washup
22:45	0		0	5	start disp
22:58	1000-1500		44		Plugdown float held Job Complete.

Thank you  
 Chael + Crew

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 FEB 14 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

Squire



SALES OFFICE: 100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX

SALES & SERVICE OFFICE: 10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX

SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. P.O. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

### Invoice

<b>Bill to:</b> OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		606070	6/8/06	12951	Liberal
	<b>Service Description</b>				
	Cement				
	<b>Lease</b>		<b>Well</b>	<b>Well Type</b>	
Olds Roehr		2-1	New Well		
<b>AFE</b>		<b>PO</b>	<b>Terms</b>		
			Net 30		
<b>CustomerRep</b>		<b>Treater</b>			
D. Hayes		K. Harper			

ID.	Description	UOM	Quantity	Unit Price	Price
D100	PREMIUM/COMMON	SK	100	\$15.00	\$1,500.00 (T)
C310	CALCIUM CHLORIDE	LBS	188	\$1.00	\$188.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$5.00	\$200.00
E107	CEMENT SERVICE CHARGE	SK	100	\$1.50	\$150.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	94	\$1.60	\$150.40
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$3.00	\$60.00
R206	CASING CEMENT PUMPER, 2501-3000' 1ST 4 HRS ON LOC	EA	1	\$1,533.00	\$1,533.00
R700	SQUEEZE MANIFOLD	EA	1	\$430.00	\$430.00
S100	FUEL SURCHARGE		1	\$52.64	\$52.64

**Sub Total:** \$4,264.04  
**Seward County & State Tax Rate: 6.55%** **Taxes:** \$110.56  
**(T) Taxable Item** **Total:** \$4,374.60

SQUEEZE WENFIELD  
 IPC  
 TM.

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**KANSAS CORPORATION COMMISSION**  
**FEB 14 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182  
Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.

C



**FIELD ORDER** 12951

Subject to Correction

Date <b>6.8.06</b>		Customer ID		Lease <b>Olds Rober</b>	Well # <b>2-1</b>	Legal <b>1,335-32W</b>	
C H A R G E Oil Producers Inc of KS.		County <b>Seward</b>	State <b>KS.</b>	Station <b>Liberal, KS.</b>	Depth	Formation	Shoe Joint <b>N/A</b>
		Casing	Casing Depth	TD	Job Type <b>Squeeze (NW)</b>		
		Customer Representative <b>David Hayes</b>		Treater <b>Kirby Harper</b>			
AFE Number		PO Number		Materials Received by <b>X</b>			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	100 sks	Common Cement		
L	C310	188 lbs	Calcium Chloride		
L	E100	40 mi.	Heavy Vehicle Mileage 1 Way		
L	E107	100 sk	Cement Service Charge		
L	E104	94 tm	Proppant & Bulk Delivery per ton mile \$200/mi		
L	E101	20 mi	Pickup Mileage 1 Way		
L	R206	1 ea	Casing Cement Pumper 2501-3000' 4hr		
L	R700	1 ea	Squeeze Manifold		
Total Discount Plus Tax					4211.40

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CONSERVATION DIVISION  
WICHITA, KS

Taylor Printing, Inc. 620-672-3656

Customer <i>Oil Producers Inc of KS</i>		Lease No.		Date	
Lease <i>Olds Rober</i>		Well # <i>2-1</i>		<i>6-8-06</i>	
Field Order # <i>12951</i>	Station <i>Liberal, KS</i>	Casing	Depth	County <i>Seward</i>	State <i>KS</i>
Type Job <i>Squeeze</i>	<i>(NW)</i>	Formation		Legal Description <i>1.335.32W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
<i>4 1/2</i>	<i>3 7/8</i>			<del>100</del> <i>100 SKs Common 2 1/2</i>				5 Min.
Depth <i>2700</i>	Depth	From	To	Pre Pad # <i>15.6 - 1.184.3</i>	Max <i>5.2 Gal</i>			10 Min.
Volume	Volume	From	To	Pad	Min			15 Min.
Max Press	Max Press	From	To	Frac	Avg			Annulus Pressure
Well Connection	Annulus Vol.	From	To		HHP Used			Total Load
Plug Depth	Packer Depth	From	To	Flush <i>Water</i>	Gas Volume			

Customer Representative <i>David Hayes</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
Service Units <i>126 227 335 576</i>		
Driver Names <i>Harper Ragan Ortiz</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>On Location</i>
					<i>Set up Trucks</i>
<i>1739</i>	<i>500</i>		<i>22</i>		<i>Load Annulus</i>
<i>1748</i>		<i>200</i>	<i>11</i>	<i>2</i>	<i>Injection Rate (7 bbl to load)</i>
<i>1753</i>					<i>Start mixing 100sk class A @ 15.6 #</i>
<i>1809</i>		<i>200</i>	<i>0</i>	<i>2</i>	<i>Start displacing</i>
<i>1813</i>		<i>400</i>	<i>10</i>		<i>Shut down - string out</i>
<i>1815</i>		<i>250</i>	<i>0</i>	<i>2</i>	<i>Reverse out</i>
<i>1828</i>		<i>200</i>	<i>22</i>		<i>Shut down</i>
					<i>Job complete</i>

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