

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9067
Name: DaMar Resources, Inc.
Address: 234 W. 11th
City/State/Zip: Hays, KS 67601
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: Curtis R. Longpine
Phone: (785) 625-0020
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Randy Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/30/07</u>	<u>7/6/07</u>	<u>8/18/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24,666 - 00-00
County: Ness
C C C S/2 Sec. 17 Twp. 19 S. R. 24 East West
1320 feet from (S) N (circle one) Line of Section
2593 feet from E (W) (circle one) Line of Section

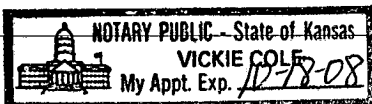
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: P. Shauers Well #: 1
Field Name: Franklinville
Producing Formation: Mississippi
Elevation: Ground: 2331 Kelly Bushing: 2336
Total Depth: 4445 Plug Back Total Depth: 4416
Amount of Surface Pipe Set and Cemented at 514 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1589 Feet
If Alternate II completion, cement circulated from 1589
feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan *ACT IWHW*
(Data must be collected from the Reserve Pit) 12-11-07
Chloride content 3000 ppm Fluid volume 3000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VP/Geologist Date: 10/05/07
Subscribed and sworn to before me this 5th day of October
20 07.
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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OCT 09 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: DaMar Resources, Inc. Lease Name: P. Shauers Well #: 1
 Sec. 17 Twp. 19 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey: <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: See attached E. Logs	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name: <u>See attached Geo. Report</u> Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	514	common	300	3% cc 2% gel
	7 7/8"	5 1/2"	14#	4442	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4377-82	250 gal acid	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>4415</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>8/26/07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>29</u>	Gas Mcf	Water Bbls. <u>3</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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 WICHITA, KS

ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

26701

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

8B

DATE: 10-30-01	SEC: 17	TWP: 19S	RANGE: 24W	CALLED OUT: 2200	ON LOCATION: 0030	JOB START: 0345	JOB FINISH: 0415
LEASE: P Shavers	WELL #: 1	LOCATION: Noss. Co. 4 W to Rd 533, 45			COUNTY: Noss	STATE: KS	
OLD OR NEW (Circle one): NEW		1/2 W, N into					

CONTRACTOR: W W DAVIS #2
 TYPE OF JOB: 9 5/8 Surface
 HOLE SIZE: 12 1/4 T.D. 515
 CASING SIZE: 8 7/8 DEPTH: 515
 TUBING SIZE: _____ DEPTH: _____
 DRILL PIPE: _____ DEPTH: _____
 TOOL: _____ DEPTH: _____
 PRES. MAX: _____ MINIMUM: _____
 MEAS. LINE: _____ SHOE JOINT: 15'
 CEMENT LEFT IN CSG.: 15'
 PERFS: _____
 DISPLACEMENT: 31.85

OWNER: Damer Resources
 CEMENT AMOUNT ORDERED: 300 sks Common
3% cc, 2% gel
 COMMON: 300 @ 1.10 = 330.00
 POZMIX: _____ @ _____
 GEL: 6 @ 16.65 = 99.90
 CHLORIDE: 9 @ 46.60 = 419.40
 ASC: _____ @ _____
 HANDLING: 315 sks @ 1.90 = 598.50
 MILEAGE: 315 sks @ 19.80 = 6237.00
 TOTAL: 4698.20

EQUIPMENT

PUMP TRUCK: CEMENTER Rick Hill
 # 417 HELPER: Jason Hulley - old driver
 BULK TRUCK: _____
 # 344 DRIVER: Justin McDonald
 BULK TRUCK: _____
 # _____ DRIVER: _____

REMARKS:

pipe on bit, broke mixer, switched
 mixed 300 sks common 3% cc, 2% gel
 dropped tap plug and displaced,
 shut in and rigged down
 cement circulated

SERVICE

DEPTH OF JOB: 515'
 PUMP TRUCK CHARGE: _____ 815.00
 EXTRA FOOTAGE: 215 @ .65 = 139.75
 MILEAGE: 8 @ 6.00 = 48.00
 MANIFOLD: _____ @ _____
Hard Panicle @ 100.00 = 100.00
 TOTAL: 1102.75

PLUG & FLOAT EQUIPMENT

1 Double Line plug 8 7/8 = 60.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL: 60.00

CHARGE TO: Damer Resources
 STREET: _____
 CITY: _____ STATE: _____ ZIP: _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX: _____
 TOTAL CHARGE: _____
 DISCOUNT: _____ IF PAID IN 30 DAYS

SIGNATURE

Bonnie Lang

PRINTED NAME

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CONSERVATION DIVISION
WICHITA KS

CUSTOMER *Damar Resources* WELL NO. *P Shavers* LEASE _____ JOB TYPE *Emt- 2 stage L.S.* TICKET NO. *12071*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								Called @ 2810 - Ready @ 10:00
	1020							On loc. with Float Equip
	1030							Rig missing up cong crew TD-4445
								Start 5 1/2" ^{14"} cong sat @ 4447
								Insert float shoe on Bottom S.J. 21'
								Cent 1-3-5-8-11-14 Baskets-2-15-68-85
	1250							D.V. Tool called 68 @ 1289'
								Fin running cong - Drop fill-up ball
	1315		12				200	Hook to 5 1/2" cong. for 1st stage
			20				200	St 500 gal mud flush
							200	St. 20 BBI KCL wtr
							200	Start 150 SKS EA-2 cut
			36				150	Fin mix cut.
								Wash Pump & Lines - Release Latchdown
	1345		75				100	Start Displ. 75 wtr - 33 Mud ^{plug}
			33				200	Rock in Pump -
	1430		108				600 / 1200	Plug down - held - Release & held.
								Drop DV. opening tool - (got rock out of Pa)
	1450		5				1150 / 300	Open DV. with P.T. - (Plus RH/MH 25SK)
	1500		20				200	St 2nd stage - 20 BBI KCL wtr
							200	St. 200 SKS. SMD cut.
			111				150	Fin mix cut.
								Wash pump & lines - Release Plug.
							200	Start Displ.
	1600		39				900 / 1500	Plug down - DV closed - Held.
								Washup & Pack up Tools.
								<i>faults</i>
	1680							Don & Blaine
								Foster & Shaver
								Job complete
								50 SKS cut circulated to surface
								<i>K.S.</i>

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