

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9067
 Name: DaMar Resources, Inc.
 Address: 234 W. 11th
 City/State/Zip: Hays, KS 67601
 Purchaser: Coffeyville Resources, LLC
 Operator Contact Person: Curtis R. Longpine
 Phone: (785) 625-0020
 Contractor: Name: Discovery Drilling
 License: 31548
 Wellsite Geologist: Randy Kilian
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/7/07</u>	<u>6/10/07</u>	<u>7/11/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24640-00-00
 County: Ness
 C W/2 SE SE Sec. 19 Twp. 16 S. R. 25 East West
750 783 feet from (S) N (circle one) Line of Section
900 870 feet from (E) W (circle one) Line of Section
KCC GPS
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Horacek 'A' Well #: 1
 Field Name: Wildcat
 Producing Formation: Mississippian/Fort Scott
 Elevation: Ground: 2586 Kelly Bushing: 2594
 Total Depth: 4601 Plug Back Total Depth: 4574
 Amount of Surface Pipe Set and Cemented at 250 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1962 Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
ACT II WITH 12-11-07
 Chloride content 2000 ppm Fluid volume 3000 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: VP/Geologist Date: 7/21/07
 Subscribed and sworn to before me this 21 day of September
20 07
 Notary Public: [Signature]
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 24 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: DaMar Resources, Inc. Lease Name: Horacek 'A' Well #: 1
 Sec. 19 Twp. 16 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: see attached	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum see attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	250	common	160	2% gel 3% cc
production	7 7/8"	5 1/2"	14#	4597	common	150	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	surf/1962	60/40 poz	250	6% gel, 1/4# flocele/sx

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4544-49 / 4504-10	3250 gal acid	
4	4413-16	1500 gal acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4574	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	46	none	11.5		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 24 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC. 21990

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>6-12-07</u>	SEC. <u>19</u>	TWP. <u>16 S</u>	RANGE <u>25 W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30 AM</u>	JOB FINISH <u>9:30 AM</u>
LEASE <u>HORACEK</u>		WELL # <u>A-1</u>		LOCATION <u>ARNOLD 4w 1/4 x 1/4 W 2nd</u>		COUNTY <u>NESS</u>	STATE <u>KANSAS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovery Drilling Rig #3

TYPE OF JOB PRODUCTION STRINGER

HOLE SIZE 7 7/8 T.D. 4601

CASING SIZE 5 1/2 New DEPTH 4597

TUBING SIZE 14 # DEPTH

DRILL PIPE DEPTH

TOOL LATCH Down Plug DEPTH @ 4576'

PRES. MAX 1500 # MINIMUM 650

MEAS. LINE SHOE JOINT 21'

CEMENT LEFT IN CSG. 21'

PERFS.

DISPLACEMENT 112/BBL

OWNER _____

CEMENT AMOUNT ORDERED 175 sk Com, 10% SA

500 GAL WFR-2 FLUSH

COMMON <u>175'</u>	@	<u>11.10</u>	<u>1942.50</u>
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
SALT <u>17</u>	@	<u>19.20</u>	<u>326.40</u>
WFR-2 <u>Storage</u>	@	<u>1.00</u>	<u>500.00</u>
	@		
	@		
	@		
	@		
	@		
HANDLING <u>192</u>	@	<u>1.90</u>	<u>364.80</u>
MILEAGE <u>192 x .09 x 25</u>			<u>432.00</u>
TOTAL			<u>3565.70</u>

EQUIPMENT

PUMP TRUCK CEMENTER GLENN

398 HELPER GARY

BULK TRUCK

410 DRIVER CHRIS

BULK TRUCK

DRIVER

REMARKS: Set Port Collar @ 1962"

Pump Plug down @ 650 #

LAND LATCH Down Plug @ 1500 #

10 SK @ mouse hole

15 SK @ RAT HOLE

THANKS

CHARGE TO: Damar Resources Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1100.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>25 mi.</u>	@	<u>6.00</u>	<u>150.00</u>
MANIFOLD	@		
<u>ROTATING Head</u>	@		<u>100.00</u>
	@		
TOTAL			<u>1360.00</u>

PLUG & FLOAT EQUIPMENT

<u>Auto Fix Flex + Shoe</u>			<u>470.00</u>
<u>Blue Port Collar</u>	@		<u>1750.00</u>
<u>2 - BASKETS (INDUSTRIAL)</u>	@		<u>330.00</u>
<u>LATCH DOWN PLUG ASSY</u>	@		<u>410.00</u>
<u>B-CENTRALIZER S</u>	@		<u>400.00</u>
TOTAL			<u>3360.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

6-13-07
Faxed: →

SIGNATURE Ann W. ...

TAX _____

RECEIVED

TOTAL CHARGE _____

KANSAS CORPORATION COMMISSION

DISCOUNT _____ IF PAID IN 30 DAYS

SEP 24 2007

CONSERVATION DIVISION
WICHITA, KS

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

30186

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend
Mass City

Horachek

DATE <u>6-13-07</u>	SEC. <u>19</u>	TWP. <u>16</u>	RANGE <u>25</u>	CALLED OUT <u>5 AM</u>	ON LOCATION <u>8 AM</u>	JOB START <u>11 AM</u>	JOB FINISH <u>12 PM</u>
LEASEE <u>Horachek</u>			WELL # <u>A-1</u>	LOCATION <u>Utica 2E 1/4 N 1/4 W</u>	COUNTY <u>Mass</u>	STATE <u>K.S.</u>	

OLD OR NEW (Circle one)

CONTRACTOR Express Well Serv

TYPE OF JOB Port Collar

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH 2603

TUBING SIZE 2 DEPTH 1962 ft

DRILL PIPE _____ DEPTH _____

TOOL Port Collar DEPTH 1962 ft

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 7.6662

EQUIPMENT

PUMP TRUCK CEMENTER Mike M.

224 HELPER Jim W.

BULK TRUCK

357 DRIVER Don D.

BULK TRUCK

_____ DRIVER _____

REMARKS:

head the stake + Back side pressure
up Back side 500'
Mix Cement + Displace it Down
with water

Cement did circulate to surface

CHARGE TO: Damar Res

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Dean Ives

OWNER _____

CEMENT

AMOUNT ORDERED 415 60 6 2 gal
1/2 Flt seal per ft
(250 gal used)

COMMON <u>FS Duff.</u>	@	<u>11.10</u>	<u>1665.00</u>
POZMIX <u>100 A4.</u>	@	<u>6.20</u>	<u>620.00</u>
GEL <u>13 Ae.</u>	@	<u>16.65</u>	<u>216.45</u>
CHLORIDE _____	@		
ASC _____	@		
<u>FIO-Seal 63#</u>	@	<u>2.00</u>	<u>126.00</u>
_____	@		
_____	@		
_____	@		
_____	@		
_____	@		
HANDLING <u>452 A4.</u>	@	<u>1.90</u>	<u>858.80</u>
MILEAGE <u>452 A4. 09</u>	@	<u>24</u>	<u>976.32</u>
TOTAL			<u>4462.57</u>

SERVICE

DEPTH OF JOB 1962 ft

PUMP TRUCK CHARGE _____ 955.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 24 @ 6.00 144.00

MANIFOLD _____ @ _____

Port Collar Tech 10' @ 50.00 50.00

TOTAL 1149.00

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		_____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Dean Ives

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 24 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 23923

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
At Bond

DATE <u>10-4-07</u>	SEC. <u>19</u>	TWP. <u>16</u>	RANGE <u>25</u>	CALLED OUT <u>11:15AM</u>	ON LOCATION <u>3:15pm</u>	JOB START <u>3:40pm</u>	JOB FINISH <u>4:00pm</u>
<u>Horcher</u> LEASE <u>A</u>	WELL # <u>1</u>	LOCATION <u>Utica 2E 1/4 N 1/4 W</u>		COUNTY <u>Nowa</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR <u>Discovery Drilling #3</u>	OWNER <u>Damar Resources</u>
TYPE OF JOB <u>Surface</u>	CEMENT AMOUNT ORDERED <u>170 Cam 3% cc 2 1/2" dia</u>
HOLE SIZE <u>12 1/4</u>	T.D. <u>251</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>249</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH

PRES. MAX	MINIMUM	COMMON <u>170 ccs</u>	@ <u>11.10</u>	<u>1887.00</u>
MEAS. LINE	SHOE JOINT	POZMIX	@	
CEMENT LEFT IN CSG. <u>15</u>		GEL	@ <u>3.04</u>	<u>49.92</u>
PERFS.		CHLORIDE	@ <u>5.14</u>	<u>26.60</u>
DISPLACEMENT <u>15</u>		ASC	@	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>J. K. Johnson</u>
# <u>120</u>	HELPER <u>RANDY DOLY</u>
BULK TRUCK	
#	DRIVER
BULK TRUCK	
#	DRIVER

HANDLING <u>178 ccs</u>	@ <u>1.90</u>	<u>338.20</u>
MILEAGE <u>24</u>	<u>178 mi</u>	<u>09</u>
		<u>304.48</u>
TOTAL		<u>2892.63</u>

REMARKS:
Nowa 23 #
cut 8 5/8 cas w/ pump
mix cement deep w/ 15 BBL
cement did cure
cement in the cellar

Thanks

SERVICE

DEPTH OF JOB <u>249</u>	
PUMP TRUCK CHARGE	<u>815.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>24</u>	@ <u>6.00</u>
MANIFOLD	@
	@
	@
TOTAL	<u>959.00</u>

CHARGE TO: Damar Res

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		_____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Galen R. Gaschler

TAX: _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

GALEN R. GASCHLER
PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 24 2007
CONSERVATION DIVISION
WICHITA, KS