

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9067  
Name: DaMar Resources, Inc.  
Address: 234 W. 11th  
City/State/Zip: Hays, KS 67601  
Purchaser: none  
Operator Contact Person: Curtis R. Longpine  
Phone: (785) 625-0020  
Contractor: Name: WW Drilling, LLC  
License: 33576  
Wellsite Geologist: Randy Kilian

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>7/9/07</u>	<u>7/14/07</u>	<u>7/16/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135,24,665 - 00-00  
County: Ness  
C  NW  SE  NE Sec. 19 Twp. 19 S. R. 24  East  West  
1635 feet from S  (circle one) Line of Section  
910 feet from  (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE     SE     NW     SW  
Lease Name: Shauers Well #: 1  
Field Name: Wildcat  
Producing Formation: none  
Elevation: Ground: 2309 Kelly Bushing: 2314  
Total Depth: 4444 Plug Back Total Depth: 0  
Amount of Surface Pipe Set and Cemented at 521 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from D & A  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *AK II with 12-11-07*  
Chloride content 3000 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: VP/Geologist Date: 7/24/07  
Subscribed and sworn to before me this 24<sup>th</sup> day of July, 2007.  
Notary Public: [Signature]  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 25 2007

Operator Name: DaMar Resources, Inc. Lease Name: Shauers Well #: 1  
 Sec. 19 Twp. 19 S. R. 24  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>see enclosed</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum see enclosed geological report
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	521	common	300	3% cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**JUL 25 2007**

# ALLIED CEMENTING CO., INC.

30308

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend

DATE <u>7-16-07</u>	SEC <u>19</u>	TWP <u>19S</u>	RANGE <u>24W</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>10:30</u>	JOB START <u>3:00 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>shavers</u>	WELL # <u>1</u>	LOCATION <u>Ness City, S W to Road 533,</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)		<u>4S, 15 W, 3/4</u>					

CONTRACTOR W-W #2

TYPE OF JOB Rotary plug

HOLE SIZE 7 3/8" T.D. 4444'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH 1600'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200# PPS MINIMUM 5

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT Freshwater + Rigmud

OWNER Damar Resources

CEMENT

AMOUNT ORDERED 195 sx 60/40 6% Gel

1/4# Flo-seal per sack

COMMON	<u>117 cu. @</u>	<u>11.10</u>	<u>1298.70</u>
POZMIX	<u>78 cu. @</u>	<u>6.20</u>	<u>483.60</u>
GEL	<u>10 cu @</u>	<u>16.65</u>	<u>166.50</u>
CHLORIDE	@		
ASC	@		
<u>PRO SEAL</u>	<u>49 # @</u>	<u>2.00</u>	<u>98.00</u>
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>207 cu @</u>	<u>1.90</u>	<u>393.30</u>
MILEAGE	<u>207 cu @ 9 mi</u>		<u>250.00</u>
TOTAL			<u>2690.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER Rick H.

# 120 HELPER Dwayne W.

BULK TRUCK

# 342 DRIVER Steve T.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

50 sx at 1600'

50 sx at 825'

50 sx at 530'

20 sx at 66'

15 sx Rathole

10 sx Mouse hole

195 sx 60/40 6% Gel 1/4# Flo.

CHARGE TO: Damar Resources

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 1600'

PUMP TRUCK CHARGE \_\_\_\_\_ 815.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 9 @ 6.00 54.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 869.00

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

RECEIVED \_\_\_\_\_ @ \_\_\_\_\_

KANSAS CORPORATION COMMISSION \_\_\_\_\_ @ \_\_\_\_\_

JUL 25 2007 \_\_\_\_\_ @ \_\_\_\_\_

CONSERVATION DIVISION \_\_\_\_\_

WICHITA, KS \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME Konnie Lang

# ALLIED CEMENTING CO., INC.

30471

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend  
~~Ness City~~  
7-10-07

DATE <u>7-9-07</u>	SEC. <u>19</u>	TWP. <u>19</u>	RANGE <u>24</u>	CALLED OUT <u>8:00 PM</u>	ON LOCATION <u>10:00 PM</u>	JOB START <u>12:30 AM</u>	JOB FINISH <u>1:30 AM</u>
LEASE <u>Shawers</u>	WELL # <u>1</u>	LOCATION <u>Ness City west to road</u>			COUNTY <u>Ness</u>	STATE <u>Kansas</u>	
OLD OR (NEW) (Circle one)			<u>533, 4 south 1/4 west</u>				

CONTRACTOR W W Drilling  
TYPE OF JOB Surface  
HOLE SIZE 12 1/4 T.D. 522'  
CASING SIZE 8 5/8 DEPTH 522'  
TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
CEMENT LEFT IN CSG. 40'  
PERFS. \_\_\_\_\_  
DISPLACEMENT  30.7 BBLs

OWNER Damar Resources Inc.  
CEMENT  
AMOUNT ORDERED 300 sk Common  
3% CC 2% Gel

EQUIPMENT  
Ness  
PUMP TRUCK CEMENTER W W Drilling  
# 224 HELPER Jim Weighous  
BULK TRUCK  
# 357 DRIVER David Juergensen  
BULK TRUCK  
# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>300 sk</u>	@	<u>11.10</u>	<u>3330.00</u>
POZMIX		@		
GEL	<u>6 sk</u>	@	<u>16.65</u>	<u>99.90</u>
CHLORIDE	<u>9 sk</u>	@	<u>46.60</u>	<u>419.40</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>315 sk</u>	@	<u>1.90</u>	<u>598.50</u>
MILEAGE	<u>315 sk</u>	@	<u>9</u>	<u>255.15</u>
TOTAL				<u>4702.95</u>

REMARKS:

Ran 8 5/8 casing to Bottom, circulate with rig mud. Hook up to pump truck & mixed 300 sk Common 3% cc 2% Gel. Shut down change valves over & release 8 5/8 TWP. Displace with 30.7 BBLs fresh H<sup>2</sup>O. Cement did circulate. Shut in manifold.

SERVICE

DEPTH OF JOB	<u>522'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE	<u>222'</u>	@	<u>.65</u>	<u>144.30</u>
MILEAGE	<u>9</u>	@	<u>6.00</u>	<u>54.00</u>
MANIFOLD		@		
Head rental		@	<u>100.00</u>	<u>100.00</u>
		@		
TOTAL				<u>1113.30</u>

CHARGE TO: Damar Resources Inc.  
STREET 234 W 11th  
CITY Hays STATE Kansas ZIP 67601

PLUG & FLOAT EQUIPMENT

<u>1. 8 5/8 double cup</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
	@		

To Allied Cementing Co., Inc.  
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JUL 25 2007

TOTAL 60.00

TAX \_\_\_\_\_ CONSERVATION DIVISION WICHITA, KS  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

x Lonnie Lang  
PRINTED NAME

Thank you!