

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form ACO-1  
September 1999  
Form Must Be Typed

NOV 29 2005

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA ORIGINAL

CONFIDENTIAL

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 8080 E Central, Suite 300  
City/State/Zip: Wichita, KS 67206  
Purchaser: Oil - Semcrude Gas - Regency  
Operator Contact Person: Scott Hampel  
Phone: (316) 636-2737  
Contractor: Name: Murfin Drilling Company  
License: 30606  
Wellsite Geologist: Paul Gunzelman

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ 08/25/05 \_\_\_\_\_ 09/06/05 \_\_\_\_\_ 11/12/05  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date

API No. 15 - 081-21,608-00-00  
County: Haskell  
E/2 SE Sec. 32 Twp. 30 S. R. 31  East  West  
1320 feet from S (circle one) Line of Section  
660 feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one)   Sw NW  
Lease Name: BALL GAS UNIT "A" Well #: 1-32  
Field Name: Lette SE  
Producing Formation: Morrow  
Elevation: Ground: 2835' Kelly Bushing: 2846'  
Total Depth: 5560' Plug Back Total Depth: 5511'  
Amount of Surface Pipe Set and Cemented at 1850 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2972' Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

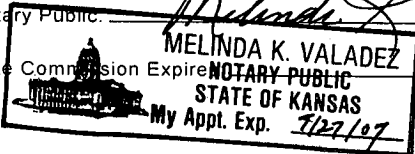
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) *ALT IWHM 12-11-07*  
Chloride content 7000 ppm Fluid volume 1800 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. OCT 22R 2005  East  West  
County: \_\_\_\_\_ Docket No. \_\_\_\_\_  
CONFIDENTIAL

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Title: Engineering/Production Mgr. Date: November 22, 2005  
Subscribed and sworn to before me this 22nd day of November

20 05  
Notary Public: Melinda K. Valadez  
Date Commission Expires July 27, 2007



**KCC Office Use ONLY**

YES Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

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Side Two

RECEIVED ORIGINAL

NOV 28 2005

KCC WICHITA

Operator Name: McCoy Petroleum Corporation Lease Name: BALL GAS UNIT "A" Sec 32 Twp 30 S. R. 31 County: East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [ ] No (Attach additional Sheets)

Samples Sent to Geological Survey [X] Yes [ ] No

Cores Taken [ ] Yes [X] No

Electric Log Run [X] Yes [ ] No (Submit- Copy)

List All E. Logs Run: Microresistivity Log Array Induction Shallow Focused Electric Log Compact Photo Density Compensated Neutron w/Micro Resistivity Log Cement Bond Log Geologist's Report

[X] Log Formation (Top), Depth and Datum [ ] Sample

Name Top Datum

(See Attached Log Tops)

CASING RECORD [X] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface casing and Production casing.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes options for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes entries for Basal Chester and Morrow Lime.

TUBING RECORD table with columns for Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas [ ] Vented [X] Sold [ ] Used on Lease (If vented, Submit A CO- 18.) METHOD OF COMPLETION [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify) Production Interval

**SAMPLE TOPS***Structure compared to*

**McCoy Petroleum**  
**Ball Gas Unit 'A' #1-32**  
 E/2 SE  
 Sec. 32-30S-31W  
 KB: 2846'

**McCoy Petroleum**  
**Schmidt "D" #1-29**  
 W/2 SW SE  
 Sec. 29-30S-31W  
 KB: 2854'

**John O. Farmer**  
**Patterson #1-33**  
 C SE NE  
 Sec. 33-30S-31W  
 KB: 2844'

Heebner	4182 (-1336)	- 16	+23
Lansing	4250 (-1404)	- 16	+22
Lansing "G"	4540 (-1694)	- 26	+28
Stark Shale	4692 (-1846)	- 34	+50
Swope Porosity	4699 (-1653)	- 33	+63
Hushpuckney	4750 (-1904)	- 20	+40
Hertha Porosity	4759 (-1913)	- 21	+43
Marmaton	4870 (-2024)	- 22	+24
Cherokee	5036 (-2190)	- 33	+15
Atoka	5268 (-2422)	- 39	+15
Morrow Shale	5316 (-2470)	- 40	+13
Morrow Lime	5346 (-2500)	- 32	+16
Chester	5404 (-2558)	- 32	+17
St. Genevieve	5508 (-2662)	- 47	+20
RTD	5560 (-2714)		

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 KCC WICHITA

**ELECTRIC LOG TOPS***Structure compared to*

**McCoy Petroleum**  
**Ball Gas Unit 'A' #1-32**  
 E/2 SE  
 Sec. 32-30S-31W  
 KB: 2846'

**McCoy Petroleum**  
**Schmidt "D" #1-29**  
 W/2 SW SE  
 Sec. 29-30S-31W  
 KB: 2854'

**John O. Farmer**  
**Patterson #1-33**  
 C SE NE  
 Sec. 33-30S-31W  
 KB: 2844'

Upper Krider	2661 (+ 185)	-19	+ 1
Lower Krider	2690 (+ 156)	-20	+ 2
Winfield	3734 (+ 112)	-22	+ 8
Towanda	2776 (+ 70)	-22	
Heebner	4177 (-1331)	-11	+28
Lansing	4247 (-1401)	-13	+25
LKC "G"	4538 (-1692)	-24	+30
Stark	4684 (-1838)	-25	+58
Swope Porosity	4698 (-1852)	-32	+64
Hertha Porosity	4754 (-1908)	-16	+48
Marmaton	4872 (-2026)	-24	+30
Pawnee	4980 (-2134)	-28	+20
Cherokee	5032 (-2186)	-29	+19
Atoka	5260 (-2414)	-31	+23
Morrow Shale	5311 (-2465)	-35	+18
Morrow Lime	5348 (-2502)	-34	+14
Chester	5396 (-2550)	-24	+25
St. Genevieve	5508 (-2662)	-47	+20
LTD	5554 (-2708)		



INVOICE NO.  
Date 9-6-05  
Customer ID

Subject to Correction

**FIELD ORDER** 10793 ✓

Lease Ball Gas Unit "A" Well # 1-32 Legal 32-30S-31W  
County Haskell State KS Station Pratt

CHARGE McCoy Petroleum  
Depth Formation Shoe Joint 40.35'  
Casing 4 1/2" 105#/ft. Casing Depth 5552' TD LOG 5554 Job Type Cement-Long String-11/2"  
Customer Representative Dave Oller Treater Clarence R. Messick ✓

AFE Number PO Number

Materials Received by *x Dave Oller*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	150 sk	AA-2	-			
D-203	25 sk	60/40 Poz	-			
C-194	39 lb.	Cellflake	-			
C-195	113 lb.	FLA-322	-			
C-221	779 lb.	Salt (Fine)	-			
C-243	29 lb.	Defoamer	-			
C-321	748 lb.	Gilsonite	-			
C-141	2 Gal.	CC-1	-			
C-304	500 gal.	Super Flush II	-			
F-100	9 ea.	Turbolizer, 4 1/2"	-			
F-120	1 ea.	Bastret, 4 1/2"	-			
F-130	1 ea.	Stop Collar, 4 1/2"	-			
F-170	1 ea.	I.R. Latch Down Plug and Baffle, 4 1/2"	-			
F-210	1 ea.	Auto Fill Float Shoe, 4 1/2"	-			
F-260	1 ea.	Cement Port Collar, 4 1/2"	-			
E-100	70 Mi.	Heavy Vehicle Mileage,	1-Way			
E-101	35 Mi.	Pickup Mileage,	1-Way			
E-104	285 fm.	Bulk Delivery				
E-107	175 str.	Cement Service Charge				
R-212	1 ea.	Casing Cement Pumper, 5,501'-6,000'				
R-402	4 hr.	Cement Pumper, Additional Hours on Location				
R-701	1 ea.	Cement Head Rental				
R-702	1 ea.	Casing Swivel Rental				
		Discounted Price =		\$ 11,172.24		
		Plus taxes				

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

# TREATMENT REPORT



Customer ID		Date	
Customer <b>McCoy Petroleum</b>		9-6-05	
Lease <b>Ball Gas Unit "A"</b>		Lease No.	Well #
Field Order # <b>10793</b>		County <b>Haskell</b>	State <b>KS.</b>
Station <b>Pratt</b>	Coalg. Depth <b>4 1/2 10.5 #/ft. 5592'</b>	Formation <b>32-305-31W</b>	
Type Job <b>Cement-Long String-New Well</b>		Level Description <b>32-305-31W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>4 1/2 10.5 #/ft.</b>	Tubing Size	Shots/Ft		Cement		RATE	PRESS	ISP
Depth <b>5592'</b>	Depth	From	To	<b>150 sacks AA-2 with 2% Defamer, 8% FLA-322, 10% Salt, 25% Cellflake, 5 #/sk. Gilsonite</b>				<b>5 Min.</b>
Volume <b>88.28 bbl.</b>	Volume	From	To	<b>15 #/gal, 6.27 Gsl./sk., 1.45 cu. ft./sk.</b>				<b>10 Min.</b>
Max Press <b>1500 P.S.I.</b>	Max Press	From	To	<b>25 sacks 60/40 Poz</b>				<b>15 Min.</b>
Well Connection <b>Plug Conf.</b>	Annulus Vol.	From	To					<b>Annulus Pressure</b>
Plug Depth <b>5514'</b>	Perforator Depth	From	To	Flush <b>87.68 bbl. Fresh H<sub>2</sub>O</b>				<b>Total Load</b>

Customer Representative <b>Dave Oller</b>	Station Manager <b>Dave Scott</b>	Treater <b>Clarence R. Messich</b>
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Service Units	119	380	457	346	501
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					Trucks on location and hold safety meeting.
8:00					Murphy Drilling start to run Auto-Fill float shoe, shoe joint with latch down baffle screwed into collar and 138 jts. new 10.5 #/ft. casing. R. Turbolizers on jts. # 1, 3, 5, 7, 9, 6, 9, 7, 0, 7, 1, 2. Ran basket 1/2 way up on jt. # 6 and Port collar on top of jt. # 6 4 or at 2972' down from surface.
					RECEIVED KANSAS CORPORATION COMMISSION DEC 05 2007 CONSERVATION DIVISION WICHITA, KS
11:00					Casing in well. Circulated rotate for 2 hrs.
1:10	300			6	Start Salt Pre-Flush
	300		20	6	Start Fresh H <sub>2</sub> O Spacer
	300		29	6	Start Super Flush II Pre-Flush
	300		37	6	Start Fresh H <sub>2</sub> O Spacer
			42 304	3	Shut in well. Plug rat & mouse holes
1:35	300			6	Open well. Start to mix 150 sacks AA-2 Cement
			39		Shut in well. Wash pump line.
					Release latch down plug. Open well.
1:50				7	Start Fresh H <sub>2</sub> O Displacement No Circulate
2:08	1200		88		Plug down until 30 bbl. out
	1500				Pressure up.
					Release Pressure. Insert held
					Wash up pump truck

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3:00 P.M. Job Complete Taylor Printing, Inc.



INVOICE NO.

**FIELD ORDER** 10264 ✓

Subject to Correction

Date <b>8-27-05</b>	Lease <b>Ball Gas Unit</b>	Well # <b>A1-32</b>	Legal <b>32-305-311</b>
Customer ID	County <b>Haskell</b>	State <b>KS</b>	Station <b>Liberal</b>
Depth		Formation	Shoe Joint <b>40</b>
Casing <b>8 5/8</b>		Casing Depth <b>1452</b>	TD
Customer Representative <b>[Signature]</b>		Treater <b>Kirby Heppner</b>	

CHARGE

*McCoy Petroleum*

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_

Materials Received by *X [Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	150 Sk	Common, Liberal	-			
D201	375 Sk	A-Con blend, Liberal	-			
C310	1347 lb	Calcium Chloride	-			
C194	124 lb	Cellulose	-			
F145	1 EA	Top Rubber Cement Plug, 8 5/8"	-			
F193	1 EA	Guide Shoe - Regular, 8 5/8"	-			
F233	1 EA	Flapper Type Insert Float Valve, 8 5/8"	-			
F103	3 EA	Centralizer, 8 5/8"	-			
F800	1 EA	Threadlock Compound Kit	-			
E100	35 MI	Heavy Vehicle Mileage				
E107	525 Sk	Cement Service Charge				
E104	865 TM	Proppant & Bulk delivery				
R204	1 EA	Casing Cement Pump				
R701	1 EA	Cement head Rental				
E101	35 MI	Pickup Mileage				
<b>Discounted Total</b>						
<b>Plus Tax</b>						
					<b>11,208.<sup>00</sup></b>	

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TOTAL



# TREATMENT REPORT

Customer ID		Date	
Customer <i>McCoy Petroleum</i>		<i>8-27-05</i>	
License <i>Ball Gas Unit</i>		Lease No.	Well C <i>A1-32</i>
Field Order # <i>10264</i>	Station <i>Liberal</i>	Casing <i>8 5/8"</i>	Depth <i>1452</i>
Types Job <i>8 5/8" Surface</i>		Formation <i>(NW)</i>	County <i>Haskell</i>
		State <i>KS</i>	
		Legal Description <i>32-305-31W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 5/8"</i>	Tubing Size	Shot/Pt		Acid <i>375 sk H-Con - 3% CC, 1/4" Gal/Flake</i>	RATE	PRESS	ISIP
Depth <i>1452</i>	Depth	From	To	Pro Pad <i>11.6% - 2.875 gal/sk - 12.8 Gal/sk</i>	Max		5 Min.
Volume <i>115</i>	Volume	From	To	Pad <i>150 sk Class "A" - 2% CC, 1/4" Gal/Flake</i>	Min		10 Min.
Max Press	Max Press	From	To	Free <i>15.6% - 1.22 gal/sk - 5.52 Gal</i>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>Water</i>	Gas Volumes		Total Load

Customer Representative	Station Manager <i>Jerry Burnett</i>	Treater <i>Kirby Harper</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0900</i>					<i>On Location</i>
<i>1100</i>					<i>Casing on bottom - break Circulation</i>
<i>1130</i>					<i>Spot &amp; Rig up Equipment</i>
<i>1200</i>	<i>100</i>		<i>191</i>	<i>4</i>	<i>Start mixing 375 sk of H-Con @ 11.6%</i>
<i>1250</i>	<i>100</i>		<i>33</i>	<i>4</i>	<i>Start mixing 150 sk of Class "A" @ 15.6%</i>
<i>1312</i>					<i>Start down - drop top plug</i>
<i>1318</i>	<i>100</i>	<i>8</i>	<i>0</i>	<i>4.5</i>	<i>Start displacing with 115 bbl of water</i>
<i>1340</i>	<i>300</i>		<i>105</i>	<i>2</i>	<i>Slow Rate</i>
<i>1350</i>	<i>450-1000</i>		<i>115</i>	<i>2</i>	<i>Remove plug</i>
<i>1352</i>	<i>1000-(1)</i>				<i>Release pressure - Start back</i>
					<i>Circulate Cement to the pit</i>
					<i>Job Complete</i>

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