

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

RECEIVED  
NOV 29 2005  
KCC WICHITA  
ORIGINAL

Operator: License # 5003  
Name McCoy Petroleum Corporation  
Address: 8080 E Central, Ste. 300,  
City/State/Zip: Wichita, KS 67206  
Purchaser- GAS-OneOke  
Operator Contact Person Scott Hampel  
Phone: ( 316 ) 636-2737  
Contractor: Name\* L.D. Drilling Inc.  
License- 6039  
Wellsite Geologist- Bob O'Dell

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  slow  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator- \_\_\_\_\_  
Well Name- \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth\* \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No \_\_\_\_\_

<u>08/30/05</u>	<u>09/08/05</u>	<u>10/17/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 047-21,512-00-00  
County Edwards  
NW NE SW Sec 11 Twp 26 S. R. 19  East  West  
2510 feet from (S) N (circle one) Line of Section  
1600 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name- TITUS "A" Well #- 1-11  
Field Name Titus  
Producing Formation Mississippian  
Elevation: Ground 2225' Kelly Bushing 2230'  
Total Depth 4740' Plug Back Total Depth\* \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 330' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate 11 completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *ALT I WITHIN 12-11-07*  
(Data must be collected from the Reserve Pit)  
Chloride content 12,000 ppm Fluid volume 800 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S. R. 19  East  West  
County \_\_\_\_\_ Docket No \* \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

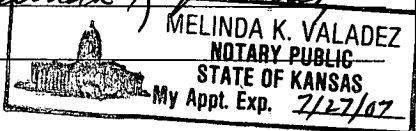
Signature\* Scott Hampel  
Title Engineering/Production Mgr. Date November 22, 2005

Subscribed and sworn to before me this 22nd day of November

20 05

Notary Public Melinda K. Valadez

Date Commission Expires July 27, 2007



KCC Office Use ONLY

YES Letter of Confidentiality Attached  
If Denied, Yes  Date \_\_\_\_\_

\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

✓

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: McCoy Petroleum Corporation Lease Name: TITUS "A" Well #: 1-11
Sec 11 Twp 26 S. R 19 County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [ ] No (Attach additional Sheets)

Samples Sent to Geological Survey [X] Yes [ ] No

Cores Taken [ ] Yes [X] No

Electric Log Run [X] Yes [ ] No (Sub-It Copy)

List All E. Logs Run: Dual Induction Log, Geologist's Report, Dual Compensated Porosity Log, Sonic Cement Bond Log, Microresistivity Log

[X] Log Formation (Top), Depth and Datum [X] Sample Name Top Datum

See Attached

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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Surface Casing and Production Casing.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes rows for Mississippi and Cherokee Sand.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run.

Date of First, Resumed Production, SWD or Enhr. Producing Method: [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas MCF, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: [ ] Vented [X] Sold [ ] Used on Lease. METHOD OF COMPLETION: [ ] Open Hole [X] Pert. [ ] Dually Comp. [ ] Commingled. Production Interval: [ ] Other (Specify)

**SAMPLE TOPS****Structure Compared To:**

*McCoy Petroleum Corporation*  
*Titus "A" #1-11*  
*200'N&50'W NW NE SW*  
*Sec. 11-26S-19W*  
*KB: 2230'*

*BMG*  
*Hatfield #1*  
*C SE NW*  
*Sec. 11-26S-19W*  
*KB: 2230'*

*Rupe*  
*Titus #1*  
*SW SE SW*  
*Sec. 11-26S-19W*  
*KB: 2229'*

Heebner	4017 (-1787)	- 2	Flat
Lansing	4155 (-1925)	- 5	+ 2
Stark	4405 (-2175)	- 5	+ 5
Hushpuckney	4455 (-2225)	- 4	+ 4
Pawnee	4619 (-2389)	- 5	+ 5
Cherokee	4657 (-2427)	- 5	+ 8
Mississippian	4710 (-2480)	- 6	+ 9
RTD	4740 (-2510)		

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 KCC WICHITA

**ELECTRIC LOG TOPS****Structure Compared To:**

*McCoy Petroleum Corporation*  
*Titus "A" #1-11*  
*200'N&50'W NW NE SW*  
*Sec. 11-26S-19W*  
*KB: 2230'*

*BMG*  
*Hatfield #1*  
*C SE NW*  
*Sec. 11-26S-19W*  
*KB: 2230'*

*Rupe*  
*Titus #1*  
*SW SE SW*  
*Sec. 11-26S-19W*  
*KB: 2229'*

Heebner	4016 (-1786)	- 1	+1
Lansing	4154 (-1924)	- 4	+3
Stark	4404 (-2174)	- 4	+6
Hushpuckney	4454 (-2224)	- 3	+5
Pawnee	4615 (-2385)	- 1	+9
Cherokee	4656 (-2426)	- 4	+9
Cherokee Sand	4708 (-2478)	---	---
Mississippian	4712 (-2482)	- 8	+7
LTD	4740 (-2510)		



INVOICE NO.  
Date **9-9-05**  
Customer ID

Subject to Correction

**FIELD ORDER**

10796 ✓

Lease **Titus** Well # **1-11** Legal **11-265-19W**  
 County **Edwards** State **KS** Station **Pratt**  
 Depth \_\_\_\_\_ Formation \_\_\_\_\_ Shoe Joint **42.93'**  
 Casing **4 1/2" 10.5#/ft** Casing Depth **4739'** TD **4740'** Job Type **Cement-LongString- New**  
 Customer Representative **Dave Oller** Treater **Clarence R. Messick** Well

CHARGE  
McCoy Petroleum, Incorporated

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_

Materials Received by **X Dave Oller**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-209	150 st.	AA-2	---			
D-203	15 st.	60/40 Poz	---			
C-194	39 lb.	Cellflake	---			
C-195	113 lb.	FLA-322	---			
C-221	779 lb.	Salt (Fine)	---			
C-243	36 lb.	Defoamer	---			
C-321	748 lb.	Gilsonite	---			
C-312	106 lb.	Gas Blot	---			
C-221	400 lb.	Salt (Fine)	---			
C-304	500 gal.	Super Flush II	---			
F-100	3 ea.	Turbolizer, 4 1/2"	---			
F-170	1 ea.	I.R. Latch Down Plug & Baffle, 4 1/2"	---			
F-210	1 ea.	Auto Fill Float Shoe, 4 1/2"	---			
E-100	80 mi.	Heavy Vehicle Mileage, 1-Way				
E-101	40 mi.	Pickup Mileage, 1-Way				
E-104	308 tm.	Bult Delivery				
E-107	165 st.	Cement Service Charge				
R-210	1 ea.	Casing Cement Pumper, 4501'-5,000'				
R-402	4 hrs.	Cement Pumper, Additional Hours on Location				
R-701	1 ea.	Cement Head Rental				
R-702	1 ea.	Casing Swivel Rental				
		Discounted Price =		\$ 8,279.11		
		Plus taxes				

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KANSAS CORPORATION COMMISSION  
DEC 05 2007  
CONSERVATION DIVISION  
WICHITA, KS



# TREATMENT REPORT

Customer ID	Date
Customer McCoy Petroleum, Incorporated	9-9-05
Lease Titus	Lessee No.
	Well # 1-11

Field Order # 10796	Station Pratt	Casing 4 1/2 10.5 #/ft.	Depth 4739'	County Edwards	State KS.
Type Job Cement-Long String-New Well			Formation	Legal Description 11-265-19W	

PIPE DATA		PERFORATING DATA		CEMENT	FLUID USED	TREATMENT RESUME		
Casing Size 4 1/2 10.5 #/ft.	Tubing Size	Shots/Ft		150 sacks AA-2 with		RATE	PRESS	ISIP
Depth 4739'	Depth	From	To	10% Salt, .75% Gas	1.25% Defoamer, .8% FLA-322,			5 Min.
Volume 75.35 bbl.	Volume	From	To	1.5 #/Gal, 6.27 Gal	5 #/st. Gilsco,			10 Min.
Max Press 1500 PSI	Max Press	From	To	25 15 sacks 60/40	2 for rat hole			15 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To	Flush		HMP Used		Annulus Pressure
Plug Depth 4696'	Pecker Depth	From	To	75 bbl. Fresh H <sub>2</sub> O		Gas Volume		Total Load

Customer Representative Dave Oller	Station Manager Dave Scott	Treater Clarence R. Messick
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Service Units	119	226	346	501
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Time AM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					Trucks on location and hold safety meeting
4:00					L.D. Drilling start for run Auto-fill guide shoe, shoe joint with latch down baffle screwed into cellar and 114' of new 10.5 #/ft. 4 1/2" casing. Run turbolizer on joints # 1, 3, 5.
6:15					Casing in well. Rotate and circulate for 2 hours
8:42	300			6	Start Salt Pre-Flush
	300		20	6	Start Fresh H <sub>2</sub> O Spacer
	300		25	6	Start Super Flush II
	300		37	6	Start Fresh H <sub>2</sub> O Spacer
7:52			40 - 4		shut in well and plug rat hole
7:58	300			5	Open well and start mixing 150 sacks AA-2 cement. Shut in well and wash pump and lines. Open Well
8:13	100			7	Start Fresh H <sub>2</sub> O Displacement
8:23	1,000				Plug down
	1,500				Pressure up
					Release pressure. Insert held
					Wash up pump truck
9:00					Job Complete

Thanks, Clarence R. Messick



INVOICE NO.  
Date: 8/31-05  
Customer ID

Subject to Correction  
Lease: Titus  
County: Edwards

**FIELD ORDER 10771**  
Well #: 1-11  
State: KS  
Legal: 11.265-19.w  
Station: Pratt, KS

CHARGE

M<sup>o</sup> Coy Petroleum  
Depth: 8 5/8  
Casing: 8 5/8  
Casing Depth: 330  
Customer Representative: Bill Owens

Formation: TP=330  
TD: 333  
Treater: D. Scott

Shoe Joint: 13 Requested  
Job Type: Surface New Well

AFE Number  
PO Number

Materials Received by:  Bill Owens

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	250 sk	60.40 per				
C194	61 lbs	Cellulose				
C310	645 lb	Calcium Chloride				
E163	1 ea	Top wood Plug 8 5/8				
E100	40 mi	TRK mi / way				
E101	40 mi	Pick up mi / way				
E104	430 + m	Bulk Trk Delv				
E107	250 sk	Cmt Serv Phg				
R201	1 ea	Pump Charge				
R701	1 ea	Cmt Head Rental				
					RECEIVED KANSAS CORPORATION COMMISSION	
					DEC 05 2007	
					CONSERVATION DIVISION WICHITA, KS	
Discounted Price =			4330.10			



# TREATMENT REPORT

Customer ID	Date	
Customer <i>McCoy Petroleum</i>	<i>8-31-05</i>	
Lease <i>Titus</i>	Lease No.	Well # <i>1-11</i>

Field Order # <i>10771</i>	Station <i>Pratt KS</i>	Casing <i>8 5/8</i>	Depth <i>330</i>	County <i>Edwards</i>	State <i>KS</i>
Type Job <i>Surface New Well</i>	Formation			Legal Description <i>11-26s-19w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft <i>1.23</i>	<i>14.5</i>	Acid <i>250ski 60-40 po2</i>		RATE	PRESS	ISIP
Depth <i>315</i>	Depth <i>PBTD</i>	From	To	Pre Pad <i>2 ybc/3% PC 1/4 C.F.</i>	Max		<i>500</i>	5 Min.
Volume <i>20</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>H2O</i>	Gas Volume			Total Load

Customer Representative <i>Bill Owens</i>	Station Manager <i>D. Scott</i>	Treater <i>Scotty</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1000</i>					<i>On loc w/ Trki Safety mtg</i>
					<i>Csg on a Bottom Break Circ w/Rig</i>
<i>1255</i>	<i>200</i>		<i>10</i>	<i>5</i>	<i>H2O Spacer</i>
<i>1257</i>	<i>200</i>		<i>55.6</i>	<i>5</i>	<i>mix (mt @ 14.5ppg 250ski</i>
<i>1309</i>	<i>0</i>			<i>0</i>	<i>Close In &amp; Release Plug</i>
<i>1310</i>	<i>100</i>			<i>4</i>	<i>5+ Disp w/H2O</i>
<i>1313</i>	<i>150</i>		<i>20</i>	<i>0</i>	<i>Disp In &amp; Close In w.H.</i>
					<i>Circ 5 Bbli (mt = 20 ski</i>
<i>Job Complete</i>					
<i>Thank You Scotty</i>					

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