

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5003  
Name McCoy Petroleum Corporation  
Address: 8080 E Central, Ste. 300,  
City/State/Zip: Wichita, KS 67206  
Purchaser- 1  
Operator Contact Person Scott Hampel  
Phone: ( 316 ) 636-2737  
Contractor: Name\* Murfin Drilling Company  
License- 30606  
Wellsite Geologist Pat Balthazor

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  slow  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator \_\_\_\_\_  
Well Name \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth\* \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No \_\_\_\_\_

05/14/05 05/23/05 5-23-2005  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 109-20,742-00-00  
County Logan  
SE SW SW Sec. 16 Twp 12 S. R 34  East  West  
330 feet from S Line of Section  
990 feet from W Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW Sw  
Lease Name MEADE "A" Well # 1-16  
Field Name Wildcat  
Producing Formation Mississippian  
Elevation: Ground 3102' Kelly Bushing 3113'  
Total Depth 4720' Plug Back Total Depth\* \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 255' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate 11 completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
ACT JWHM  
12-11-07  
Chloride content 31,000 ppm Fluid volume 620 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S. R \_\_\_\_\_  East  West  
County \_\_\_\_\_ Docket No \*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

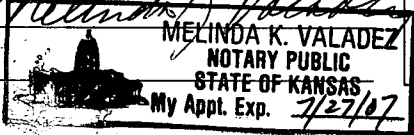
Signature\* Scott Hampel  
Title Engineering/Production Mgr. Date July 6, 2005

Subscribed and sworn to before me this 8th day of August

05

Notary Public Melinda K. Valadez

Date Commission Expires July 27, 2007



KCC Office Use ONLY

NO Letter of Confidentiality Attached  
If Denied, Yes  Date \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: McCoy Petroleum Corporation Lease Name: MEADE "A" Well #: 1-16
Sec. 16 Twp. 12S S. R. 34 County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach additional Sheets) [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No
Electric Log Run (Sub-It Copy) [X] Yes [ ] No

[X] Log Formation (Top), Depth and Datum [X] Sample
Name Top Datum
See Attached

List All E. Logs Run: Compensated Neutron/SSD Micro
Micro Log
Lithology Strip Log

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CASING RECORD [X] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD
Table with columns: Size, Set At, Packer At, Liner Run
Date of First, Resumed Production, SWD or Enhr.
Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas MCI, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [ ] Sold [ ] Used on Lease (If vented, Submit A CO- 18.)
[ ] Open Hole [ ] Pert. [ ] Dually Comp. [ ] Commingled
[ ] Other (Specify) D&A

# WELL REPORT

ORIGINAL

McCoy Petroleum Corporation  
Meade "A" #1-16  
SE SW SW  
Section 16-12S-34W  
Logan County, Kansas

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<b>SAMPLE TOPS</b>	<i>Structure compared to</i>	
McCoy Petroleum Meade 'A' #1-16 SE SW SW Sec. 16-12S-34W KB: 3113'	McCoy Petroleum VanEaton Trust 'A' #1-16 S/2 S/2 NE Sec. 16-12S-34W KB: 3158'	Abercrombie Drlg. VanEaton #1 C SE NE Sec. 21-12S-34W KB: 3107'

Anhydrite	2570 (+ 543)	+17	- 7
B/Anhydrite	2592 (+ 521)	+15	- 6
Heebner	3977 (- 864)	+ 4	+11
Toronto	3998 (- 885)	+11	+14
Lansing	4021 (- 908)	+ 4	+12
LKC "B"	4054 (- 941)	+ 7	+13
LKC "D"	4073 (- 960)	+ 5	+13
LKC "E-F"	4102 (- 989)	+ 4	+18
Muncie Creek	4170 (-1057)	+ 6	+17
LKC "H"	4185 (-1072)	+ 7	+19
LKC "I"	4221 (-1108)	+ 3	+19
LKC "J"	4251 (-1138)	+ 5	+12
Stark Shale	4263 (-1150)	+ 5	+15
LKC "K"	4277 (-1164)	+ 5	+16
Pawnee	4455 (-1342)	+11	+17
Cherokee Shale	4547 (-1434)	+ 7	+14
Johnson	4591 (-1478)	+ 9	+18
Mississippian	4686 (-1573)	+11	+20
RTD	4720 (-1607)		

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Meade "A" #1-16  
SE SW SW  
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## ELECTRIC LOG TOPS

Structure compared to

McCoy Petroleum Meade 'A' #1-16 SE SW SW Sec. 16-12S-34W KB: 3113'	McCoy Petroleum VanEaton Trust 'A' #1-16 S/2 S/2 NE Sec. 16-12S-34W KB: 3158'	Abercrombie Drlg. VanEaton #1 C SE NE Sec. 21-12S-34W KB: 3107'
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Anhydrite	2570 (+ 543)	+17	- 7
B/Anhydrite	2592 (+ 521)	+15	- 6
Heebner	3977 (- 864)	+ 4	+11
Toronto	3999 (- 886)	+10	+13
Lansing	4021 (- 908)	+ 4	+12
LKC "B"	4055 (- 942)	+ 6	+12
LKC "D"	4073 (- 960)	+ 5	+13
LKC "E-F"	4102 (- 989)	+ 4	+18
Muncie Creek	4177 (-1064)	- 1	+10
LKC "H"	4192 (-1079)	Flat	+12
LKC "I"	4223 (-1110)	+ 1	+17
LKC "J"	4248 (-1135)	+ 8	+15
Stark Shale	4254 (-1141)	+14	+24
LKC "K"	4280 (-1167)	+ 2	+13
Pawnee	4461 (-1348)	+ 5	+11
Cherokee Shale	4550 (-1437)	+ 4	+11
Johnson	4594 (-1481)	+ 6	+15
Mississippian	4686 (-1573)	+ 11	+20
LTD	4721 (-1608)		