

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

RECEIVED

NOV 29 2005
KCC WICHITA

ORIGINAL

Operator: License # 5003
Name McCoy Petroleum Corporation
Address: 8080 E Central, Ste. 300,
City/State/Zip: Wichita, KS 67206
Purchaser: GAS - West Wichita Gathering
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name* Sterling Drilling Co.
License- 5142
Wellsite Geologist- Terry McLeod

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD slow Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth* _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
09/09/05 09/18/05 9-18-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-21,988-00-00
County- Kingman
S/2 N/2 SW Sec 30 Twp 30 S. R 9 East West
1700 feet from (S) N (circle one) Line of Section
1390 feet from E (W) (circle one) Line of Section

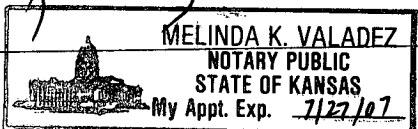
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW Sw
Lease Name- ELLIOTT "GU" TWIN Well # 1-30
Field Name Spivey-Grabs
Producing Formation Mississippian, Viola
Elevation: Ground 1700' Kelly Bushing 1709'
Total Depth 4755' Plug Back Total Depth* _____
Amount of Surface Pipe Set and Cemented at 213 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate 11 completion, cement circulated from _____
feet depth to _____ w. _____ sx cmt.

Drilling Fluid Management Plan *Alt Water 12-11-07*
(Data must be collected from the Reserve Pit)
Chloride content 48,000 ppm Fluid volume 900 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name, KCC License No. _____
Quarter _____ Sec 22 Twp 28 S. R 9 East West
County- _____ Docket No. _____
CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature* Scott Hampel
Title Engineering/Production Mgr. Date November 22, 2005
Subscribed and sworn to before me this 22nd day of November,
20 05
Notary Public Melinda K. Valadez Melinda K. Valadez
Date Commission Expires July 27, 2007



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: McCoy Petroleum Corporation

Lease Name: ELLIOTT "GU" TWIN

Well # 30

Sec 30 Twp 30 S. R. 9 [] East [X] West

County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No (Attach additional Sheets)

Samples Sent to Geological Survey [X] Yes [] No

Cores Taken [] Yes [X] No

Electric Log Run [X] Yes [] No (Sub-It Copy)

List All E. Logs Run: Borehole Compensated Sonic Log, Radiation Guard Log, Geologist's Report

[X] Log Formation (Top), Depth and Datum [X] Sample Name Top Datum

See Attached

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CASING RECORD [] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Surface, 12 1/4", 8 5/8", 23#, 213', 60/40 Pozmix, 250 sx, 2%gel, 3% CC & 1/4#/sk Celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Includes stamp: KCC OCT 27 2005 CONFIDENTIAL

TUBING RECORD Size Set At Packer At Liner Run [] Yes [] No

Date of First, Resumed Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain) D&A

Estimated Production Per 24 Hours Oil Bbls. Gas MCI Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas [] Vented [] Sold [] Used on Lease (If vented, Submit A CO- 18.) METHOD OF COMPLETION [] Open Hole [] Pert. [] Dually Comp. [] Commingled [] Other (Specify) D&A Production Interval

SAMPLE TOPS*Structure compared to:**McCoy Petroleum**Elliott "GU" #1-30 Twin**1700'FSL & 1390'FWL**Sec. 30-30S-9W**Elev. 1709 KB**McCoy Petroleum.**Dirks "M" #1-30**E/2 E/2 NW**Sec. 30-30S-9W**Elev. 1701 KB**McCoy Petroleum.**Lauterbach "M" #1-30**NW NE NE**Sec. 30-30S-9W**Elev. 1702 KB*

Heebner	3523 (-1814)	- 22	- 32
Lansing	3721 (-2012)	- 5	- 12
Stark	4124 (-2415)	- 8	- 31
Hush	4156 (-2447)	- 6	- 28
Cherokee	4358 (-2649)	- 8	- 30
Mississippian	4394 (-2685)	- 9	- 25
Kinderhook	4561 (-2852)	NP	NP
Viola	4673 (-2964)	NP	NP
Simpson Sand	4735 (-2026)	NP	NP
RTD	4755 (-3046)		

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ELECTRIC LOG TOPS*Structure compared to:**McCoy Petroleum**Elliott "GU" #1-30 Twin**1700'FSL & 1390'FWL**Sec. 30-30S-9W**Elev. 1709 KB**McCoy Petroleum.**Dirks "M" #1-30**E/2 E/2 NW**Sec. 30-30S-9W**Elev. 1701 KB**McCoy Petroleum.**Lauterbach "M" #1-30**NW NE NE**Sec. 30-30S-9W**Elev. 1702 KB*

Heebner	3529 (-1820)	-28	-48
Lansing	3714 (-2005)	+ 2	- 5
Stark	4122 (-2413)	- 6	-27
Hush	4154 (-2445)	- 4	-26
Cherokee	4352 (-2643)	+ 2	-24
Mississippian	4391 (-2682)	- 6	-22
Kinderhook	4556 (-2847)	NP	NP
Chattanooga	4645 (-2936)	NP	NP
Viola	4674 (-2967))	NP	NP
Simpson Sand	4735 (-2026)	NP	NP
LTD	4748 (-3039)		



INVOICE NO.
Date 9-9-05
Customer ID

Subject to Correction

FIELD ORDER

11771

CHARGE

McCoy Petroleum

Lease Elliott 64 Twin
County Kingman
Well # 1-30
State KS
Legal 30-30s-9w
Station Pratt
Depth
Formation TP=213' 23ppf
Shoe Joint 15 Requested
Casing 8 5/8
Casing Depth 213
TD 220
Job Type Surface New Well
Customer Representative Lanny Saloga
Treater D Scott

AFE Number

PO Number

Materials Received by

X *Lanny Saloga*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	250ski	60-40 pot				
C194	61 lbs	Pellflake				
C310	645 lbs	Calcium Chloride				
F163	1 ca	Top Wood Plug 8 5/8				
E100	2 ca	Trk mi 1 way				
E101	1 ca	Pickup mi 1 way				
E104	484 fm	Bulk Delv				
E107	250ski	Cmt Serv Chg				
R200	1 ca	Pump Chg				
R701	1 ca	Cmt Head Rental				
Discounted Price =				4,530.17		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL



TREATMENT REPORT

Customer ID	Date	
Customer <i>McCoy Petroleum Corp.</i>	<i>9-18-05</i>	
Lease <i>Elliott Gr Twin</i>	Lease No.	Well # <i>1-30</i>

Field Order # <i>11713</i>	Station <i>Pratt</i>	Casing	Depth	County <i>Kingman</i>	State <i>Ks.</i>
Type Job <i>PTA New Well</i>			Formation	Legal Description <i>30-30s-9w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>Cont.</i>	Acid	<i>155 sks. w/40 Ppt</i>	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Lenny Salago</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Arico</i>
Service Units	<i>123</i>	<i>380 / 457 / 380 / 270</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:30</i>					<i>On location safety meeting</i>
					<i>1st Plug - 1300' w/ 35 sks.</i>
<i>1:07</i>	<i>50</i>		<i>10</i>	<i>4.0</i>	<i>H2O Ahead</i>
<i>1:11</i>	<i>50</i>		<i>8</i>	<i>4.0</i>	<i>Mix Cont. @ 13.8#/gal</i>
<i>1:14</i>	<i>0</i>		<i>11</i>	<i>4.0</i>	<i>Disp.</i>
					<i>2nd Plug - 1000' w/ 35 sks.</i>
<i>1:39</i>	<i>50</i>		<i>5</i>	<i>4.0</i>	<i>H2O Ahead</i>
<i>1:40</i>	<i>50</i>		<i>9</i>	<i>4.0</i>	<i>Mix Cont. @ 13.8#/gal</i>
<i>1:42</i>	<i>0</i>		<i>8</i>	<i>4.0</i>	<i>Disp.</i>
					<i>3rd Plug - 260' w/ 35 sks.</i>
<i>2:28</i>			<i>5</i>	<i>4.0</i>	<i>H2O Ahead</i>
<i>2:29</i>			<i>7</i>	<i>4.0</i>	<i>Mix Cont. @ 13.8#/gal</i>
<i>2:31</i>			<i>1</i>	<i>4.0</i>	<i>Disp.</i>
					<i>4th Plug - 40' w/ 25 sks</i>
<i>2:46</i>			<i>6</i>	<i>4.0</i>	<i>Mix Cont. @ 13.8#/gal</i>
<i>2:57</i>			<i>4</i>		<i>Rat Hole w/ 15 sks.</i>
<i>3:00</i>			<i>2.5</i>		<i>Mouse Hole w/ 10 sks.</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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 KANSAS CORPORATION COMMISSION
 DEC 05 2007
 CONSERVATION DIVISION
 WICHITA, KS



INVOICE NO.
Date <i>9-18-05</i>
Customer ID

Subject to Correction

FIELD ORDER

11713

CHARGE

Mc Coy Petroleum Corp.

Lease <i>Elliott 60 Twin</i>	Well # <i>1-30</i>	Legal <i>30-305-963</i>
County <i>Kingman</i>	State <i>Ks</i>	Station <i>Pratt</i>
Depth	Formation	Shoe Joint
Casing	Casing Depth	TD
Customer Representative <i>Larry Saloga</i>	Treater <i>Bobby Drake</i>	Job Type <i>DTA - N.W.</i>

AFE Number	PO Number
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Materials Received by *Larry Saloga*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
<i>0203</i>	<i>156sk.</i>	<i>100/40 807</i>				
<i>1320</i>	<i>262lb.</i>	<i>Cement bel</i>				
<i>F163</i>	<i>1cu.</i>	<i>Wooden Cement Plug, 8 5/8"</i>				
<i>E100</i>	<i>90mi.</i>	<i>Heavy Vehicle Mileage</i>				
<i>E101</i>	<i>45mi.</i>	<i>Pickup Mileage</i>				
<i>E104</i>	<i>302mi.</i>	<i>Bulk Delivery</i>				
<i>E107</i>	<i>155sk.</i>	<i>Cement Service Charge</i>				
<i>R400</i>	<i>1cu.</i>	<i>Cement Pump, Plug & Abandon</i>				
		<i>Discounted Price</i>	<i>2721.77</i>			