Name-McCoy Petroleum Corporation Address: 8080 E Central, Ste. 300, City/State/Zip: Wichita, KS 67206

Operator Contact Person Scott Hampel

Contractor: Name\* L.D. Drilling Inc.

Operator: License # 5003

Purchaser- GAS-OneOke

Phone: (316) 636-2737

License- 6039

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

	· WELL & LEAGE	KCCW	CHITA	
1	15 - <u>047-21,513-00-0</u>	0	ORIG	INAI
, -	Edwards			
SW S	W SW Sec 25	Twp_26_S.	R_19 ☐ Ea	st 🔀 West
330	feet fi	romSN (circi	le one) Line of	Section
330	feet fi	rom E (W)circ	le one) Line o	f Section
Footage	s Calculated from Nea	rest Outside Se	ction Corner:	
	(circle one) NE S		Sw	
	<sub>ame-</sub> FOX "A"		Well #- <u>1-25</u>	5
	me Bordewick West			
Producir	ng Formation Mississip	pian		
Elevation	n: Ground, <u>2214'</u>	Kelly Bu	shing- <u>2219'</u>	
Total Dep	oth 4780' Plug Ba	ck Total Depth*	4773'	
Amount	of Surface Pipe Set and	d Cemented at	298	Feet
Multiple	Stage Cementing Colla	r Used?	Г	]Yes ⊠No
	now depth set		_	
If Alterna	ite 11 completion, ceme	ent circulated fro	m	
	h to			
	Fluid Management Pla st be collected from the Re.	an AL serve Pit)	TIWHA	-
	content_6500	•	2-11-07	bbls
1	ng method used Evap		roiume	DDIS
Location	of fluid disposal if haul	ed offsite:		
Operator	Name:	·		
Lease Na	ame,	License	No <u>- `                                     </u>	
Quarter_	Sec Tw	pS. R_	[] E	ast 🔲 West
County		_ Docket No *_		
			·	
the Kansas ( er or convers	Corporation Commissio sion of a well. Rule 82	n, 130 S. Marke	et - Room 2078 06 and 82-3-1	3, Wichita,
2 months if r	equested in writing and	submitted with	the form (see	rule 82-3-
	st well report shall be at			MENTING
Submit CP-	111 form with all tempo	orarily abandon	ed wells.	
te the oil and	d gas industry have be	en fully complie	ed with and the	statements
	· · · · · · · · · · · · · · · · · · ·			
	KC.	C Office Use	ONLY	
	166			18
<del></del>	Letter of C	onfidentiality Att	ached	
1	If Denied, '	Yes Date		·
	Wirellne Lo	g Received		
	Geologist F	Report Received		
4				
. VALADEZ	UIC Distrib	ution		

Wellsite Geologist-Tim Priest Designate Type of Completion: X New Well Re-Entry \_\_\_ SWD \_\_ \_slow \_ \_\_Temp. Abd.  $X \subseteq Gas$ \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator-Well Name-\_ \_\_\_\_\_ Original Total Depth\*\_ Original Comp. Date\_\_\_\_ Re-perf. \_ Deepening \_Conv. to Enhr./SWD \_ Plug Back\_ Plug Back Total Depth \_\_ Commingled Docket No.... \_\_\_ Dual Completion Docket No\_ \_ Other (SWD or Enhr.?) Docket No\_ 09/09/05 09/19/05 11/04/05 Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regular nerein are complete and correct to the best of my knowledge. 3ignature\*\_ fitle-Engineering/Production Mgr. day of November Subscribed and sworn to before me this 30th Notary Public Melinda K. Valadez Date Commission Expires July 27, 2007 STATE OF KANSA My Appt. Exp.

Side Two Operator Name-McCoy Petroleum Corporation .S. R<sup>19</sup> ☐ East ☑ West INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Sample Sample **⊠** Log Formation (Top), Depth and Datum (Attach additional Sheets) Name Top Datum Samples Sent to Geological Survey See Attached Dual Induction Log Geologist's Report Compensated Neutron/SSD Log COMPINENTIAL Micro Log New New CASING RECORD Used Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight Setting # Sacks Type and Percent Type of Drilled Set (in O.D.) Lbs. / Ft. Depth Cement Used Additives 12 1/4" 8-5/8" 23# 2981 60/40 Pozmix 250 sx 2%gel,3% CC, 1/4# CF 5%Calset 7 7/8" 4-1/2" 10.5# 4779' AA-2 cement 150 10%salt,5#gilsonite 60/40 Pozmix 6%gel-Rat/mouse hole ADDITIONAL CEMENTING / SQUEEZE RECORD Depth Type of Cement #Sacks Used Type and Percent Additives Top Bottom PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth 1500 gals. 10% FE-NE,20%methanol & 60 ball sealers 10,000 gals Profac 25,8,000# of 20/40 sand & 2000# of 12/20 sand

\_\_ <sub>Twp\_</sub>26

Drill Stem Tests Taken

(Sub-It Copy) List All E. Logs Run:

Purpose of String

Surface Casing

Purpose:

**Production Casing** 

Perforate **Protect Casing** Plug Back TD Plug Off Zone

Vented Sold Used on Lease (If vented, Submit A CO- 18.)

Cores Taken Electric Log Run

Shots Per Foot 4736'-4738' & 4742'-4760' Mississippian **TUBING RECORD** Size Set At Packer At Liner Run No No Yes 2-3/8" 4735 Date of First, Resumed Production, SWD or Enhr. **Producing Method** Flowing Pumping Gas Lift Other (Explain) 11/05/05 **Estimated Production** Bbls. Gas MCF Water Gas-Oil Ratio Bbls Gravity Per 24 Hours 255 Disposition of Gas METHOD OF COMPLETION Production Interval

Pert.

Dually Comp.

Commingled \_

Open Hole

Other (Specify)

WIN WENTER

SAMPLE TO	<u>PS</u>	Structure Compared To:					
McCoy Petroleum Fox "A" #1-25 SW SW SW Sec. 25-26S-19W KB: 2219'		Pickrell Drilling Co. King #1 C SE SE Sec. 26-26S-19W KB: 2221'	King #1 C SW SW Sec. 25-2	Northern Pump Co. King #1 C SW SW Sec. 25-26S-19W KB: 2227'			
Heebner Brown Lime Lansing Lansing "B" Stark Hushpuckney Pawnee Fort Scott Cherokee Mississippian RTD	4031 (-1812) 4167 (-1948) 4179 (-1960) 4205 (-1986) 4434 (-2215) 4477 (-2258) 4639 (-2420) 4664 (-2445) 4678 (-2459) 4740 (-2521) 4780 (-2561)	- 2 - 1 - 4 - 3 - 2 + 6 +13 + 6 +12 +16	- 1 Flat - 3 - 1 - 12 Flat + 4 + 6 + 2 + 2	RECEIVED  DEC 0 2 2005  KCCWICHITA			

ELECTRIC 1	OG TOPS	Structure Com	pared To:
McCoy Petroleum	Corporation	Pickrell Drilling Co.	Northern Pump Co.
Fox "A" #1-25		King #1	King #1
SW SW SW		C SE SE	CSWSW
Sec. 25-26S-19W		Sec. 26-26S-19W	Sec. 25-26S-19W
KB: 2219'		KB: 2221'	KB: 2227'
Heebner	4026 ( 1907)	. 2	
	4026 (-1807)	+ 3	+ 4
Brown Lime	4166 (-1947)	+ 1	+ 2
Lansing	4174 (-2255)	+ 1	+ 2
Lansing "B"	4201 (-1982)	+ 1	+ 2
Stark	4420 (-2201)	+12	+ 2
Hushpuckney	4474 (-2255)	+ 9	+ 3
Pawnee	4638 (-2419)	+14	+ 5
Fort Scott	4668 (-2449)	+12	+ 2
Cherokee	4676 (-2457)		+ 4
Mississippian	4740 (-2521)	+16	+ 2
LTD	4781 (-2562)	<del></del>	

## TREATMENT REPORT

]0						Customer	ID.	<del></del>		1.6	No.			··
		-				Customer	1/1/	<u> </u>		┙,	Date // 2	0		
						Lease	ble	009		┦.	ease No.	-9-0		<del>.1</del>
S E R	V   C	Station	L C	)		/	Casing	, 	Depth			· · · · · · · · · · · · · · · · · · ·	Well#	
Type Job	57	20	1-1-	111	1/25	<u> </u>	Sasings	Formati	278	**	County (-1)	Work	215	State 5
	<u> </u>	16/11	2CC		Vu			Formati		,		Legal Desc	nption 5	-26-19
	PE DATA		<u> </u>	RFORA	TING	DATA		LUID US	ED /			REATMEN	T RESUM	E
Casing-Size	X	oing Size	Shots/I	rt			Acid.	SO SH.	60/40		RATE	PRESS	ISIP	
Depth	S Det		From		То		Pre Pad	1. GEL	3%6	<b>Max</b>			5 Min.	
Volume		ume	From		То		3 1/4	H OF	HEINER	Min	-		10 Min.	
Max Press		Press	From		То		Frec		,	Avg			15 Min.	-
Well Connec	tion Ann	ulus Vol.	From		То		10051	r. Cor	MMOT	HP	Used		Annulus	Pressure
Plug Depth	Pac	ker Depth	From		То		Flush -	3%	10 Co	Gas	Volume		Total Los	ad
Customer Re	presentativ	191	W.	20 S	S	lation Mana	ger / /	1.171	24		Treater	50,26	15-4	1
Service Units	3			120	,	26	47	1-57	<u> </u>			1-2	Ť	
Time	Casing Pressu		ubing essure		umped		Rate				Servic	e Log		
7300				QF.	CEIV	ΞD		611	1/1	NI	TID	1	, , , , , , , , , , , , , , , , , , ,	
			KAN	SAS CORP	ORATIO	COMMISSI	ON	( / / / ·		100	1 3 0	<u>r</u>	··-	
				DEC	05	2007		121	111 7	9	8' 8	5/0	1851	T.
						DIVISION					<u> </u>	_/_	<u> </u>	<u> </u>
				W	ICHITA,	KS		77	HV 150	110	M1-	(6 I	1200	<del></del>
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1024	44 NE H	liway 6	1 • P.0	О. Вох	8613	• Pratt,	KS 6712	4-8613	• Phone (	620)	672-120 <sup>-</sup>	• Fax (6	20) 672	-5383

Subject to Correction    FIRELD ORDER   11759		/00		1010,		12 WY	Vinto	
Coloner D  Fermillor  Fermillor  Fermillor  Control S			INVOICE NO.	Subj	ect to Correction	(हाडा	D ORDER)	11759
DEC TO STORY SEASON COLORS OF COUNTY PARTY SEASON S				Lease	OX:	Well #	Legal 7	-7/ 10
Conting Syl Caling Depth 301 Surjective States of Syl Caling Depth 301 S	980	Ø1668.	Customer ID		VIOLARAS	State	Station 7	1 ATT 1/-
Customer Regressentative  Outside Condition of Regressentative  Outside Condition of Condition o	MA	1214	Pet and	) Depth	Formation	)   19	Shoe Joint	Majks
Outline Regresentative CULLY Treater CONNECT No.  APE Namber Product Regresentative CULLY Treater CONNECT No.  Product OUANTITY MATERIAL EQUIPMENT and SERVICES USED UNIT FRICE AMOUNT CORRECTION ANOUNT DO 45 16 CELLY LAKE  174 61 66 CELLY LAKE  179 64 16 CELLY LAKE  179 64 17 8 18 WWW DELLE  179 67 67 67 67 67 67 67 67 67 67 67 67 67	H A		Con Coper	Casing	Casing Depth	)	/ Job Type	
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Product OWARTTY MATERIA COUPMENT and SERVICES USED OWART PRICE AMOUNT CORRECTION CORRECTION AMOUNT CORRECTION AMOUNT CORRECTION CORRECTION AMOUNT CORRECTION	AFE Number	ده والأنهام و					Delle il	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
COOK CUNTY MATERIAL COUPMENT ON SERVICES USED UNIT PRICE AMOUNT  203 ZSO SK. GO/40 / 65 EN GO/40 / 65 EN GO / 60 EN GO /		<u> </u>	r o realibei		XP.OL	NEWS	154 HEV	DI COUNT
1203 250 th CELLE ALE 250 645 th CELLE ALE ESTO 645 th WALLE AND THEOLOGY  FIG. 1 AT 85 th WIND ROLL  FOUND COMIC THINK INTLE  FOUND 40 Mile 1 END MILE  FOUND 430 TH BULL DEL TURNE  FOUND 1 AT THE CHARLE  FOUND 1 AT THE CHARLE  FOUND 1 AT THE CHARLE  FOUND 40 MILE THANK MILE - 1 UNTI  FOUND 188 THE BULK DELTIVERY  FOUND 1 WOSK (MIT, SERW, MITHE - 1 UNTI  FOUND 1 WOSK (MIT, SERW, MITHE - 1 UNTI  FOUND 1 WOSK (MIT, SERW, MITHER)	Code	QUANTITY		and SERVICES USED	UNIT PRICE	AMOUNT	CORRECTION	
C. 310 C45 B. 1946 CHAR CHARLES CONTROLLES C	1203	250 s/c	60/40	162	4	•		741001(1
E163 / E1 8 /8 WOOD PUB.  FOU SOUND THEOR MITTE  JOI 40 MILE THAT MITTE  JOI 40 MILE THAT SERVINGHER  E107 25 05 WITT SERVINGHER  E200 / E1 / Gunt (HARRE)  E201 / E1 WITT HEAT)  D 200 100 St (DAMON  E300 40 MILE TRUCK MITTE - 1 UNTT  E104 188 M BULK DESTRUCK  E107 100 SK (MIT, SERVINGHER)  E107 100 SK (MIT, SERVINGHER)  PRICE - HILLER H.	194	6/1b.	CELLE	AKE		A BENEFIT		
FOU SOME THANK MILE TOWNS  FOU HOW'S FERMENT PIECE  FOU HOW'S FERMENT SOME PHANCE  CRO I LAT FORM PHANCE  CRO 100 St. ("SMINON" HENTED  E100 HOW'S TRUCK PIECE I UNTI  E104 1887 BUCK DETUGLY  E107 100 SK ("MT. SETW. MARCE  FOU HOW'S CUTT. SETW. MARCE  FIRE - LOSA, CO	0510	645/D.	CHTCIUN	1 CHOIS	4			
JOI 40mile Patter MITTE  15104 430 M. BUCK DED DUDY  15107 25034 CANTI SON MINHELE  2201 1 Et MINENT HENRY  DEO 1005H COMMON  310 282H CANTON CHOPETRE  5100 40mile TRUCK MITTE  5107 1005H CANT, SEDW, MARKE  FLOT 1005H CANT, SEDW, MARKE  FLOT 1005H CANT, SEDW, MARKE  PRICE = HOLLING  PRICE = HOLLING  1500 PR	1-165	101	8/8 WW	of Rug		ı		
15/04 430 Pr Bluck DEL DUBLY  (5/07 250 Sk CUST SEEW, MARRIES  (200 161 / March (MARRIES  (270) 161 (MARRIES  (270) 161 (MARRIES  (270) 160 SK (MARRIES  (270) 1	17/00	110 11	HAICK M	LLE-ZUW	100			
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DZOO 100511 ("SMINION) 2 310 2821/2 (ARCERYM ("HEORETICE") E100 40mile TRACK MITE-1 UNIT  [5104 1887M BUNK DERTUGRY  [5107 10051K (MIT. SEPV. ("HAPKE")    6084, 60   PRICE = HIMERHA	CIU)	150	Carrens	Stelling	المستسبب والمستواد المعاورة	n est, mangement	فحارب أأراحه حسيبي وغنان الروعيين واحيا	Haran magni, nicago, do So
2310 28216 CARCIUM CHOPITA E100 Yourile TRUCK MILE - 1 UNITY E104 188 PM BULK DETTURY E107 100 SK CMT. SEPOL, MAPPIE	·							1 1
2310 28216 CARCIUM CHOPITA E100 Yourile TRUCK MILE - 1 UNITY E104 188 PM BULK DETTURY E107 100 SK CMT. SEPOL, MAPPIE	N 200	1000	(NO. One M.	· · · · · · · · · · · · · · · · · · ·				
Elos fomile TRUCK MILE-1 UNIT Elos 188 m Buck Destropy Elos IONSK CIMI, SERV. (MARRIE) PRICE = Hibritia	73/0	782h		040250				
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1244 NE HIWAY 61 - P.O. BOX 8618 - P. TAIL, KS 67/124-8618 - P. TOTOTO (620) 67/2-1201 - Fax (620) 67/2-5883 TOTAL						1422.14		
	D244 NEHIW	ay60-RO.	Box 8613 - Pratt, KS 6712	24:8618 • Phone (620	)672-1201 • Fax	620)672:5383	TOTAL	