

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

DEC 02 2005

KCC WICHITA

ORIGINAL

Operator: License # 5003  
Name McCoy Petroleum Corporation  
Address: 8080 E Central, Ste. 300,  
City/State/Zip: Wichita, KS 67206  
Purchaser: GAS-OneOke  
Operator Contact Person Scott Hampel

API No. 15 - 047-21,513-00-00  
County Edwards  
SW SW SW Sec 25 Twp 26 S. R. 19  East  West  
330 feet from (S) N (circle one) Line of Section  
330 feet from E (W) (circle one) Line of Section

Phone: ( 316 ) 636-2737  
Contractor: Name\* L.D. Drilling Inc. **KCC**  
License- 6039 **NOV 30 2005**  
Wellsite Geologist- Tim Priest

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name- FOX "A" Well # 1-25  
Field Name Bordewick West  
Producing Formation Mississippian

Designate Type of Completion: **CONFIDENTIAL**  
 New Well  Re-Entry  Workover  
 Oil  SWD  slow  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground 2214' Kelly Bushing 2219'  
Total Depth 4780' Plug Back Total Depth\* 4773'  
Amount of Surface Pipe Set and Cemented at 298 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate 11 completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator \_\_\_\_\_  
Well Name \_\_\_\_\_

**Drilling Fluid Management Plan** *ALTI WITH*  
(Data must be collected from the Reserve Pit) *12-11-07*  
Chloride content 6500 ppm Fluid volume 1800 bbls  
Dewatering method used Evaporation

Original Comp. Date \_\_\_\_\_ Original Total Depth\* \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No \_\_\_\_\_

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No \* \_\_\_\_\_

<u>09/09/05</u>	<u>09/19/05</u>	<u>11/04/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

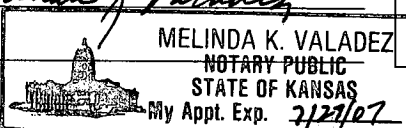
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature\* Scott Hampel  
Title Engineering/Production Mgr. Date 11/30/05

KCC Office Use ONLY

YES Letter of Confidentiality Attached  
If Denied, Yes  Date \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Subscribed and sworn to before me this 30th day of November,  
2005  
Notary Public Melinda K. Valadez



Date Commission Expires July 27, 2007

CONFIDENTIAL

ORIGINAL

Operator Name: McCoy Petroleum Corporation Lease Name: FOX "A" Well #: 1-25
Sec 25 Twp 26 S. R 19 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Sub-It Copy)
List All E. Logs Run: Dual Induction Log, Geologist's Report, Compensated Neutron/SSD Log, Micro Log

Log Formation (Top), Depth and Datum Sample
Name Top Datum
See Attached
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CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Surface Casing and Production Casing.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Form with fields: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas, METHOD OF COMPLETION, Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Pert., Dually Comp., Commingled, Other (Specify).

**SAMPLE TOPS**

**Structure Compared To:**

**McCoy Petroleum Corporation**  
**Fox "A" #1-25**  
**SW SW SW**  
**Sec. 25-26S-19W**  
**KB: 2219'**

**Pickrell Drilling Co.**  
**King #1**  
**C SE SE**  
**Sec. 26-26S-19W**  
**KB: 2221'**

**Northern Pump Co.**  
**King #1**  
**C SW SW**  
**Sec. 25-26S-19W**  
**KB: 2227'**

Heebner	4031 (-1812)	- 2	- 1
Brown Lime	4167 (-1948)	- 1	Flat
Lansing	4179 (-1960)	- 4	- 3
Lansing "B"	4205 (-1986)	- 3	- 1
Stark	4434 (-2215)	- 2	- 12
Hushpuckney	4477 (-2258)	+ 6	Flat
Pawnee	4639 (-2420)	+13	+ 4
Fort Scott	4664 (-2445)	+ 6	+ 6
Cherokee	4678 (-2459)	+12	+ 2
Mississippian	4740 (-2521)	+16	+ 2
RTD	4780 (-2561)		

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**ELECTRIC LOG TOPS**

**Structure Compared To:**

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**Northern Pump Co.**  
**King #1**  
**C SW SW**  
**Sec. 25-26S-19W**  
**KB: 2227'**

Heebner	4026 (-1807)	+ 3	+ 4
Brown Lime	4166 (-1947)	+ 1	+ 2
Lansing	4174 (-2255)	+ 1	+ 2
Lansing "B"	4201 (-1982)	+ 1	+ 2
Stark	4420 (-2201)	+12	+ 2
Hushpuckney	4474 (-2255)	+ 9	+ 3
Pawnee	4638 (-2419)	+14	+ 5
Fort Scott	4668 (-2449)	+12	+ 2
Cherokee	4676 (-2457)	+14	+ 4
Mississippian	4740 (-2521)	+16	+ 2
LTD	4781 (-2562)		

# TREATMENT REPORT



Customer ID	Date	
Customer	9-9-05	
Lease	Lease No.	Well #
FOX		A-1

Field Order #	Station	Casing	Depth	County	State
11759	PRATT, KS	8 7/8	298'	EDWARDS	KS
Type Job	Formation		Legal Description		
SURFACE - NW			25-26-19		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 7/8				250 SK. 60/40				5 Min.
Depth	Depth	From	To	Pre-Pad	Max			
298				2% GEL 3% CC				10 Min.
Volume	Volume	From	To	Pad	Min			
				1/4 # CELLFAC				15 Min.
Max Press	Max Press	From	To	Flush	Avg			
				100 SK. COMMON				
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To		Gas Volume			Total Load
				3% CC				

Customer Representative	Station Manager	Treater
BWENS	HUTCH	GORDLEY

Service Units	120	26	47	71
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2300					RECEIVED KANSAS CORPORATION COMMISSION DEC 05 2007 CONSERVATION DIVISION WICHITA, KS ON LOCATION
					RUN 298' 8 7/8 CSG
					THE BOTTOM - CURE
0130	200		55	5	MITX 250 SK. 60/40 POZ 2% GEL, 3% CC, 1/4 #/SK CELLFAC
					STOP - RELEASE PUC
	0		0	5	START DISP.
0200	175		18	5	PUC DOWN
					CURE 0 SK. CEMENT TO PIT
					RUN 50' 1" TBC AND CURE
0500			21	1 1/2	CEMENT WITH 100 SK COMMON 3% CC
0530					JOB COMPLETE

THANKS - KEVIN

