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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003  
Name McCoy Petroleum Corporation  
Address: 8080 E Central, Ste. 300,  
City/State/Zip: Wichita, KS 67206  
Purchaser: Semicrude-Oil  
Operator Contact Person Scott Hampel

Phone: ( 316 ) 636-2737  
Contractor: Name\* Murfin Drilling Company  
License- 30606  
Wellsite Geologist- Ted Jochems

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  slow  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth\* \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

05/02/05 05/12/05 05/13/05

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15- <sup>109</sup> ~~051~~-20743-00-00 **ORIGINAL**

County Logan

S/2 S/2 NE Sec 16 Twp 12 S. R 34  East  West

2310 feet from **N** Line of Section

1320 feet from **E** Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name VAN EATON TRUST "A" Well # 1-16

Field Name Wildcat

Producing Formation Mississippian

Elevation: Ground 3147' Kelly Bushing 3158'

Total Depth 4770' Plug Back Total Depth\* \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 296' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate 11 completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

*ALT WTHW  
12-11-07*

Chloride content 33,000 ppm Fluid volume 660 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name \_\_\_\_\_ License No \_\_\_\_\_

Quarter \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S. R \_\_\_\_\_  East  West

County \_\_\_\_\_ Docket No \* \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature\* Scott Hampel

Title Engineering/Production Mgr. Date July 6, 2005

Subscribed and sworn to before me this 6th day of July

20 05

Notary Public Melinda K. Valadez



KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes  Date \_\_\_\_\_

\_\_\_\_\_ Wireline Log Received

\_\_\_\_\_ Geologist Report Received

\_\_\_\_\_ UIC Distribution

X

# ORIGINAL

Operator Name: McCoy Petroleum Corporation Lease Name: Van Eaton Trust "A" Well #: 1-16  
 Sec 16 Twp 12S S. R 34  East  West County: Logan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Sub-It Copy)

List All E. Logs Run: Dual Compensated Porosity  
Geologist's Report  
Dual Induction  
Microresistivity Log

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See Attached

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12-1/4"	8-5/8"	23#	296'	60/40 Pozmix	200 sx	2%gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas MCI	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit A CO-18.)

METHOD OF COMPLETION  Open Hole  Pert.  Dually Comp.  Commingled  Other (Specify) D&A

Production Interval \_\_\_\_\_

**WELL REPORT**

ORIGINAL

**McCoy Petroleum Corporation  
VanEaton Trust "A" #1-16  
S/2 S/2 NE  
Section 16-12S-34W  
Logan County, Kansas**

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<b>SAMPLE TOPS</b>	<b>Structure compared to</b>	
<b>McCoy Petroleum VanEaton Trust 'A' #1-16 S/2 S/2 NE Sec. 16-12S-34W KB: 3158'</b>	<b>Abercrombie Drlg. VanEaton #1 C SE NE Sec. 21-12S-34W KB: 3107'</b>	<b>Abercrombie Drlg. James 'B' #1 C NE SW Sec. 10-12S-34W KB: 3212'</b>

Anhydrite	2632 (+ 526)	-24	+ 4
B/Anhydrite	2652 (+ 506)	-21	+ 9
Heebner	4028 (- 870)	+ 5	+25
Toronto	4054 (- 896)	+ 3	+25
Lansing	4070 (- 912)	+ 8	+26
LKC "B"	4105 (- 947)	+ 7	+24
LKC "D"	4124 (- 966)	+ 7	+23
LKC "E-F"	4156 (- 998)	+ 9	+24
Muncie Creek	4220 (-1062)	+12	+23
LKC "H"	4237 (-1079)	+12	+23
LKC "I"	4266 (-1108)	+19	+26
LKC "J"	4296 (-1138)	+12	+23
Stark	4311 (-1153)	+12	+20
LKC "K"	4324 (-1166)	+14	+22
Pawnee	4504 (-1346)	+13	+23
Cherokee	4599 (-1441)	+ 7	+15
Johnson	4645 (-1487)	+ 9	+17
Mississippian	4741 (-1583)	+10	+ 9
RTD	4770 (-1612)		

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McCoy Petroleum Corporation  
 VanEaton Trust "A" #1-16  
 S/2 S/2 NE  
 Section 16-12S-34W  
 Logan County, Kansas

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<b>ELECTRIC LOG TOPS</b>	<b>Structure compared to</b>	
McCoy Petroleum VanEaton Trust 'A' #1-16 S/2 S/2 NE Sec. 16-12S-34W KB: 3158'	Abercrombie Drlg. VanEaton #1 C SE NE Sec. 21-12S-34W KB: 3107'	Abercrombie Drlg. James 'B' #1 C NE SW Sec. 10-12S-34W KB: 3212'

Anhydrite	2632 (+ 526)		+ 4
B/Anhydrite	2652 (+ 506)		+ 9
Heebner	4026 (- 868)	+ 7	+27
Toronto	4054 (- 896)	+ 3	+25
Lansing	4070 (- 912)	+ 8	+26
LKC "B"	4106 (- 948)	+ 6	+23
LKC "D"	4123 (- 965)	+ 8	+24
LKC "E-F"	4151 (- 993)	+14	+29
Muncie Creek	4221 (-1063)	+11	+22
LKC "H"	4237 (-1079)	+12	+23
LKC "I"	4269 (-1111)	+16	+23
LKC "J"	4301 (-1143)	+ 7	+18
Stark	4313 (-1155)	+10	+18
LKC "K"	4327 (-1169)	+11	+19
Pawnee	4511 (-1353)	+ 6	+16
Cherokee	4599 (-1441)	+ 7	+15
Johnson	4645 (-1487)	+ 9	+17
Mississippian	4741 (-1583)	+10	+ 9
LTD	4772 (-1614)		

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