

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 5003  
 Name: McCOY PETROLEUM CORPORATION  
 Address: 8080 E. CENTRAL, SUITE 300  
 City/State/Zip: WICHITA, KS 67206  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Scott Hampel  
 Phone: (316) 636-2737  
 Contractor: Name: Murfin Drilling Company, Inc.  
 License: #30606  
 Wellsite Geologist: Tim Priest  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
 10-28-2005    11-08-2005    11-8-2005  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date       Recompletion Date

API No. 15 - 153-20,835-00-00  
 County: Rawlins  
NW SW SW Sec. 14 Twp. 4 S. R. 35  East  West  
990 feet from  N (circle one) Line of Section  
330 feet from E /  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW  SW  
 Lease Name: ROESCH A Well #: 1-14  
 Field Name: WILDCAT  
 Producing Formation: ARBUCKLE  
 Elevation: Ground: 3122' Kelly Bushing: 3127'  
 Total Depth: 5043' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 290 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *ALTI with 12-11-07*  
 Chloride content 21,000 ppm Fluid volume 925 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_ **RECEIVED**  
 Lease Name: \_\_\_\_\_ **JAN 25 2006**  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ **KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
 Signature: Scott Hampel  
 Title: Vice President-Production Date: JANUARY 24, 2006  
 Subscribed and sworn to before me this 24 day of January,  
2006.  
 Notary Public: Meryl S. King  
 Date Commission Expires: 2/07/2006



**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: ROESCH A Well #: 1-14  
 Sec. 14 Twp. 4 S. R. 35  East  West County: Rawlins

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Induction, Microlog, Sonic log, Dual Spaced Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  (See Attached Log Tops)
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	290'	Common	200sxs	3% cc, 1/4#cellflake & 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		<b>RECEIVED</b> <b>JAN 25 2006</b>  <b>KCC WICHITA</b>	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

# WELL REPORT

McCoy Petroleum Corporation

Roesch 'A' #1-14

NW SW SW

Section 14-4S-35W

Rawlins County, Kansas

Page 7

## ELECTRIC LOG TOPS

Structure compared to:

McCoy Petroleum

Roesch "A" #1-14

NW SW SW

Sec. 14-4S-35W

Elev. 3127' KB

Beacon Resources

Chandler-Weber #1

C NW NW

Sec. 23-4S-35W

3176' KB

Gore

Mullen #1

NW NW SE

23-4S-35W

3040' KB

Stonehenge

Mayfield #1

C NE NE

10-4S-35W

3243' KB

	McCoy Petroleum Roesch "A" #1-14 NW SW SW Sec. 14-4S-35W Elev. 3127' KB	Beacon Resources Chandler-Weber #1 C NW NW Sec. 23-4S-35W 3176' KB	Gore Mullen #1 NW NW SE 23-4S-35W 3040' KB	Stonehenge Mayfield #1 C NE NE 10-4S-35W 3243' KB
Niob. Beecher Island	910 (+2217)	-36	-13	+19
Fort Hays	1300 (+1827)	- 5	Flat	+35
B/Fort Hays	1347 (+1780)	- 8	Flat	+18
Greenhorn	1600 (+1527)	-11	+ 2	+14
Dakota	1730 (+1397)			
Kiowa	1992 (+1135)			
Cheyenne	2080 (+1047)			
Morrison	2322 (+ 805)			
Blaine	2512 (+ 615)	-13	-10	+22
Salt Plains	2764 (+ 363)			
Stone Corral	2812 (+ 315)	- 9	- 4	+19
B/Stone Corral	2851 (+ 276)	- 6	- 3	+25
Herington	2934 (+ 193)			
Krider	2952 (+ 175)			
Winfield	2978 (+ 149)			
Towanda	3008 (+ 119)			
Fort Riley	3038 (+ 89)			
Florence	3072 (+ 55)			
B/Florence	3124 (+ 3)	- 7	Flat	+20
Wreford	3180 (- 53)			
Council Grove	3206 (- 79)			
Bader	3288 (- 161)	- 2	+ 9	+26
Neva	3370 (- 243)	- 2	+11	+32
Red Eagle	3448 (- 321)	- 4	+11	+24
Foraker	3508 (- 381)	- 1	+10	+25
Indian Cave Sand	3566 (- 439)			
Wabaunsee	3599 (- 472)	Flat	+13	+25
Burlingame	3758 (- 631)			
Howard	3798 (- 671)			
Topeka	3830 (- 703)			

RECEIVED

JAN 25 2006

KCC WICHITA

# ALLIED CEMENTING CO., INC.

21922

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Ogkley

DATE <u>10-28-05</u>	SEC. <u>14</u>	TWP. <u>4s</u>	RANGE <u>35W</u>	CALLED OUT	ON LOCATION <u>4:20 PM</u>	JOB START <u>4:40 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Roe-sch (A)</u>	WELL # <u>1-14</u>	LOCATION <u>Atwood 5 W 25 7 WSW</u>			COUNTY <u>Rawlins</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>1 1/2 N FN</u>			

CONTRACTOR Murfin Drlg Rig 3  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 291'  
 CASING SIZE 8 7/8 DEPTH 291'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15  
 PERFS.  
 DISPLACEMENT 17 1/2 Bbls

OWNER same  
 CEMENT  
 AMOUNT ORDERED  
200 sks com 3 9/16 cc 2 9/16 Gel

EQUIPMENT  
 PUMP TRUCK CEMENTER Dean  
 # 373-281 HELPER Andrew  
 BULK TRUCK  
 # 327 DRIVER Jared  
 BULK TRUCK  
 # DRIVER

COMMON	<u>200 sks</u>	@	<u>10.00</u>	<u>2000.00</u>
POZMIX		@		
GEL	<u>4 sks</u>	@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>7 sks</u>	@	<u>38.00</u>	<u>266.00</u>
ASC		@		

RECEIVED  
 @  
 JAN 25 2006  
 @

KCC WICHITA  
 @  
 @  
 @

HANDLING	<u>211 sks</u>	@	<u>1.60</u>	<u>337.60</u>
MILEAGE	<u>6 1/2 SK/mile</u>			<u>886.20</u>
TOTAL				<u>3545.80</u>

REMARKS:

Cement did circulate

Thank you

CHARGE TO: McCoy Petroleum Corp  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>291'</u>			
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>70 miles</u>	@	<u>5.00</u>	<u>350.00</u>
MANIFOLD		@		
		@		
		@		

TOTAL 1020.00

PLUG & FLOAT EQUIPMENT

<u>8 7/8 Surface Plug</u>	@	<u>55.00</u>
	@	
	@	
	@	

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment

# ALLIED CEMENTING CO., INC.

21663

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OAKLEY

11-8-05

DATE	SEC. 14	TWP. 4S	RANGE 35W	CALLED OUT	ON LOCATION 11:30 PM	JOB START 12:30 AM	JOB FINISH 5:30 AM
LEASE	WELL # 1-14	LOCATION Atwood 5W-25-7WSW-1/2N		COUNTY RAWLINS	STATE KS		
OLD OR <u>NEW</u> (Circle one)			IN				

CONTRACTOR	MURFIN DRILL RIG #3	
TYPE OF JOB	PTA	
HOLE SIZE	7 7/8'	T.D. 5043'
CASING SIZE	DEPTH	
TUBING SIZE	DEPTH	
DRILL PIPE	4 1/2	DEPTH 4750'
TOOL	DEPTH	
PRES. MAX	MINIMUM	
MEAS. LINE	SHOE JOINT	
CEMENT LEFT IN CSG.		
PERFS.		
DISPLACEMENT		

OWNER	SAME
CEMENT	
AMOUNT ORDERED	225 SKS 60/40 POZ 6% GEL
	1/4" Flo-SEAL

COMMON	135 SKS @ 10 <sup>00</sup> / <sub>10</sub>	1350 <sup>00</sup>
POZ MIX	90 SKS @ 4 <sup>70</sup> / <sub>10</sub>	423 <sup>00</sup>
GEL	12 SKS @ 14 <sup>00</sup> / <sub>10</sub>	168 <sup>00</sup>
CHLORIDE	@	
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	237 SKS @ 1 <sup>60</sup> / <sub>100</sub>	379 <sup>20</sup>
MILEAGE	6¢ PER SKI / MI	995 <sup>40</sup>
TOTAL		3410 <sup>80</sup>

### EQUIPMENT

PUMP TRUCK # 102	CEMENTER TERRY	HELPER WAIT
BULK TRUCK # 377	DRIVER LONNIE	
BULK TRUCK #	DRIVER	

### REMARKS:

- 25 SKS AT 4750'
- 25 SKS AT 2830'
- 100 SKS AT 2125'
- 40 SKS AT 340'
- 10 SKS AT 40'
- 15 SKS RAT HOLE
- 10 SKS MOUSE HOLE

THANK YOU

CHARGE TO: MCCOY PETROLEUM CORP.  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### SERVICE

DEPTH OF JOB	4750'	
PUMP TRUCK CHARGE		1320 <sup>00</sup>
EXTRA FOOTAGE	@	
MILEAGE	70 MI @ 5 <sup>00</sup> / <sub>10</sub>	350 <sup>00</sup>
MANIFOLD	@	
RECEIVED	@	
JAN 25 2006	@	
TOTAL		1670 <sup>00</sup>

### KCC WICHITA

### PLUG & FLOAT EQUIPMENT

1- DRY HOLE PLUG @		35 <sup>00</sup>
@		
@		
@		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment