

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: NA  
Operator Contact Person: Lori Wedel  
Phone: (316) 681-0231  
Contractor: Name: Mallard JV, Inc.  
License: 4958  
Wellsite Geologist: Jon Christensen

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>5/2/05</u>	<u>5/11/05</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-21563-00-00

County: Kiowa

W/2 SW NW Sec. 34 Twp. 28 S. R. 18  East  West

3300' feet from (S) N (circle one) Line of Section

4920' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Cook Well #: 1-34

Field Name: Ursula

Producing Formation: NA

Elevation: Ground: 2259 Kelly Bushing: 2064

Total Depth: 4956' Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at 503 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

*ALTI WITHIN  
12-11-07*

Chloride content 38,080 ppm Fluid volume 340 bbls

Dewatering method used Hauled to SWD

Location of fluid disposal if hauled offsite:

Operator Name: Oil Producers Inc. of Kansas

Lease Name: Watson #2 License No.: 8061

Quarter SW Sec. 8 Twp. 29 S. R. 15 East  West

County: Pratt Docket No.: D-24324

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Vice President Date: June 1, 2006

Subscribed and sworn to before me this 1 day of June,  
2006

Notary Public: [Signature]

Date Commission Expires: Jan 12, 2008



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: Oil Producers Inc. of Kansas Lease Name: Cook Well #: 1-34  
 Sec. 34 Twp. 28 S. R. 18 East  West County: Kiowa

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Geological Report	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;">Log Name</td> <td style="width:55%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Note #1</td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	See Note #1		
Log Name	Formation (Top), Depth and Datum	Sample Datum					
See Note #1							

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	23#	503'	See Note #2	See Note	See Note #2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Plug Well	60/40 Poz	135 sx	6% gel, 13.3#/gal,

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
NA				

TUBING RECORD		Size	Set At	Packer At	Liner Run
NA	NA	NA	NA	NA	Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
NA		Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
NA	NA	NA	NA		

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION Production Interval

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**Attachment 1 Cook #1-34**

**Note #1:**

**Sample Formation (Top), Depth and Datum**

<b>Name</b>	<b>Top</b>	<b>Datum</b>
Krider	2551'	-287'
Stotler	3494'	-1230'
Emproia	3580'	-1316'
Howard	3695'	-1431'
Heebner Shale	4138'	-1874'
Brwn Lmstn	4298'	-2034'
Lansing	4314'	-2050'
Stark Shale	4613'	-2349'
Marmaton	4717'	-2453'
Altamont	4769'	-2505'
Pawnee	4799'	-2535'
Cherokee Shale	4837'	-2573'
Mississippi Chert	4905'	-2641'

**Note #2:**

<b>Surface</b>	<b>Type of Cement</b>	<b>Type and Percent Additives</b>
125 sacks	A-con	3% cc, 1/4# cellflake
150 sacks	60/40 Poz	2% gel, 3% cc, 1/4# cellflake

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Surface

**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b> OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		505009	5/6/05	10123	5/3/05
	<b>Service Description</b>				
	Cement				
			<b>Lease</b>	<b>Well</b>	
			Cook	1-34	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	L. Urban	T. Seba	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	275	\$9.09	\$2,499.75 (T)
C310	CALCIUM CHLORIDE	LBS	741	\$1.00	\$741.00 (T)
C194	CELLFLAKE	LB	65	\$3.41	\$221.65 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
F303	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$94.85	\$94.85 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	35	\$3.65	\$127.75
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	35	\$2.15	\$75.25
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	432	\$1.60	\$691.20
E107	CEMENT SERVICE CHARGE	SK	275	\$1.50	\$412.50
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$704.00	\$704.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$5,906.85

**Discount:** \$943.91

**Discount Sub Total:** \$4,962.94

**Kiowa County & State Tax Rate: 6.30% Taxes:** \$193.00

(T) Taxable Item

**Total:** \$5,155.94

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

GREENSBURG CAR WASH 274 S E INTO



INVOICE NO.  
Date 5-3-05  
Customer ID

Subject to Correction

FIELD ORDER 10123 ✓

Lease Cook  
Well # 1-34  
Legal 3A-295-19W  
County KIOWA  
State KS  
Station PRATT

CHARGE  
OIL PRODUCERS INC OF KS  
Depth 23 1/2 FT  
Formation  
Shoe Joint 40.55 Baffle Plate  
Casing 2 7/8  
Casing Depth 503  
TD 503'  
Job Type 2 7/8 S. NEW YORK  
Customer Representative LAYON  
Treater T-SESA

AFE Number PO Number Materials Received by X *Layon R. Ude*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	150 SK	60/40 Poz	-			
D-203	125 SK	A-CON	-			
C-310	741 lbs	CALCIUM CHLORIDE	-			
C-194	65 lbs	CELL FLAKE	-			
F-163	1 EA	WOODEN PLUG 2 7/8	-			
F-303	1 EA	ALUM Baffle PLATE "	-			
E-100	35 MT	HEAD VEH MT				
E-101	35 MT	P.U. MT				
E-104	432 TM	BULK DELIVERY				
E-107	275 SK	CMT SERV. CHARGE				
R-201	1 EA	CSG RAMP CHARGE				
R-701	1 EA	CMT HEAD RENTAL				
DISCOUNTED PRICES =						
+ TAXES						
					\$ 4,962.04	

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# TREATMENT REPORT

Customer ID	Date
Customer O.P. Inc of Ks	5-3-05
Lease Cook	Lease No.
	Well # 1-34

Field Order # 10123	Station PRATT	Casing 8 5/8	Depth 503	County KSDWA	State Ks
Type Job 8 5/8 Surface New Well	Formation TD-503	Legal Description 34-28S-18W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft	LEAD	Mix 125 SKS A-CON	RATE	PRESS	ISIP	
Depth 503	Depth	From	To	Pre Pad 3 3/8 CL 1/4" C.I.F.	Max		5 Min.	
Volume 29.59	Volume	From	To	Pad 12 1/2 GAL 2.56 H3	Min		10 Min.	
Max Press 500	Max Press	From	To TAIL	Frac 150 SKS 60/40 P02	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To	2 1/2 GAL 3 3/8 CL 1/4" C.I.F.	HHP Used		Annulus Pressure	
Plug Depth 462.45	Packer Depth	From	To	Flush 14.7 1/4 GAL 1.25 ft	Gas Volume		Total Load	

Customer Representative LAOWN	Station Manager D. AUSTRY	Treater T-SEBA
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Service Units	123	228	347	571
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
21:00					Called out
22:30					ON LOC W/ TRK'S! SAFETY MTG
					RUN 12 JTS 8 5/8 23" CSG SET & 503'
					BAPPLE PLATE 1 SF CBI/AY = 40-SS
23:00					START CSG.
24:15					CSG ON BOTTOM
24:20					Hook up to CSG! Break C.I.C. w/ etc
24:35			10	4 1/2	START Pumping H2O
			56.99		START MIX! Pump 125 SKS A-CON
			23.39		3 3/8 CL 1/4" C.I.F. @ 12 1/2 GAL
			90.38		START MIX! Pump 150 SKS W/ H3 P02
					2 1/2 GAL 3 3/8 CL 1/4" C.I.F. @ 14.7 1/4 GAL
					SHUT DOWN KOLEASO 8 5/8 W. PLUG
1:03				4 1/2	START DESP
1:10	450		29.6	2	PLUG DOWN
1:10	450				CLOSE VALVES ON CSG
					GOOD C.I.C. THEN JO3
					C.I.C. OUT TO RT
2:00					JO3 COMPLETE
					THANKS
					TOON

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Plug well

**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

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 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
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## Invoice

<b>Bill to:</b>  OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		505047	5/13/05	10189	5/11/05
	<b>Service Description</b>				
	Cement				
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Cook	1-34	New Well	
		<b>AFE</b>	<b>Purchase Order</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>		<b>Treater</b>			
K. Urban		T. Seba			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	135	\$9.09	\$1,227.15 (T)
C320	CEMENT GELL	LB	468	\$0.25	\$117.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.65	\$164.25 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.15	\$96.75 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	263	\$1.60	\$420.80 (T)
E107	CEMENT SERVICE CHARGE	SK	135	\$1.50	\$202.50 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR	EA	1	\$700.00	\$700.00 (T)

**Sub Total:** \$2,928.45

**Discount:** \$731.81

**Discount Sub Total:** \$2,196.64

**Kiowa County & State Tax Rate: 6.30% Taxes:** \$138.39

(T) Taxable Item **Total:** \$2,335.03

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.  
Date **5-11-05**  
Customer ID

Subject to Correction

**FIELD ORDER**

10189 ✓

Lease **Cook** Well # **1-34** Legal **34-285-18W**  
 County **kiowa** State **Ks** Station **PRATT**  
 Depth Formation Shoe Joint **N/A**  
 Casing **4 1/2 D.P.** Casing Depth **1200'** TD **4953** Job Type **P.T.A. NEW WELL**  
 Customer/Representative **KIRK URBAN** Treater **T. SEBA**

CHARGE  
OIL PRODUCERS INC. OF KS.

AFE Number PO Number

Materials Received by **X Kirk Urban**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	135 SKS	60/40 Por				
C-320	468 lbs	CMT GEL				
E-100	45 ME	HEAVY Veh ME				
E-101	15 ME	PV. ME				
E-104	263 TM	Bulk DELIVERY				
E-107	135 SKS	CMT SERV. CHARGE				
R-400	1 EA	P.T.A. Pump CHARGE				
DISCOUNTED PRICE =				2,196.64		
+ TAXES						

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# TREATMENT REPORT

Customer ID		Date	
Customer O.P. Inc of Ks		5-11-05	
Lease Cook	Lease No.	Well # 1-3A	

Field Order # 13189	Station PRATT	Casing 4 1/2" DP	Depth 1200'	County KIOWA	State Ks
Type Job P.T.A. NEW WELL			Formation TD-4953	Legal Description 34-285-18W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	135 SKs 60/40 Porz	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	6% GEL	Max		5 Min.
Volume	Volume	From	To	Pad	133#/GAL	Min		10 Min.
Max Press	Max Press	From	To	Frac	1.59 ft <sup>3</sup>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager D. AUSTY	Treater T. SEGA
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Service Units	123	344	457	381	571
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:45					Called out
7:30					On Loc w/ TRK'S SAFETY MTRG
8:30	100		15	4	1 <sup>st</sup> Plug 1200' 50 SKs 60/40 Porz 6% GEL Pump H <sub>2</sub> O
8:41	0		13.3		max 1 Pump 50 SKs @ 133#/GAL Bal: DISP
9:15	120		10	4	2 <sup>nd</sup> Plug 530' 50 SKs 60/40 Porz 6% GEL Pump H <sub>2</sub> O
9:20	0		3.9		max 1 Pump 50 SKs @ 133#/GAL Bal: DISP
9:55			2.83		3 <sup>rd</sup> Plug 10 SKs 40' 60/40 Porz 6% GEL max 1 Pump 10 SKs @ 13.3#/GAL Circ cut TO SURFACE
			4.25		Plug R- Hole 15 SKs 60/40 Porz 6% GEL
10:05			2.83		Plug M- Hole 10 SKs 60/40 Porz 6% GEL
10:45					JOB COMPLETE THANKS TOM

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