

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 9067
Name: DaMar Resources, Inc.
Address: 234 W. 11th
City/State/Zip: Hays, KS 67601
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: Curtis R. Longpine
Phone: (785) 625-0020
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Randy Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>9/19/07</u> | <u>9/25/07</u> | <u>9/26/07</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

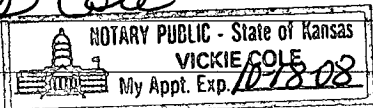
API No. 15 - 135-24,694-00-00
County: Ness
SW SE NE SW Sec. 8 Twp. 16 S. R. 25 East West
1532 feet from S / N (circle one) Line of Section
2088 feet from E / NW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Evel Well #: 1
Field Name: Arnold NW
Producing Formation: none
Elevation: Ground: 2531 Kelly Bushing: 2536
Total Depth: 4520 Plug Back Total Depth: surface
Amount of Surface Pipe Set and Cemented at 262 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) Alt II with
12-11-07
Chloride content 2000 ppm Fluid volume 3000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VP/Geologist Date: 11-6-07
Subscribed and sworn to before me this 6th day of November, 2007.
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 7 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: DaMar Resources, Inc. Lease Name: Evel Well #: 1
 Sec. 8 Twp. 16 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: see attached | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>see attached</u> Top Datum |
|---|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 12 1/4" | 8 5/8" | 23# | 262 | common | 170 | none |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | |
|--|-----------|---|-------------|--|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

| | | |
|---|---|---------------------|
| Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) | Production Interval |
|---|---|---------------------|

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 7 2007
 CONSERVATION DIVISION
 TOPEKA, KS

ALLIED CEMENTING CO., INC.

30415

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

| | | | | | | | |
|--------------------------------|-----------------|------------------------------|------------------|--------------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>9-19-07</u> | SEC <u>8</u> | TWP. <u>16S</u> | RANGE <u>25W</u> | CALLED OUT <u>7:00pm</u> | ON LOCATION <u>10:00pm</u> | JOB START <u>10:30pm</u> | JOB FINISH <u>11:30pm</u> |
| LEASE <u>Evcl</u> | WELL # <u>1</u> | LOCATION <u>ARNOLD 3W 3N</u> | | | COUNTY <u>Ness</u> | STATE <u>KS</u> | |
| OLD OR <u>NEW</u> (Circle one) | | <u>Winto - 1/2 mi W</u> | | | | | |

CONTRACTOR MURFIN Rig 16
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 262
 CASING SIZE 8 5/8 DEPTH 261
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT FRESH WATER 16 BBLs
 EQUIPMENT _____

OWNER DAMAR RESOURCES inc
 CEMENT
 AMOUNT ORDERED 1705x common
+ 3% CC + 2% GEL

PUMP TRUCK CEMENTER DWAYNE W
 # 120 HELPER WAYNE D
 BULK TRUCK
 # 344 DRIVER TYLER W
 BULK TRUCK
 # _____ DRIVER _____

| | | | |
|-------------------------|---|--------------|----------------|
| COMMON <u>1705x 170</u> | @ | <u>11.10</u> | <u>1887.00</u> |
| POZMIX _____ | @ | _____ | _____ |
| GEL <u>3</u> | @ | <u>16.65</u> | <u>49.95</u> |
| CHLORIDE <u>5</u> | @ | <u>46.60</u> | <u>233.00</u> |
| ASC _____ | @ | _____ | _____ |
| _____ | @ | _____ | _____ |
| _____ | @ | _____ | _____ |
| _____ | @ | _____ | _____ |
| _____ | @ | _____ | _____ |
| _____ | @ | _____ | _____ |
| _____ | @ | _____ | _____ |
| _____ | @ | _____ | _____ |
| HANDLING <u>178</u> | @ | <u>1.90</u> | <u>338.20</u> |
| MILEAGE <u>30.9.178</u> | @ | _____ | <u>480.60</u> |
| TOTAL | | | <u>2988.75</u> |

REMARKS:

PIPE ON BOTTOM BREAK
CIRCULATION PUMP 1705x
COMMON + 3% CC + 2% GEL
SHUT DOWN RELEASED PLUG
and RISP WITH 16 BBLs FRESH WATER
SHUT IN CEMENT DID
CIRCULATE
RIS DOWN

SERVICE

| | | | |
|--------------------------|---|-------------|----------------|
| DEPTH OF JOB <u>262</u> | | | |
| PUMP TRUCK CHARGE _____ | | | <u>815.00</u> |
| EXTRA FOOTAGE _____ | @ | _____ | _____ |
| MILEAGE <u>30</u> | @ | <u>6.00</u> | <u>180.00</u> |
| MANIFOLD HEAD RENT _____ | @ | _____ | <u>100.00</u> |
| _____ | @ | _____ | _____ |
| _____ | @ | _____ | _____ |
| TOTAL | | | <u>1095.00</u> |

CHARGE TO: DAMAR RESOURCES inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | | |
|--------------------------|---|--------------|
| <u>1 5/8 wooden plug</u> | | <u>60.00</u> |
| _____ | @ | _____ |
| _____ | @ | _____ |
| _____ | @ | _____ |
| _____ | @ | _____ |
| TOTAL | | <u>60.00</u> |

Thank you

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Ady o'd

PRINTED NAME _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 07 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

Federal Tax I.D.:

28013

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

| | | | | | | | |
|--|-----------------|------------------------------|------------------|------------|-------------------|-----------------|-----------------------------|
| DATE <u>9-26-07</u> | SEC. <u>8</u> | TWP. <u>16S</u> | RANGE <u>25W</u> | CALLED OUT | ON LOCATION | JOB START | JOB FINISH <u>4:00 a.m.</u> |
| LEASE <u>Euel</u> | WELL # <u>1</u> | LOCATION <u>Arnold 3W 3N</u> | | | COUNTY <u>Now</u> | STATE <u>Ks</u> | |
| <input checked="" type="radio"/> OLD OR NEW (Circle one) | | W + S int | | | | | |

CONTRACTOR Myrka Drilling Rig #16
 TYPE OF JOB Rotary Plug
 HOLE SIZE 2 7/8 T.D. 4576
 CASING SIZE DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER
 CEMENT
 AMOUNT ORDERED 265 6/8 42 Gal
1/4 # FL

EQUIPMENT
 PUMP TRUCK CEMENTER Shane
 # 300 HELPER Sohn Roberts
 BULK TRUCK
 # 410 DRIVER Chris Beck
 BULK TRUCK
 # DRIVER

| | | | | |
|------------------------|------------------|---|--------------|----------------|
| COMMON | <u>159</u> | @ | <u>11.10</u> | <u>1764.90</u> |
| POZMIX | <u>106</u> | @ | <u>6.20</u> | <u>657.20</u> |
| GEL | <u>14</u> | @ | <u>16.65</u> | <u>233.10</u> |
| CHLORIDE | | @ | | |
| ASC | | @ | | |
| <u>Flo Seal 66 lbs</u> | | @ | <u>2.00</u> | <u>132.00</u> |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>279</u> | @ | <u>1.90</u> | <u>530.10</u> |
| MILEAGE | <u>SK/mi/0.9</u> | | | <u>753.30</u> |
| TOTAL | | | | <u>4070.60</u> |

REMARKS:

2010' 50 sks
1200' 80 sks
600' 50 sks
270' 40 sks
60' 20 sks
Rat Hole 15 sks Mouse Hole 10 sks

SERVICE

| | | | |
|----------------------|-----------|---|---------------|
| DEPTH OF JOB | | | |
| PUMP TRUCK CHARGE | | | <u>955.00</u> |
| EXTRA FOOTAGE | @ | | |
| MILEAGE | <u>30</u> | @ | <u>6.00</u> |
| MANIFOLD | @ | | |
| | @ | | |
| | @ | | |
| TOTAL <u>1135.00</u> | | | |

CHARGE TO: Da Mar Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | | | |
|---------------------|---|--|--------------|
| | @ | | |
| | @ | | |
| <u>Dir Hbk Plug</u> | @ | | <u>35.00</u> |
| | @ | | |
| | @ | | |
| TOTAL <u>35.00</u> | | | |

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE Acy Duhl

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
A.F.D.
 PRINTED NAME

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 07 2007

CONSERVATION DIVISION
 WICHITA, KS