KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL September 1999 Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15065-23322-0000
Name: Palomino Petroleum, Inc.	County: Graham
Address: 4924 SE 84th St.	
City/State/Zip: Newton, Kansas 67114-8827	2190 feet from S / N (circle one) Line of Section
Purchaser: None	480 feet from (E) / W (circle one) Line of Section
Operator Contact Person: Klee R. Watchous	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>316</u>) _799-1000	(circle one) NE (SE) NW SW
Contractor: Name: Southwind Drilling, Inc.	Lease Name: Moffet "A" Well #: 1
License: 33350	Field Name: None (Wildcat)
Wellsite Geologist: Robert A. Schreiber	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 2445 Kelly Bushing: 2455
New Well Re-Entry Workover	Total Depth: 3963 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 265 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Authorized 12-11-07
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method usedRECEIVED
Commingled Docket No	KANSAS CORPORATION COMMISSIO
Dual Completion Docket No	NOV 0 4 0007
Other (SWD or Enhr.?) Docket No	Operator Name: NOV 0 1 2007
8/3/07 8/9/07 8/9/07	Lease Name: License Conservation Division
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. RWIGHIT LASS West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown formation of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations promulgated to regulations promulgated to regulations of the complete and correct to the best of mylknowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Vee K. NUCKOWX	KCC Office Use ONLY
Title: President Date: October 31, 200	7 Letter of Confidentiality Received
Subscribed and sworn to before net this 31st day of October	If Denied, Yes Date:
NOTARY PUBLIC - State of Kansa CARLA R. PENWELL	Wireline Log Received
On So Described Expires D-6-09	Geologist Report Received
Notary Public: Carla R. Penwell	UIC Distribution
Date Commission Expires: October 6, 2009	

1 July 2 July 1 July 1

Operator Name: Palo	mino Petroleum	, Inc.		Lease	e Name:	Moffet "A"		Well #:		
Operator Name: <u>Palo</u> Sec. <u>22</u> Twp. <u>6</u>	S. R. <u>24</u>	Eas	t 🗸 West	Count	y: Graha	am				A 1
INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	ow important tops and closed, flowin overy, and flow rate	and base og g and shu es if gas to	of formations p t-in pressures, surface test, a	enetrated. whether s along with	Detail al hut-in pre	l cores. Repor	static level, hydr	ostatic pressu	res, bottom h	ole
Drill Stem Tests Taken (Attach Additional S		✓ Y	′es □No		 ✓L	og Formati	ion (Top), Depth	and Datum	San	nple
Samples Sent to Geol	,	₹ Y	′es ∏No		Nam Anhy			Top 2170	Date (+ 2	
Cores Taken	,	ΠY			1 -	e Anhy.		2202	•	.63) !53)
Electric Log Run (Submit Copy)		✓ Y			Tope	•		3496	(-10	041)
List All E. Logs Run:					Heel	oner		3698	(-12	•
Liot Air E. Logo Harr.					LKC			3738	(-12	•
Radiation Gua	rd, Sonic				BKC	;		3919	(-14	
					LTD			3963	(-15	08)
.		Repo		RECORD	✓ Ne urface, inte	ew Used ermediate, produc	etion, etc.			
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)	We Lbs.	ight / Et	Setting Depth	Type of Cement	# Sacks Used	Type and Addit	
Surface	12 1/4"	8 5/8"	at (III O.D.)	20#		265'	Common	150	2% gel, 3	
				<u> </u>						
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORI	 D	1		
Purpose: Depth Type of Cem Perforate Top Bottom			#Sacks Used Type and Percent Additives			s				
Protect Casing Plug Back TD Plug Off Zone					, , , , , , , , , , , , , , , , , , , ,					
Shots Per Foot			RD - Bridge Plu Each Interval Pe		•		acture, Shot, Cemer mount and Kind of N		ord	Depth
							,,			
							RECI KANSAS CORPOR	EIVED	ION	
								1 2007		
								FION DIVISION		
TUBING RECORD	Size	Set At	<u>. </u>	Packer	At	Liner Run		HTA, KS		
Date of First, Resumerd	Production, SWD or	Enhr.	Producing Me	thod	Flowin	g Pump			ner <i>(Explain)</i>	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate		-	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETION	ON .			Production Inte	rval	,		
Vented Sold	Used on Lease		Open Hole	Per	f. [] [Dually Comp.	Commingled .			



24 S. Lincoln Street P.O. Box 31

Russell, KS 67665-2906

Voice: Fax:

(785) 483-3887 (785) 483-5566 RECEIVED

AUG 1 1 2007

INVOICE

Invoice Number: 109469

Invoice Date: Aug 6, 2007 -

Page: 1

Federal Tax I.D.#

Bilito

Palomino Petroleum, Inc. 4924 SE 84th St.

Newton, KS 67114-8827

(Customer ID	Well Name# or Customer P 0	Paymen	Terms.
Palo	Moffett "A" #1	Net 30	Days
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Aug 6, 2007	9/5/07

Wester And Department of the State of the St	ENGLES DE LE CONTROL DE LE CONTROL	[2] (A. 15 2) (A		Mile Cost (ACA) and the contraction with
Quantity 1	Item	Description	Unit Price	Amount
150.00	1	Common Class A	12.60	1,890.00
	MAT	Gel	16.65	49.95
1	MAT	Chloride	46.60	233.00
158.00	SER	Handling	1.90	300.20
75.00	SER	Mileage 158 sx @.09 per sk per mi	14.22	1,066.50
1.00	SER	Surface	815.00	815.00
75.00	SER	Mileage Pump Truck	6.00	450.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Surface Plug	60.00	60.00
		RECEIVED KANSAS CORPORATION COMMISSION NOV 0 1 2007 CONSERVATION DIVISION WICHITA, KS		
ALL PRICES AI	RE NET, PAYABL	E Subtotal		4,964.65

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER—IF ACCOUNT IS /
CURRENT—TAKE DISCOUNT OF



ONLY IF PAID ON OR BEFORE

· · · · · · · · · · · · · · · · · · ·	
Subtotal	4,964.65
Sales Tax	123.93
Total Invoice Amount	5,088.58
Payment/Credit Applied	
TOTAL	5:088.58

ALLIED CEMENTING CO., INC. 24079

ŘEMIT TO	P.O. BOX 31
	RUSSELL, KANSAS 67665

Federal Tax I.D				
REMIT TO P.O. BOX 31		SERV	ICE POINT:	.
RUSSELL, KANSAS 67665			OAI	KLEY
8-3-07 SEC. TWP RANGE 24 W CA	ALLED OUT	ON LOCATION 4:00 Pm	JOB START	JOB FINISH FM
MOFFETT A" WELL# / LOCATION PENDERE	c 1/2 w-10/2	מ- שבתו	COUNTY GRALAM	STATE,
OLD OR NEW (Circle one)	L/2	· · · · · ·	CORPANIE	74,3
DED ORIVE W(Citcle one)		· · · · · · · · · · · · · · · · · · ·	J	
CONTRACTOR Southwested ORLG. RIGH	OWNER	SAME		
YPE OF JOB SURFACE				
HOLE SIZE /2/4 T.D. 265	CEMENT			
CASING SIZE 8 1/8 DEPTH 265	AMOUNT ORD		2 7 6 6 6	
TUBING SIZE DEPTH	130 3/36	com 3% ce	- 410 600	<u>C-</u>
ORILL PIPE DEPTH OOL DEPTH	of the Contract of the same			· · · · · · · · · · · · · · · · · · ·
PRES. MAX MINIMUM	COMMON	150 5Ks	@ 1260	1890 =
MEAS. LINE SHOE JOINT	POZMIX		@	200
CEMENT LEFT IN CSG. 15	GEL	F 5/5	@ 16 65	19.25
PERFS.	CHLORIDE	5 5KS	@ 416 60	233 %
DISPLACEMENT 16 BB/s	ASC			P. C. Santana
EQUIPMENT			<u>@</u>	
34	· • <u></u>			
PUMPTRUCK CEMENTER TEARY	<u> </u>	````		The state of the s
422 HELPER WAYNE	* <u></u>	· ***	- @	
BULK TRUCK		24	_ @	. , , , , , , , , , , , , , , , , , , ,
394 DRIVER LARENE		A same and a same and a same a sa	@	
BULK TRUCK			@	
# DRIVER	HANDLING	158 SKS	@ / 90	106655
CEMENT Stid CIRC,	3	SERVI	CE	3539×63
	DEPTH OF JOH	2	265	
	PUMP TRUCK		~ <i>0</i> <u>0</u>	\$75 %
	EXTRA FOOTA		@	
	MILEAGE.		@ 6 20	450 %
	MANIFOLD Re		@	- m2
CHARGE TO: PALOMENO PETROLEUM	HEAD RE	ntal	@	100 2
			_ @	
CHARGE TO: PATOMENO PETROLEUM	,			1300000
STREET			TOTAL	1365 %
	,			
CITYSTATEZIP	F	LUG & FLOAT	CEQUIPMEN	TT .
RECEIVED KANSAS CORPORATION COMMISSION	892" = 11	RFACEPIN	iL .	60 4
KANSAS CORPORATION COMMISSION		(, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	@	
NOV 0 1 2007	·		@	
To Allied Cementing Co., Inc. CONSERVATION DIVISION				
You are hereby requested to rent cementing equipment			_@	
and furnish cementer and helper to assist owner or			_@	
contractor to do work as is listed. The above work was	الله المستندسين ويتعدد ويتواند ويترون المعدد الما المعاورة الرام ويعدون المعدد ويترون المعدد والمعدد المعدد المعدد المعدد المعدد المعدد المعدد المعدد المعدد الم المعدد المعدد المعدد المعدد ويترون المعدد			760
done to satisfaction and supervision of owner agent or		ी सुद्धान्तिका । इ	TOTAL	00 4
contractor. I have read & understand the "TERMS AND	m. 37	A		•
CONDITIONS" listed on the reverse side.	TAX		_	
	momat citab	CT.		
	TOTAL CHAR	GE		
	*	GE	IF PAI	D IN 30 DAYS

SIGNATURE Transfig Rous

24 S. Lincoln Street P.O. Box 31

JUIVED

INVOICE

1

Invoice Number: 109595

Russell, KS 67665-2906

Invoice Date: Aug 15, 2007

Voice:

AUG 1 7 2007

Page:

Fax:

(785) 483-3887 (785) 483-5566

Federal Tax I.D.#:

Bill To:

Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name/# or Customer P.O.	Payment	Terms
Palo	Moffet #A-1	Net 30	Days
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Aug 15, 2007	9/14/07

Quantity	ltem.	Description	Unit Price	Amount
120.00		Common Class A	11.10	
80.00	MAT	Pozmix	6.20	1
10.00	MAT	Gel	16.65	1 4
50.00	MAT	Flo Seal	2.00	1
210.00	SER	Handling	1.90	399.00
68.00	SER	Mileage 210 sx @ 09 per sk per mi	18.90	
1.00	SER	Rotary Plug	955.00	955.00
68.00	SER	Mileage Pump Truck	6.00	408.00
1.00	EQP	Dry Hole Plug	35.00	35.00
			RECEIVED S CORPORATION COMMIS NOV 0 1 2007 CONSERVATION DIVISION WICHITA, KS	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. (IF ACCOUNT-IS rGURRENT, TAKE DISCOUNT OF

ONLY IF PAID ON OR BEFORE

_		
	Subtotal	5,176.70
	Sales Tax	287.31
	Total Invoice Amount	5,464.01
	Payment/Credit Applied	
	TOTAL	5,464.01

ALLIE CEMENTING CD., INC.

Federal Tax I.D.#

SERVICE POINT:
____Kusse((_ REMIT TO P.O. BOX 31 **RUSSELL, KANSAS 67665** RANGE CALLED OUT JOB FINISH ON LOCATION JOB START LOCATION Penokee 1/2 w 101/21 OLD OR NEW (Circle one) Southwind # **OWNER CONTRACTOR** TYPE OF JOB Kotar/ HOLE SIZE AMOUNT ORDERED 200 6940 6966ct **CASING SIZE DEPTH TUBING SIZE DEPTH** DRILL PIPE **DEPTH DEPTH** TOOL 120 @ 11.10 1332 PRES. MAX **MINIMUM** COMMON 80 @ 6.20 496 **SHOE JOINT** POZMIX MEAS. LINE 10 @ 16.65 16650 CEMENT LEFT IN CSG. GEL @_ CHLORIDE PERFS. **(**a) DISPLACEMENT @ 2.00 **EQUIPMENT** @ (a) CEMENTER CA. q PUMP TRUCK (a) HELPER Arian 409 @ **BULK TRUCK** @ DRIVER Chris B 378 **@** BULK TRUCK @ **DRIVER** @ 1.90 HANDLING 210 MILEAGE 109/5K/mile TOTAL 3,718.70 **REMARKS: SERVICE** DEPTH OF JOB 105x 10 PUMP TRUCK CHARGE 15.5x mossehule 10.5x EXTRA FOOTAGE _ @ <u>6.00</u> MILEAGE @ MANIFOLD _ @ @ CHARGE TO: Palomino Petroleum TOTAL 1363° STREET ____ ZIP STATE_ PLUG & FLOAT EQUIPMENT @ To Allied Cementing Co., Inc. RECEIVED @ KANSAS CORPORATION COMMISSION You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or NOV 0 1 2007 contractor to do work as is listed. The above work was CONSERVATION DIVISION done to satisfaction and supervision of owner agent or WICHITA, KS contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGE _ IF PAID IN 30 DAYS SIGNATURE William & PRINTED NAME