

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30742
Name: Palomino Petroleum, Inc.
Address: 4924 SE 84th St.
City/State/Zip: Newton, Kansas 67114-8827
Purchaser: None
Operator Contact Person: Klee R. Watchous
Phone: (316) 799-1000
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: Robert A. Schreiber

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Seal
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/1/05</u>	<u>10/12/05</u>	<u>10/12/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24405-0000
County: Ness
 E/2 W/2 W/2 Sec. 7 Twp. 19 S. R. 23 East West
2630 feet from S N (circle one) Line of Section
830 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stum Well #: 2

Field Name: Obee SE
Producing Formation: None
Elevation: Ground: 2232 Kelly Bushing: 2242
Total Depth: 4950 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1466 Feet
If Alternate II completion, cement circulated from 1466
feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan *ACT II WITH*
(Data must be collected from the Reserve Pit) *12-11-07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
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KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
Title: President Date: November 3, 2005

Subscribed and sworn to before me this 3rd day of November,
20 05.

Notary Public: Carla R. Penwell
Carla R. Penwell

Date Commission Expires: October 6, 2009
NOTARY PUBLIC - State of Kansas
CARLA R. PENWELL
My Appt. Expires 10-6-09

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Palomino Petroleum, Inc. Lease Name: Stum Well #: 2
 Sec. 7 Twp. 19 S. R. 23 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Sonic, Compensated Density Neutron, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1491</td> <td>(+ 751)</td> </tr> <tr> <td>Base Anhy.</td> <td>1526</td> <td>(+ 716)</td> </tr> <tr> <td>Topeka</td> <td>3335</td> <td>(-1093)</td> </tr> <tr> <td>Heebner</td> <td>3648</td> <td>(-1406)</td> </tr> <tr> <td>LKC</td> <td>3690</td> <td>(-1448)</td> </tr> <tr> <td>BKC</td> <td>3996</td> <td>(-1754)</td> </tr> <tr> <td>Marmaton</td> <td>4041</td> <td>(-1799)</td> </tr> <tr> <td>Pawnee</td> <td>4114</td> <td>(-1872)</td> </tr> </table>	Name	Top	Datum	Anhy.	1491	(+ 751)	Base Anhy.	1526	(+ 716)	Topeka	3335	(-1093)	Heebner	3648	(-1406)	LKC	3690	(-1448)	BKC	3996	(-1754)	Marmaton	4041	(-1799)	Pawnee	4114	(-1872)
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LKC	3690	(-1448)																										
BKC	3996	(-1754)																										
Marmaton	4041	(-1799)																										
Pawnee	4114	(-1872)																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	211'	60/40 Pozmix	150	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	15.5#	4817'	SMD	165	500 gal. mud flush
							w/add. 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		<div style="border: 1px solid black; padding: 5px; margin: 0 auto; width: 80%;"> RECEIVED NOV 07 2005 KCC WICHITA </div>	

TUBING RECORD	Size 2 7/8"	Set At 4805' (est.)	Packer At 4805' (est.)	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

ORIGINAL

LOGS

Ft. Scott	4197	(-1955)
Cherokee Sh.	4220	(-1978)
Cher. Sd.-Upr.	4278	(-2036)
Cher. Sd.-Lwr.	4287	(-2045)
Miss. Dolo.	4340	(-2098)
Miss. Osage	4381	(-2139)
Gilmore City	4474	(-2232)
Viola	4581	(-2339)
Arbuckle	4731	(-2489)
LTD	4950	(-2708)

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SWIFT



Services, Inc.

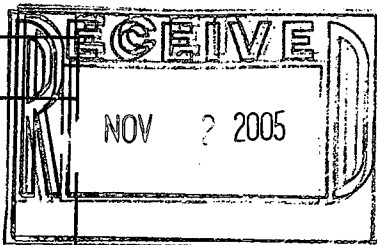
P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
10/28/2005	9421

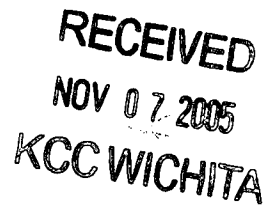
BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



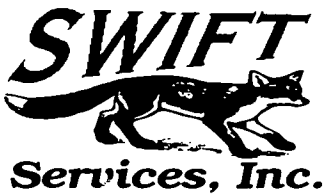
- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Stum	Ness	DS&W Well Servi...	Disposal	Development	Cement Port Collar	Wayne

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	10	Miles	4.00	40.00
577D	Pump Charge	1	Job	800.00	800.00
105	Port Collar Tool Rental With Man	1	Each	400.00	400.00T
330	Swift Multi-Density Standard (MIDCON II)	165	Sacks	11.50	1,897.50T
276	Flocele	41	Lb(s)	1.10	45.10T
581D	Service Charge Cement	165	Sacks	1.10	181.50
582D	Minimum Drayage Charge	1	Each	100.00	100.00
	Subtotal				3,464.10
	Sales Tax Ness County			5.30%	124.16



Thank You For Your Business! Total \$3,588.26



CHARGE TO:
PALOMENO PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 9421

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. # 2	LEASE STUM	COUNTY/PARISH NESS	STATE KS	CITY	DATE 10-28-05	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DS - W	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATED	ORDER NO.	
3.	WELL TYPE DISPOSAL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CSMGT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION NESS CITY, KS - 3S, 3/4W, N 20E		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	10		ME		4.00	40.00
577		1			PUMP SERVICE	1		JOB		800.00	800.00
105		1			PORT COLLAR OFFSHORE TOOL	1		JOB		400.00	400.00
330		1			SWIFT MULTI-DISPOSAL STAGERS	165		SKS		11.50	1897.50
276		1			FLOCCLE	41		UBS		1.10	45.10
581		1			SERVICE CHARGE CSMGT	165		SKS		1.10	181.50
582		1			MEDIUM DRAYAGE	16391		UBS	81.455 TM	100.00	100.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]

DATE SIGNED: 10-28-05
 TIME SIGNED: 0800
 A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3464.10
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					NESS TAX 5.3%	124.10
ARE YOU SATISFIED WITH OUR SERVICE?		<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	3588.20
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Wayne Wasson*
 APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10-28-05 PAGE NO. 7

CUSTOMER PALOMENO PETROLEUM WELL NO. # 2 LEASE STUM JOB TYPE CEMENT PORT COLLAR TICKET NO. 9421

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR = 1466'
	1010				✓		1000	PSE TEST CASING
	1015	2 1/2	2	✓		500		OPEN PORT COLLAR - 2 1/2 RATE
	1020	3 1/2	91	✓		400		MAX CEMENT 165 SMA
	1055	3	4 3/4	✓		550		DISPARE CEMENT
	1105				✓		1000	CLOSE PORT COLLAR - PSE TEST
								CALCULATED 10 SKS CEMENT TO POT
	1120	2 1/2	20		✓		300	RUN 4 JTS CALCULATE CLEAN
								WASH UP TRUCK
								PULL TOOLS
	1200							JOB COMPLETE
								THANK YOU
								WAKE, DUSTY, BRETT

SWIFT



Services, Inc.

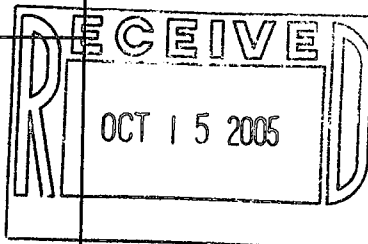
P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
10/12/2005	9097

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



- Acidizing
- Cement
- Tool Rental

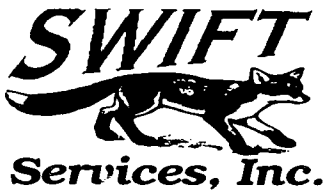
TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Stum	Ness	Southwind Drilling	Disposal	Development	5-1/2" Longstring	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				10	Miles	4.00	40.00
578D-L	Pump Charge - Long String - 4817 Feet				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
402-5	5 1/2" Centralizer				10	Each	60.00	600.00T
403-5	5 1/2" Cement Basket				4	Each	225.00	900.00T
404-5	5 1/2" Port Collar - Top Joint #80 - 1466 Feet				1	Each	2,000.00	2,000.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	210.00	210.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	250.00	250.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
330	Swift Multi-Density Standard (MIDCON II)				175	Sacks	11.50	2,012.50T
276	Flocele				44	Lb(s)	1.10	48.40T
581D	Service Charge Cement				175	Sacks	1.10	192.50
582D	Minimum Drayage Charge				1	Each	100.00	100.00
	Subtotal							8,278.40
	Sales Tax Ness County						5.30%	354.88

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KCC WICHITA

Thank You For Your Business!

Total

\$8,633.28



CHARGE TO:
PALOMINO PERMIUM
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 9097

PAGE 1 OF 2

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. #2	LEASE STUM	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 10-12-05	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR SOUTHWIND DRILLING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUANN	ORDER NO.	
3.	WELL TYPE DISPOSAL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRAIG	WELL PERMIT NO.	WELL LOCATION NESS CITY, KS - 3S, 3/4 WEST, NS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #104	10	MC		4.00	40.00
578		1			PUMP SERVICE	1	JOB	4817	FT	1250.00
221		1			AQUA HCL	2	GA		25.00	50.00
281		1			MUDFISH	500	GA		.75	375.00
402		1			CONTRACTORS	10	EA	5 1/2"	60.00	600.00
403		1			SWIFT BASKETS	4	EA		225.00	900.00
404		1			PORT COLLAR TOP UT #80	1	EA	1466	FT	2000.00
406		1			LATCH DOWN PLUG - RAFFLE	1	EA		210.00	210.00
407		1			ZUSAT FRONT SHOE W/AUTO FOL	1	EA		250.00	250.00
419		1			ROTATING HEAD RENTAL	1	JOB		250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Chuck Shaker*
 DATE SIGNED: **10-12-05** TIME SIGNED: **1600**
 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5925.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2353.40
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	8278.40
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	354.88
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			Net 5.3%	354.88
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	8633.28

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
Waverly Wilson

APPROVAL
 Thank You!

JOB LOG

SWIFT Services, Inc.

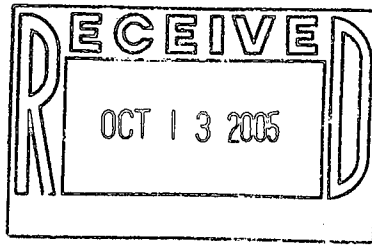
DATE 10-12-05 PAGE NO. 7

CUSTOMER PALOMAR PETROLEUM WELL NO. #2 LEASE STUM JOB TYPE 5/2" LONGSTRENG TICKET NO. 9097

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1630							ON LOCATION
	1730							START 5/2" CASING IN WELL
								TD-4952 SET= 4817
								TD-4817 5/2" #/FT-15.5
								ST-21.58
								CENTRALIZER - 1, 2, 4, 7, 11, 13, 19, 25, 31, 79
								CMT BSKTS - 2, 3, 14, 80
								PORT COLLAR = 1466' TOP JOINT # 80
	1950							DROP BALL - COLLAR ROTATE
	2040	6	12		✓		550	PUMP 500 GAC MUDFLUSH "
	2042	6	20		✓		550	PUMP 20 BBS KCL FLUSH "
	2047		4/2					PLUG RH - MH
	2052	5 1/2	47		✓		400	M&C CEMENT - LA - 100 SKS = 11.8 "
			19		✓			TL - 50 SKS = 12.4 "
		5	8				250	25 SKS = 13.5 "
	2106							WASH OUT PUMP - LINES
	2108							RELEASE LATCH DOWN PLUG
	2110	6 3/4	0		✓			DISPLACE PLUG "
		6 1/2	104				800	SHUTOFF ROMATE
	2127	6	114.1				1750	PLUG DOWN - PSEUD LATCH DOWN PLUG
	2130						OK	RELEASE PSE - HEAD
								WASH-UP
	2230							JOB COMPLETE

THANK YOU
WAVE, DUSTY, SHADE

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

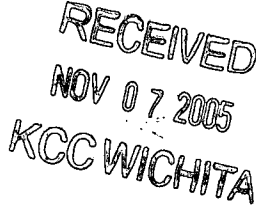


* I N V O I C E *

Invoice Number: 098790

Invoice Date: 10/06/05

Sold Palomino Petroleum , Inc.
To: 4924 SE 84th St.
Newton, KS
67114-8827



Cust I.D.....: Palo
P.O. Number...: Stum #2
P.O. Date.....: 10/06/05

Due Date.: 11/05/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	8.7000	1305.00	T
Gel	3.00	SKS	14.0000	42.00	T
Chloride	5.00	SKS	38.0000	190.00	T
Handling	158.00	SKS	1.6000	252.80	E
Mileage min.	1.00	MILE	180.0000	180.00	E
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	5.00	MILE	5.0000	25.00	E
TWP	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$271.98
ONLY if paid within 30 days from Invoice Date

Subtotal:	2719.80
Tax.....:	84.38
Payments:	0.00
Total....:	2804.18

ALLIED CEMENTING CO., INC. 11212 ✓

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Near City

DATE <u>10-1-05</u>	SEC. <u>7</u>	TWP. <u>19</u>	RANGE <u>23</u>	CALLED OUT <u>7:45am</u>	ON LOCATION <u>9:30am</u>	JOB START <u>11:00am</u>	JOB FINISH <u>11:30am</u>
LEASE <u>Stum</u>		WELL # <u>2</u>		LOCATION <u>Near City 3.5 W 1/4 1/4 Sec. Near</u>		COUNTY <u>Near</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>Southwind Drilling #1</u>	OWNER _____
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>214</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>214</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX _____	MINIMUM _____
MEAS. LINE _____	SHOE JOINT _____
CEMENT LEFT IN CSG. <u>1.5</u>	
PERFS. _____	
DISPLACEMENT _____	

CEMENT AMOUNT ORDERED	<u>150 Cem 3%cc 2%Def.</u>		
COMMON	<u>150 Def</u>	@	<u>8.70</u> <u>1,305.00</u>
POZMIX		@	
GEL	<u>3 Ad</u>	@	<u>14.00</u> <u>42.00</u>
CHLORIDE	<u>SAH</u>	@	<u>3.00</u> <u>190.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>150 Def</u>	@	<u>1.60</u> <u>252.80</u>
MILEAGE	<u>5</u>	<u>150 Def</u>	<u>Min</u> <u>180.00</u>
			TOTAL <u>1969.80</u>

EQUIPMENT

PUMP TRUCK # <u>224</u>	CEMENTER <u>Mike</u>
BULK TRUCK # <u>260</u>	HELPER <u>J. Weighman</u>
BULK TRUCK # _____	DRIVER <u>Brandon</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:

New 20#
circ 8 5/8 csg w/ pump
mix Cem, deep plug w/ BAK
Cemt deal. Circ

THANKS

CHARGE TO: Palomino Ad
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>214</u>		
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>5</u>	@	<u>5.00</u> <u>25.00</u>
		@	
		@	
			TOTAL <u>695.00</u>

PLUG & FLOAT EQUIPMENT

MANIFOLD		@	
<u>8 7/8 Top Wood</u>		@	<u>55.00</u> <u>55.00</u>
		@	
		@	
			TOTAL <u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Doug Roberts

Doug Roberts
PRINTED NAME