

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30742
 Name: Palomino Petroleum, Inc.
 Address: 4924 SE 84th St.
 City/State/Zip: Newton, Kansas 67114-8827
 Purchaser: NCRA
 Operator Contact Person: Klee R. Watchous
 Phone: (316) 799-1000
 Contractor: Name: Shields Drilling Co., Inc.
 License: 5184
 Wellsite Geologist: Kevin Davis
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/20/06</u>	<u>3/1/06</u>	<u>3/1/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24462-0000
 County: Ness
W2 W2 NW Sec. 34 Twp. 18 S. R. 24 East West
1450 feet from S / (circle one) Line of Section
330 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Crowell Well #: 6
 Field Name: McDonald NE
 Producing Formation: Mississippian
 Elevation: Ground: 2342 Kelly Bushing: 2347
 Total Depth: 4444 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 219 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1594 Feet
 If Alternate II completion, cement circulated from 1594
 feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan ALT II with
 (Data must be collected from the Reserve Pit) 12-11-07
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
 Title: President Date: April 28, 2006
 Subscribed and sworn to before me this 28th day of April,
20 06
 Notary Public: Carla R. Penwell
 Carla R. Penwell

Date Commission Expires: October 6, 2009
 NOTARY PUBLIC - State of Kansas
 CARLA R. PENWELL
 My Appt. Expires 10-6-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
MAY 01 2006

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Palomino Petroleum, Inc. Lease Name: Crowell Well #: 6

Sec. 34 Twp. 18 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard, Dual Induction, Compensated Density Neutron, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1606</td> <td>(+ 741)</td> </tr> <tr> <td>Base Anhy.</td> <td>1643</td> <td>(+ 704)</td> </tr> <tr> <td>Topeka</td> <td>3390</td> <td>(-1043)</td> </tr> <tr> <td>Heebner</td> <td>3705</td> <td>(-1358)</td> </tr> <tr> <td>Toronto</td> <td>3722</td> <td>(-1375)</td> </tr> <tr> <td>LKC</td> <td>3746</td> <td>(-1399)</td> </tr> <tr> <td>BKC</td> <td>4046</td> <td>(-1699)</td> </tr> <tr> <td>Marmaton</td> <td>4088</td> <td>(-1741)</td> </tr> </table>	Name	Top	Datum	Anhy.	1606	(+ 741)	Base Anhy.	1643	(+ 704)	Topeka	3390	(-1043)	Heebner	3705	(-1358)	Toronto	3722	(-1375)	LKC	3746	(-1399)	BKC	4046	(-1699)	Marmaton	4088	(-1741)
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BKC	4046	(-1699)																										
Marmaton	4088	(-1741)																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	219'	Common	165	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4442'	SMD cement	160	500 gal. mud flush
							w/add. 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		Standard	50	Regular Acid, Surf-3, INH.1, Halad-1

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4365-4368		

TUBING RECORD	Size 2 7/8"	Set At 4412	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4/7/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 6% 8	Gas Mcf	Water Bbls. 94% 122	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

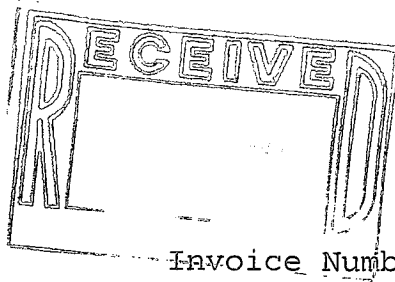
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CONSERVATION DIVISION
 WICHITA, KS

LOGS

Pawnee	4172	(-1825)
Ft. Scott	4246	(-1899)
Cherokee	4270	(-1923)
Miss. Chert.	4342	(-1995)
Miss. Dolo.	4362	(-2015)
LTD	4444	(-2097)

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665



* I N V O I C E *

Invoice Number: 100986

Invoice Date: 02/23/06

Sold Palomino Petroleum , Inc.
To: 4924 SE 84th St.
Newton, KS
67114-8827

Cust I.D.....: Palo
P.O. Number...: Crowell #6
P.O. Date.....: 02/23/06

Due Date.: 03/25/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	165.00	SKS	9.6000	1584.00	T
Gel	3.00	SKS	15.0000	45.00	T
Chloride	5.00	SKS	42.0000	210.00	T
Handling	173.00	SKS	1.7000	294.10	E
Mileage min.	1.00	MILE	200.0000	200.00	E
Surface	1.00	JOB	735.0000	735.00	E
Mileage pmp trk	3.00	MILE	5.0000	15.00	E
Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	3138.10
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	100.38
If Account CURRENT take Discount of \$ <u>219.81</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	3238.48

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WICHITA, KS

ALLIEL CEMENTING CO., INC. 22497

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>2-20-06</u>	SEC <u>34</u>	TWP. <u>18</u>	RANGE <u>24</u>	CALLED OUT <u>9:00pm.</u>	ON LOCATION <u>12:15am.</u>	JOB START <u>2:45am</u>	JOB FINISH <u>3:15am</u>
LEASE <u>Crowell</u> WELL # <u>6</u>			LOCATION <u>Ness City 3w 1/4 S E.S</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				RECEIVED			

KANSAS CORPORATION COMMISSION

CONTRACTOR Shields Data

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 222.

CASING SIZE 8 7/8 DEPTH 219.

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 13 1/2

OWNER _____

MAY 01 2006

CEMENT AMOUNT ORDERED 165 Corn 3 1/2 cc 2 1/2 gal

CONSERVATION DIVISION
WICHITA, KS

EQUIPMENT

PUMP TRUCK CEMENTER Mike

224 HELPER J. Wightman

BULK TRUCK

357 DRIVER Steve

BULK TRUCK

_____ DRIVER _____

COMMON <u>165 gal.</u>	@	<u>9.60</u>	<u>1584.00</u>
POZMIX _____	@		
GEL <u>3 gal.</u>	@	<u>15.00</u>	<u>45.00</u>
CHLORIDE <u>5 gal.</u>	@	<u>42.00</u>	<u>210.00</u>
ASC _____	@		
_____	@		
_____	@		
_____	@		
_____	@		
_____	@		
_____	@		
_____	@		
HANDLING <u>193 gal.</u>	@	<u>1.70</u>	<u>294.10</u>
MILEAGE <u>3 07 173</u>	<u>11.00</u>		<u>200.00</u>
TOTAL			<u>2333.10</u>

REMARKS:

New 20"
cure 8 7/8 cas w/ reg pump
max cement, deep plug w/ 13 1/2 gal
cemt dead Cure

Thanks

CHARGE TO: Palomares Pot Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>219.</u>			
PUMP TRUCK CHARGE _____			<u>735.00</u>
EXTRA FOOTAGE _____	@		
MILEAGE <u>3</u>	@	<u>5.00</u>	<u>15.00</u>
MANIFOLD _____	@		
_____	@		
_____	@		
TOTAL			<u>750.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 7/8 Top wood.</u>	@	<u>55.00</u>	<u>55.00</u>
_____	@		
_____	@		
_____	@		
_____	@		
TOTAL			<u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

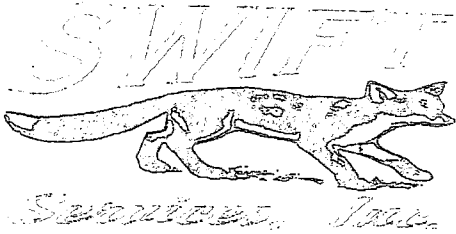
TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery
PRINTED NAME

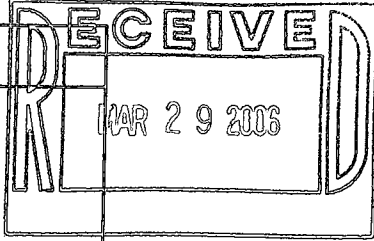


P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300

Invoice

DATE	INVOICE #
3/24/2006	9828

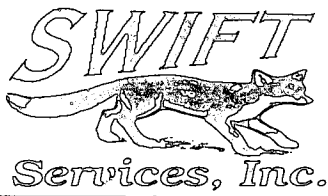
BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#6	Crowl	Ness	DS&W Well Servi...	Oil	Development	Acidize Perfs	Roger
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				4	Miles	4.00	16.00
501D	Acid Pump Charge				1	Job	550.00	550.00
303 - 20%	MCA Acid				250	Gallons	1.75	437.50
235	INH.1 ESA-28				0.5	Gallon(s)	42.00	21.00
249	STR-1 (Pen 88)				1	Gallon(s)	32.00	32.00
	Subtotal							1,056.50
	Sales Tax Ness County						5.30%	0.00
We Appreciate Your Business!							Total	\$1,056.50

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CHARGE TO: *Palomino Petroleum*
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 MAY 01 2006
 CONSERVATION DIVISION
 WICHITA, KS

TICKET No. 9828
 PAGE 1 OF 1

SERVICE LOCATIONS: 1. *Ness City, Ks*
 WELL/PROJECT NO.: *#6* LEASE: *Crowl* COUNTY/PARISH: *Ness* STATE: *Ks* CITY: DATE: *3-24-06* OWNER: *Same*
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: *D.S.W* RIG NAME/NO.: SHIPPED: *via CIT* DELIVERED TO: *loc.* ORDER NO.:
 3. WELL TYPE: *Oil* WELL CATEGORY: *Development* JOB PURPOSE: *Acidize Perf* WELL PERMIT NO.: WELL LOCATION:
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
500		1			MILEAGE # 109	4	mil			4.00	16	.00
501		1			Pump Service	1	ea			550.00	550	.00
303		1			MCA	250	gal	20	%	1.75	437	.50
235		1			Tahitel	1/2	gal			42.00	21	.00
249		1			STR-1	1	gal			32.00	32	.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Shuck Schreder
 DATE SIGNED: TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1056	.50
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	1056.50

7.55% TAX 5.3%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Roger B. Lytle* APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-24-06 PAGE NO. 1

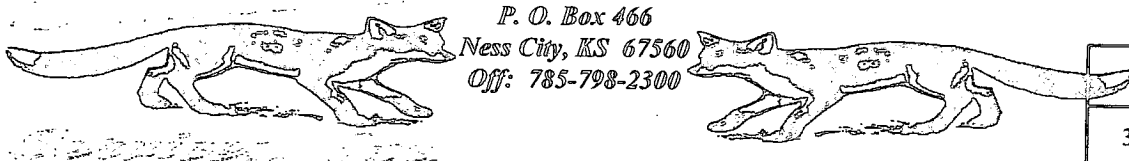
CUSTOMER *Palomares Ret.* WELL NO. *6* LEASE *Crowl* JOB TYPE *Acid* TICKET NO. *9828*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	10:20							On loc. Set up truck
								Rig swabbing Perfs 4365-68
	10:40							Start 250 gal 20% MCA
								Start Flush
	11:10						500	Cy. headed 500 psi
	11:25						400/600	Press. a 400 psi increase to 600 psi
	11:45						450/600	" 450 psi " 600 psi
	12:00						450/750	" 450 psi " 750 psi
	12:15						550/750	" 550 psi " 750 psi
	12:30						550/750	Bleed off to 550 psi Release Press.
								Repress. 750 psi
	12:45							Release press. shut up valve
								Press. to 500 psi
								shut in c well head
								Rack up truck
								Job Complete

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CONSERVATION DIVISION
WICHITA, KS

*Thank to
Ryan & Jeremy*

Invoice

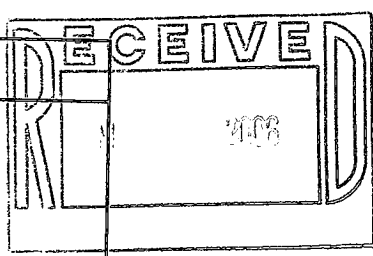


P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300

DATE	INVOICE #
3/17/2006	10026

BILL TO

Palomino Petroleum Inc.
 4924 S E 84th Street
 Newton, KS 67114-8827



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#6	Crowell	Ness	DS&W Well Servi...	Oil	Development	Squeeze Job	Ted
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				5	Miles	4.00	20.00
578D-D	Pump Charge - Deep Squeeze (> 1500 Ft.) - 4300 Feet				1	Job	1,250.00	1,250.00
300 - 20%	Regular Acid				200	Gallons	1.35	270.00
230	Surf-3 ESA-N35 (Losurf 300)				1	Gallon(s)	30.00	30.00
235	INH.1 ESA-28				0.5	Gallon(s)	42.00	21.00
325	Standard Cement				50	Sacks	9.60	480.00T
286	Halad-1 (Halad 9)				10	Lb(s)	6.00	60.00T
581D	Service Charge Cement				50	Sacks	1.10	55.00
582D	Minimum Drayage Charge				1	Each	100.00	100.00
	Subtotal							2,286.00
	Sales Tax Ness County						5.30%	28.62

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 CONSERVATION DIVISION
 WICHITA, KS

Thank You For Your Business!

Total \$2,314.62



CHARGE TO: Palomino Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE: Newton, Ks

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 CONSERVATION DIVISION
 WICHITA, KS

TICKET No 10026

PAGE 1 OF #1

SERVICE LOCATIONS 1. Ness City, Ks WELL/PROJECT NO. #6 LEASE Crowell COUNTY/PARISH Ness STATE Ks CITY Ness City, Ks DATE 3-17-06 OWNER Sams
 2. TICKET TYPE SERVICE SALES CONTRACTOR DSD W RIG NAME/NO. SHIPPED VIA D/Slw of Ness City, Ks DELIVERED TO D/Slw of Ness City, Ks ORDER NO.
 3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE New well - syringe Ibs WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575					MILEAGE #104	5		mi		4.00	20.00	
578					Pump Service	1		ea	1300.00	1250.00	1250.00	
300					Reg. ACID	200		gal	20.75	1.35	270.00	
230					Surf-3	1		gal		30.00	30.00	
235					Inhib-1	5		gal		42.00	210.00	
325					Standard cont	50		sacks		9.60	480.00	
286					Halad-1	10		lbs		6.00	60.00	
581					Service Charge	50		sb		1.10	55.00	
582					Drageage	1		ea		100.00	100.00	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 SIGNED Rick base TIME SIGNED 1:00 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				2286.00
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ness TAX 5.3% 28.62
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 2314.62
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 OR Leah APPROVAL Thank You!

CUSTOMER Palomina Petroleum WELL NO. #6 LEASE Crowell JOB TYPE Squeeze Perfs TICKET NO.

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	11:00							Called out
	13:00							On location / set up trlc
	13:10							Test tools & fbg at 1800 PSI at 4379 ft
	13:15							Pull - 1 ft of Spot Acid to bottom
	13:25							Pull Packer to 4285 ft & set packer
	13:35							Load fbg & csg -
	13:45							Pressure csg to 500 PSI
								Started feeding down fbg at 1/2 bpm at 600 PSI
								1 bpm at 1050 PSI
								1 1/2 bpm at 950 PSI
								2 bpm at 900 PSI
	13:55							Get ready to Squeeze perfs
								from 4365 to 68 ft at 50 strokes
	14:00							Start mixing cut
	14:06	2	12					Done mixing cut Halon in 1st 25 stb
	14:07							Washed out pump & lines
	14:08							Start displacement
	14:10	3	6			600		3 bbl to catch 3 bpm
		2	7					7 bbl cmt going out 2 1/4 bpm
		1 1/2	8			800		1 1/2 bpm at 800 PSI 1 1/2 bpm
		1 1/2	10			1400		10 bbls out 1 1/2 bpm at 1400 PSI
		1 1/2	12			1750		12 bbls out 1 1/2 bpm at 1750 PSI
		1	13			1900		13 bbls out 1 bpm at 1900 PSI
	14:16	1	14			2000		14 bbls out 2000 PSI
	14:20							Shut down & shut in
	14:25							Washed up Trk
	14:40					2000		Repressured Squeeze to 2000 PSI
	15:00					2000		Holding
	15:02							Release pressure - dried up
								Unset Packer & Reverse out
								Pull 3 ft
	15:20							Shut in
	15:25							Racked up
	15:30							Job complete
								Shut-in time = 3 hrs
								Feed = 4 hrs
								Rob = 4 hrs

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CONSERVATION DIVISION WICHITA, KS

Invoice

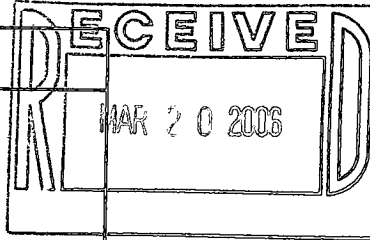


P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



DATE	INVOICE #
3/15/2006	9993

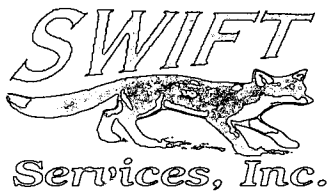
BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#6	Crowell	Ness	DS&W Well Servi...	Oil	Development	Cement Port Collar	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				10	Miles	4.00	40.00
577D	Pump Charge				1	Job	800.00	800.00
105	Port Collar Tool Rental With Man				1	Each	400.00	400.00T
330	Swift Multi-Density Standard (MIDCON II)				150	Sacks	12.00	1,800.00T
276	Flocele				44	Lb(s)	1.25	55.00T
581D	Service Charge Cement				175	Sacks	1.10	192.50
582D	Minimum Drayage Charge				1	Each	100.00	100.00
	Subtotal							3,387.50
	Sales Tax Ness County						5.30%	119.52
We appreciate your business						Total		\$3,507.02

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CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: PALOMINO Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 MAY 01 2006
 CONSERVATION DIVISION
 WICHITA, KS

TICKET No. 9993

PAGE 1 OF 1

SERVICE LOCATIONS
 1. NESS CITY, KS
 WELL/PROJECT NO. #6 LEASE CROWELL COUNTY/PARISH NESS STATE KS CITY DATE 3-15-06 OWNER SAME
 2. TICKET TYPE SERVICE SALES CONTRACTOR DS-W RIG NAME/NO. SHIPPED VIA CT DELIVERED TO LOCATED ORDER NO.
 3. WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE CRWT PORT COLLAR WELL PERMIT NO. WELL LOCATION NESS CITY, KS - 3W, SOUTH 2ND
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
575		1			MILEAGE #104	10	MI			4.00	40.00
577		1			PUMP SERVICE	1	JOB			800.00	800.00
105		1			PORT COLLAR DRIVING TOOL	1	JOB			400.00	400.00
330		1			SWIFT MULTI-DENSITY STANDARD	150	SKS			12.00	1800.00
276		1			FLOCC	44	lbs			1.25	55.00
581		1			SERVICE CHARGE COM.	175	SKS			1.10	192.50
582		1			MINIMUM DRAINAGE	17384	lbs	86.92	TM	100.00	100.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

x Paul Schaefer
 DATE SIGNED 3-15-06 TIME SIGNED 1730 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					3387.50
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?					
				7555 TAX 5.3%	119.52
<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	3507.02

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR WANE WILSON APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-15-06 PAGE NO. 1

CUSTOMER PALOMEDO PETROLEUM WELL NO. # 6 LEASE CROWELL JOB TYPE COMPT. PORT COLLAR TICKET NO. 9993

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1720							ON LOCATION
								TUB - 2 3/8 CSG - 5 1/2 PORT COLLAR 1594
	1730				✓		1000	PSE TEST CASING - HELD
	1735	3	2	✓		450		OPEN PORT COLLAR - 2HT RATE
	1740	4	83	✓		300		MAX COMPT 150 SLS STD 1/4" / SL FLOOR
	1805	3	5	✓		550		DISMANTLE COMPT
	1810				✓		1000	CLOSE PORT COLLAR - PSE TEST - HELD
								CIRCULATE 10 SLS COMPT TO POT
	1820	3	25	✓		450		RUN 4 HTS CIRCULATE CLEAN
								ALL TOOL
								WASH UP TRUCK
	1900							JOB COMPLETE

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WICHITA, KS

THANK YOU
WALDE JASON, BRETT

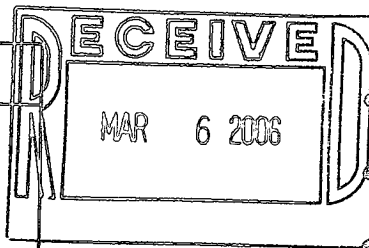
Invoice

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



DATE	INVOICE #
3/1/2006	9977

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



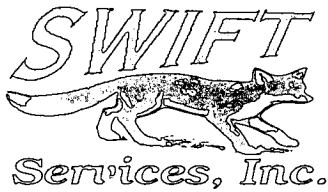
Acidizing
Cement
Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#6	Crowell	Ness	Shields Drilling	Oil	Development	5-1/2" LongString	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				10	Miles	4.00	40.00
578D-L	Pump Charge - Long String - 4440 Feet				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
402-5	5 1/2" Centralizer				10	Each	60.00	600.00T
403-5	5 1/2" Cement Basket				3	Each	230.00	690.00T
404-5	5 1/2" Port Collar - Top Joint #69 - 1594 Feet				1	Each	2,000.00	2,000.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	210.00	210.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	250.00	250.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
330	Swift Multi-Density Standard (MIDCON II)				175	Sacks	12.00	2,100.00T
276	Flocele				44	Lb(s)	1.25	55.00T
290	D-Air				2	Gallon(s)	20.00	40.00T
581D	Service Charge Cement				175	Sacks	1.10	192.50
582D	Minimum Drayage Charge				1	Each	100.00	100.00
	Subtotal							8,204.50
	Sales Tax Ness County						5.30%	350.97

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WICHITA, KS

Thank You For Your Business!

Total \$8,555.47



CHARGE TO:
PALOMDO PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

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 MAY 01 2006
 CONSERVATION DIVISION
 WICHITA, KS

TICKET No 9977

PAGE	OF
1	2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. # 6	LEASE CROWELL	COUNTY/PARISH JESS	STATE Ks	CITY	DATE 3-1-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR SHELDON DRIG.	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRAK	WELL PERMIT NO.	WELL LOCATION NESS CITY, KS - 3W, SW 20		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #104	10	ME	4	00	40.00
578		1			PUMP SERVICE	1	208	4440	FT	1250.00
221		1			LIGAND KCL	2	GA	26	00	52.00
281		1			MUD FLUSH	500	GA	75		375.00
402		1			CENTRALIZERS	10	EA	60	00	600.00
403		1			CSWT BASKETS	3	EA	230	00	690.00
404		1			PORT COLLAR TOP JT # 69	1	EA	2000	00	2000.00
406		1			CATCH DOWN PLUG - RAFFLE	1	EA	210	00	210.00
407		1			INSERT FLOAT SHOE W/ AUTO FOL	1	EA	250	00	250.00
419		1			ROTATING HEAD ADJAC	1	208	250	00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Rick Schreiber*
 DATE SIGNED **3-1-06** TIME SIGNED **0030** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5717.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2487.50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	8204.50
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		NESS 5.3%	350.97
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	8555.47

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
WAVE WASON

APPROVAL
 Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 9977

CUSTOMER PALOMBO PETROLEUM WELL CROWELL # 6 DATE 3-1-06 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOG	ACCT	DF			QTY	UM	QTY	UM		
330		1				SWIFT MULTI-DENSITY STANDARD	175	SKS			12.00	2100.00
276		1				FLOCELE	44	URS			1.25	55.00
290		1				D-ADR	2	GCX			20.00	40.00
581		1				SERVICE CHARGE						
							CUBIC FEET	175			1.10	192.50
582		1				MILEAGE CHARGE	TOTAL WEIGHT	17384	LOADED MILES	10	TON MILES	86.92
											100.00	100.00

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WICHITA, KS

CONTINUATION TOTAL 2487.50

JOB LOG

SWIFT Services, Inc.

DATE 3-1-06 PAGE NO. 9

CUSTOMER PALOMINO PETROLEUM WELL NO. #6 LEASE CAOWELL JOB TYPE 5 1/2" LOG STRONG TICKET NO. 9977

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0000							ON LOCATION
	0000							START 5 1/2" CASING IN WELL
								TO-4444 SET = 4440
								TP-4442 5 1/2 #/FT 14
								ST-21.02
								CSJ MACHINES - 1, 2, 4, 6, 8, 11, 14, 17, 21, 68
								CMT BSPTS - 3, 12, 69
								PORT COLAR = 1594 TOOTH # 69
	0205							DROP BALL - CALCULATE ROTATE
	0240	6	12		✓	500		PUMP 500 GAL MUD FLUSH
	0242	6	20		✓	500		PUMP 20 BBL KCL FLUSH
	0250		4 1/2					PLUG RH-MH
	0255	5	29		✓	400		MIX COMPT. WD - 75 SKS SMD = 12.5 PP6
		4 1/2	28		✓	350		TL - 100 SKS SMD = 14.0 PP6
	0311							WASH OUT PUMP - LQJES
	0312							RELEASE LATCH DOWN PLUG
	0315	6 1/2	0		✓			DISPLACE PLUG
		6 1/2	98			850		SHUT OFF ROTATING
	0330	6	107.9			1750		PLUG DOWN - PSE UP LATCH IN PLUG
	0332							OK RELEASE PSE - HELD
								WASH UP
	0430							JOB COMPLETE THANK YOU WAYNE, JASON, BERT

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