

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 9067
Name: DaMar Resources, Inc.
Address: 234 W. 11th
City/State/Zip: Hays, KS 67601
Purchaser: none
Operator Contact Person: Curtis R. Longpine
Phone: (785) 625-0020
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Randy Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/29/07</u>	<u>10/05/07</u>	<u>10/06/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24,695-00-00
County: Ness
S/2, S/2, NE, NW Sec. 8 Twp. 16 S. R. 25 East West
1135 feet from S (circle one) Line of Section
2005 feet from E (circle one) Line of Section

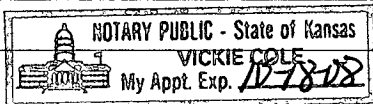
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Herrman Well #: 1
Field Name: Wildcat
Producing Formation: none
Elevation: Ground: 1135 Kelly Bushing: 2005
Total Depth: 4552 Plug Back Total Depth: surface
Amount of Surface Pipe Set and Cemented at 263 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALTI WITH*
(Data must be collected from the Reserve Pit) *12-11-07*
Chloride content 5000 ppm Fluid volume 3000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VP/Geologist Date: 11-6-07
Subscribed and sworn to before me this 6th day of November
20 07.
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received *KANSAS CORP COMMISSION*
 UIC Distribution

NOV 07 2007

Operator Name: DaMar Resources, Inc. Lease Name: Herrman Well #: 1
 Sec. 8 Twp. 16 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: see attached	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum see attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
8 5/8	12 1/4"	8 5/8"	23#	263	common	120	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 25142

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>9-29-07</u>	SEC. <u>8</u>	TWP. <u>16</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION <u>5:30 PM</u>	JOB START	JOB FINISH <u>8:00 PM</u>
LEASE <u>Herman</u>	WELL # <u>1</u>	LOCATION <u>ARNOLD SW 3N</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MUREN #16 OWNER _____

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. _____ CEMENT _____

CASING SIZE 8 5/8 DEPTH 262 AMOUNT ORDERED _____

TUBING SIZE _____ DEPTH 170ft Com 3-2

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 15.7 bbls

EQUIPMENT _____

PUMP TRUCK CEMENTER Bill

409 HELPER Adrian

BULK TRUCK _____

_____ DRIVER MGH

BULK TRUCK _____

_____ DRIVER _____

HANDLING 170 @ 1.90 338.20

MILEAGE 98/SK/MILE 480.60

TOTAL 2988.75

REMARKS:

RAN 6 IN of 8 5/8 at C 262

Cent of 170ft

pump plus w/ 15.7 bbls of water

Cent did Circ

CHARGE TO: DAMAR Res

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @ _____

MILEAGE 30 @ 6.00 180.00

MANIFOLD @ _____

@ _____

@ _____

TOTAL 995.00

PLUG & FLOAT EQUIPMENT

8 5/8 @ 60.00

@ _____

@ _____

@ _____

@ _____

TOTAL 60.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Andy [Signature]

PRINTED NAME _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 07 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

25654

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

21.03

DATE <u>10-6-07</u>	SEC <u>8</u>	TWP <u>16</u>	RANGE <u>25</u>	CALLER <u>6 AM</u>	ON LOCATION <u>10 AM</u>	JOB START <u>12 PM</u>	JOB FINISH <u>1 PM</u>
LEASE <u>Hermen</u>	WELL# <u>1</u>	LOCATION <u>Arn old 3w 3N w/s</u>			COUNTY <u>Ness</u>	STATE <u>K.S.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Murfin Rig 16

TYPE OF JOB Rotary Plug

HOLE SIZE _____ T.D. 4550#

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 1990#

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 275 ⁶⁰/₄₀ + 7 gal

1/4" Flo Seal P/LAR

EQUIPMENT

PUMP TRUCK CEMENTER M. H. Mc

181 HELPER Rick H.

BULK TRUCK

344 DRIVER Tyler

BULK TRUCK

_____ DRIVER _____

COMMON	<u>165 sk @ 11.10</u>	<u>1831.50</u>
POZMIX	<u>110 sk @ 6.20</u>	<u>682.00</u>
GEL	<u>14 sk @ 16.62</u>	<u>232.68</u>
CHLORIDE	@ _____	_____
ASC	@ _____	_____
<u>FLO SEAL 69#</u>	@ <u>2.00</u>	<u>138.00</u>
	@ _____	_____
	@ _____	_____
	@ _____	_____
	@ _____	_____
	@ _____	_____
HANDLING	<u>292 sk @ 1.90</u>	<u>554.80</u>
MILEAGE	<u>292 W. 09 30</u>	<u>788.40</u>
TOTAL		<u>4227.80</u>

REMARKS:

m. x 50 sk at 1990 ft

m. x 80 sk at 1200 ft

m. x 50 sk at 600 ft

m. x 50 sk at 290 ft

m. x 20 sk at 60 ft

m. x 15 sk at R.H.

m. x 10 sk at m. ft

SERVICE

DEPTH OF JOB 1990 ft

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @ _____

MILEAGE 30 @ 6.00 180.00

MANIFOLD @ _____

@ _____

@ _____

CHARGE TO: Da Mar Resources Inc

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 995.00

PLUG & FLOAT EQUIPMENT

1-8 1/8 old Holeplug @ 35.00 35.00

@ _____

@ _____

@ _____

@ _____

TOTAL 35.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Acy ell

AED PRINTED NAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thank you

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