

Operator Name: DaMar Resources, Inc. Lease Name: Grimes North Well #: 1
 Sec. 20 Twp. 22 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: see attached	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum see attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	454'	Common	420	3% cc, 2% gel
Production	7 7/8"	5 1/2"	14#	3886'	EA-2	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3627-30	500 gal. acid	
	3596-3601 / 3583-87	1000 gal. acid	
	3462-70	2250 gal. acid	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>3860</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>11/8/2006</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>50</u>	Gas Mcf	Water Bbls. <u>120</u>	Gas-Oil Ratio

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Pert. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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ALLIED CEMENTING CO., INC.

23840

Federal Tax I.D.#

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Crest Bend

DATE <u>9-1-06</u>	SEC <u>20</u>	TWP. <u>22</u>	RANGE <u>13W</u>	CALLED OUT <u>9:00 pm</u>	ON LOCATION <u>11:30 am</u>	JOB START <u>2:00 pm</u>	JOB FINISH <u>3:15 pm</u>
LEASE <u>James Hill</u>	WELL # <u>1</u>	LOCATION <u>2314 N-19 - West -</u>			COUNTY <u>Stafford</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>Depth - south of crest bend</u>			

CONTRACTOR L.A. Drilling
 TYPE OF JOB Surf Case
 HOLE SIZE 12 1/4 T.D. 450'
 CASING SIZE 8 5/8 DEPTH 454'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. approx 15'
 PERFS. _____
 DISPLACEMENT 283315

OWNER Damar Resources
 CEMENT AMOUNT ORDERED _____
 COMMON 420ml @ 10.65 4260.00
 POZMIX _____ @ _____
 GEL 8ml @ 16.65 133.20
 CHLORIDE 12ml @ 46.00 552.00
 ASC _____ @ _____

EQUIPMENT
 PUMP TRUCK CEMENTER _____
 # _____ HELPER _____
 BULK TRUCK _____
 # _____ DRIVER _____
 BULK TRUCK _____
 # _____ DRIVER _____

HANDLING 420ml @ 1.90 798.00
 MILEAGE 420 ml 09 @ 1.60 672.00
 TOTAL 6430.00

REMARKS:

Run 11 hrs @ 8 5/8 - Cement with 400 ml cement - Plug float @ 283315 ft of fresh water - Cement case to collar. Plug down @ 3:15 pm -

SERVICE

DEPTH OF JOB 450'
 PUMP TRUCK CHARGE _____ 815.00
 EXTRA FOOTAGE 150' @ .65 97.50
 MILEAGE 18 @ 6.00 108.00
 MANIFOLD _____ @ _____

CHARGE TO: Damar Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1020.50

PLUG & FLOAT EQUIPMENT

1-8 1/2 Wood @ 60.00 60.00
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL 60.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bill Owen

Bill Owen
 PRINTED NAME

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CUSTOMER Damer Resources WELL NO. 1 LEASE Grimes North JOB TYPE 5 1/2 Long string TICKET NO. 10705

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1800							ENCOCATION, Discuss Job. Laying down Kelly 200 SID EA-2 5 1/2 14" csg. Cond. 1, 4, 7, 10, 13, 16, 19 TD 3890, Set 3885, SJ 2150, Zvert 3864
	1920							Trucks on location
	1930							Start CSU & Flush EOU Tg bottom
	2120							Drop Bell
	2125							Hookup
	2130							Break Circ - Rubok pipe
	2155		3					Plug Rat Hole
	2200	4.5	0				300	Start Mud Flush
			12					Start VCL Flush
			32					end Flushes
	2210	5.0	0				300	Start CM7
			45					end CM7
								Drop plug Washout p.c.
	2225	6.0	0				200	Start Disp
	2225	6.0	49.2				200	CM7 on bit Ann
		6.0	65				700	Cat hole CM7
		6.0	70				500	
		6.0	75				700	
		6.0	80				800	
		6.0	85				900	
		6.0	90				900	
	2240	4.0	94.2				1500	Lead Plug Release psi
								Washup Recup Tickets
	2315							Job Complete Thank You! Dave Blaine, Sen

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