KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
September 1999
Form Must Be Typed

## **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 9067	API No. 15 - 185-23381-0000
Name: DaMar Resources, Inc.	County: Stafford
Address: 234 W. 11th	W/2 - NW - NW - Sec. 20 Twp. 22 S. R. 13 ☐ East 🗸 West
City/State/Zip: Hays, KS 67601	780 feet from S / N (circle one) Line of Section
Purchaser: Coffeyville Resources, LLC	330 feet from E /(W) (circle one) Line of Section
Operator Contact Person: Curtis R. Longpine	Footages Calculated from Nearest Outside Section Corner:
Phone: (785 ) 625-0020	. (circle one) NE SE NW SW
Contractor: Name: L. D. Drilling, Inc.	Lease Name: Grimes North Well #: 1
License: 6039	Field Name: Keenan
Wellsite Geologist: Jim Musgrove	Producing Formation: Lansing-Kansas City
Designate Type of Completion:	Elevation: Ground: 1903' Kelly Bushing: 1903'
New Well Re-Entry Workover	Total Depth: 3890' Plug Back Total Depth: 3864'
✓ Oil SWD SIOW Temp. Abd.	AEA
·	
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan  ACT Inthe
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 13,000 ppm Fluid volume 4500 bbls
Plug Back Plug Back Total Depth	Dewatering method used hauled fluids off site
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name: Landowner pit
Other (SWD or Enhr.?) Docket No.	
8/31/06 9/09/06 11/08/06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter C Sec. 21 Twp. 22 S. R. 13 East V West
necompletion Date necompletion Date	County: Stafford Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
herein are complete and correct to the best of my knowledge.	- · · · ·
Signature:	KCC Office Use ONLY
Title: VICE PRESIDENT Date: 1-3F0/	Letter of Confidentiality Received
Subscribed and sworn to before me this 31 day of 4000	If Denied, Yes Date:
20.07.	Wireline Log Received
1/1Com / Ole	Geologist Report Received
Date Commission Expires:  A NOTARY PUBLIC - State of Kansas	UIC Distribution  RECEIVED
VICKIE COLE WY Appt Exp. 107808	FEB 0,1 2007 KCC WICHITA
	KCC WICHIIA

## Side Two

Operator Name: Dal	Lease Name: Grimes North			Well #:						
ec Twp2	County: _	Stafford								
ested, time tool ope emperature, fluid re	n and closed, flowing covery, and flow rate:	nd base of formations p and shut-in pressures, s if gas to surface test, a nal geological well site	whether shut along with fina	t-in pressur	e reached s	static level, hydro	ostatic pressur	es, bottom	hole	
Orill Stem Tests Take		Log Formation (To			on (Top), Depth a	Top), Depth and Datum				
samples Sent to Ge	ological Survey	✓ Yes  No		Name			Тор	D	Datum	
Cores Taken Electric Log Run (Submit Copy)		☐ Yes		see attac	ched					
ist All E. Logs Run:										
see attached										
		CASING Report all strings set-	RECORD conductor, surfa		Used iate, producti	ion, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Fr		Setting Ty Depth Ce				nd Percent ditives	
Surface	12 1/4"	8 5/8"	23#	454		Common	420	3% cc, 2% gel		
Production	7 7/8"	5 1/2"	14#	388	36'	EA-2	200			
								i		
D	B#	ADDITIONAL	_ CEMENTING	3 / SQUEEZ	E RECORD					
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Us	sed		Type and I	Percent Additives	S		
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plu Footage of Each Interval Pe	gs Set/Type rforated			ture, Shot, Cemer		ord	Depth	
	3627-30		-	500	gal. acid	d				
	3596-3601 / 358	3-87		100	1000 gal. acid					
	3462-70			22	2250 gal. acid					
TUBING RECORD	Size	Set At	Packer At	Lin	er Run					
	7/8"		none		_	Yes 📝 No	)			
Date of First, Resume 11/8/2006	rd Production, SWD or E	nhr. Producing Me		Flowing	<b>✓</b> Pumpir	ng 🔲 Gas L	ift Oth	ner (Explain)		
Estimated Production Per 24 Hours	0il 50	Bbls. Gas	Mcf	Water 120	Bi	ols.	Gas-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF C	COMPLETION		Pro	duction Inter	val			****	
Vented Sold	Used on Lease ubmit ACO-18.)	Open Hole Other (Spec		Dually	Comp.	Commingled _		RE	CEIVI	

FEB 0/1 2007 KCC WICHITA

## ALLIED CEMENTING CO., INC. Federal Tax I.D.

23840

ZMIT TO	RUSSELL, KANSAS 67665					SERVICE POINT:					
DATE 9-1-	98	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION		_			
LEASE US	101		100	1000	9100 pm	11/30 00	COUNTY	STATE			
		WELL#	<del>/</del>	LOCATION 25/	+ N-19 - De	vert -	Soffy	21375,			
OLD OF NEV	w (Circ	cle one)		Brown the	south graces	Lunte	100				
CONTRACTO TYPE OF JOI		2.0	arill	and	OWNER (	Damai	Resone	<u>as</u>			
HOLE SIZE	14	121	T.D.	450'	_ CEMENT						
CASING SIZE	E &	56		TH 154'	<del>-</del>	RDERED					
TUBING SIZ			DEP	TH	_ ''001(10.						
DRILL PIPE			DEP	TH			<del></del>				
TOOL			DEP		-	,					
PRES. MAX MEAS. LINE				IMUM	COMMON_	400 su	@ <i>ID.</i> 69	5 4260.00			
CEMENT LEI		CSC	SHO	E JOINT	_ POZMIX		@				
PERFS.	1 114	<u> </u>	gang .	/2	_ GEL	8 Sep	@ <i>16.6</i> 5	133.20			
DISPLACEM	ENT	28 3	RI		_	1284	~	2 _559,71			
			IPMENT		_ ASC	· · · · · · · · · · · · · · · · · · ·	@				
•		EQU	IF WIEN I			<del></del>					
PUMP TRUCK	V C	EMENTI					@	<del></del>			
#		ELPER	:K								
BULK TRUCK	<u></u> К	CLICK		<u> </u>							
`#		RIVER									
BULK TRUCK	K					•	@				
#	DI	RIVER		•			@				
	,				HANDLING_		_@ <i>_1.9</i> D	798.00			
		REM	IARKS:		MILEAGE	420 Act 0	9_18_	- <i>-680.40</i>			
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12cm	165 64	200	-Cem	ant urlly							
28 6731	and a	1	- Con	my coult		SERV	ICE				
Cure Co	000	guser.	Certifica.	Cionisian to	DEPART OF TO	- 1/-					
Plus	larget	6)3	1500	Where .	DEPTH OF JO		·				
		6,0	<del></del>		PUMP TRUCK	CHARGE		815.00			
t					MILEAGE	AGE /50'	_@ <u>6\$</u>	- <u>97.50</u>			
					MANIFOLD		_@_ <i>62</i> _ _@	10800			
	_	~									
CHARGE TO: _	1) [	mAR	Sea	mes				<del></del>			
STREET							ТОТАТ	1020.50			
		-					IOIAL	10000			
CITY	<del></del> -	STA	ΓE	ZIP	<b>T</b>	T 7100 0		•			
				•	r	LUG & FLOAT	I EQUIPMEN	<b>T</b>			
					-//						
					1-81/8	abord	_@ <u>6000</u>	60.00			
To Allied Com		C T			· · · · · · · · · · · · · · · · · · ·	·	_@				
To Allied Cem-	enung	Co., Inc	<b>).</b> 				_@				
and furnish cor	y reque	sted to 1	rent cemen	nting equipment			_@				
and furnish cer	menter	and ner	per to assi	st owner or		··	_@	<del></del>			
done to satisfac	o work	as 15 115	sted. The	above work was				,			
done to satisfac	ove ro	na supe	rvision or (	owner agent or			TOTAL	60.00			
CONDITIONS	ave 166	d on the	ierstand th	e "TERMS AND	TAX						
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					TOTAL CHARG	E					
					DISCOUNT		JE DA IF	) INI 20 P) 4570			
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SIGNATURE	6	sell	Die	·	<i>/</i> _	81116	)				

FEB 0 1 2007 KCC WICHITA

PRINTED NAME

OMER	Damerle		WELL NO.	,		LEASE GA:	. 17	JOB TYPE TICKET NO.
. V			VOLUME	PUM	IPS	PRESSURI		th JOB TYPE 1/2 Longestring TICKET NO. 10705
NO.	TIME	RATE (BPM)	(BBL) (BWL) XOT TIME	T	С	TUBING	CASING	DESCRIPTION OF OPERATION AND MATERIALS
	1800		 		_			ONCOCATION, DISCUSS Job. Laying down Koly
					<u> </u>		ļ	200 SA EA.2
								5/214 /csc. Cond. 1.4.7.10,13,16.19
					ļ			703890, Solo 3885, SJ 2150, Zweet 3864
	1920							Truckson Location
	1930				<u> </u>		ļ	Stort GSU FrotEOU
			ļ		ļ			To bottem
	æ125		ļ					Drop Bell
	2125		ļ					Hostop
	2130				<u> </u>			Brook Circ - Rufok pipe
	2055		3					Brock Circ - Rufote pipe Plus Rot Hule
	2200	4,5	0		<u></u>		300	Start Mind Flog L
		<u>-</u>	12		_	<u> </u>		Stort NCC Flesh
			32		1			and Flusher
	2210	5.0	0		~		300	Stort CMT
			45		V			end Cm1
								Droplus
								woshout p.c.
	2225	60	0		1		200	Stut Diro
	2 <del>225</del>	€.0	49.2		1		Doo	composition
	!	6.0	65		_		700	Cokham
		6.0	70		1		<i>5</i> 33	
		60	75		/		700	
		60	80		/		800	
		6.0	85		1		900	
		60	90		1		900	
	2240	4.0	94.2		_		1500	Lond Ply
								Release ps:
					L			Was hun
								Noshup RECEIVED Tic Nels FEB 1 2007
								Tickels EFD ON
	2315							Jab Conflete KCC WICHITA Thon Myan; Done, Blaine, Son
								Then Was:
				-				Dar Blez Son