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JUL 18 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5278  
Name: EOG Resources, Inc.  
Address: 3817 NW Expressway, Ste 500  
City/State/Zip: Oklahoma City, OK 73112  
Purchaser: Duke Energy Field Services  
Operator Contact Person: Dara Tatum  
Phone: (405) 246-3244  
Contractor: Name: Abecrombie  
License: 30684  
Wellsite Geologist: Austin Garner

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: EOG Resources, Inc.  
Well Name: Gardince 23#2  
Original Comp. Date: 7-16-04 Original Total Depth: 5900  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

3-1-05 3-7-05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15- 025-21263-0001  
County: Clark  
W2SWNE Sec. 23 Twp. 34 S. R. 24  East  West  
1980 feet from  N (circle one) Line of Section  
2310 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Gardince 23 Well #: 2  
Field Name: \_\_\_\_\_  
Producing Formation: Chester  
Elevation: Ground: 1910' Kelly-Bushing: 1920'  
Total Depth: 5900 Plug Back Total Depth: 5840'  
Amount of Surface Pipe Set and Cemented at 267' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT. WITH 12-11-07  
(Data must be collected from the Reserve Pit)  
Chloride content 4000 ppm Fluid volume 1000 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dara Tatum

Title: Sec Reg Administrator Date: 7-15-05

Subscribed and sworn to before me this 15<sup>th</sup> day of JULY

2005

Notary Public: Heather Nealson

Date Commission Expires: 4-20-08

KCC Office Use ONLY  
NO Letter of Confidentiality Received  
If Denied: Yes  Date: \_\_\_\_\_  
Wireline Log Received \_\_\_\_\_  
Geologist Report Received \_\_\_\_\_  
UIC Distribution \_\_\_\_\_

HEATHER NEALSON  
Cleveland County  
Notary Public in and for  
State of Oklahoma  
Commission # 04003796 Expires 4/26/08



Operator Name: EOG Resources, Inc Lease Name: Gardiner 23 Well #: 2  
 Sec. 23 Twp. 34 S. R. 24  East  West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed; flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: <u>Microlog / Spectral Density / Induction</u>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Base of Heebner</td> <td>4226'</td> <td>2306'</td> </tr> <tr> <td>Lansing</td> <td>4415'</td> <td>2495'</td> </tr> <tr> <td>Marmaton</td> <td>5042'</td> <td>3122'</td> </tr> <tr> <td>Morrow</td> <td>5456'</td> <td>3536'</td> </tr> <tr> <td>Chester</td> <td>5466'</td> <td>3546'</td> </tr> </tbody> </table>	Name	Top	Datum	Base of Heebner	4226'	2306'	Lansing	4415'	2495'	Marmaton	5042'	3122'	Morrow	5456'	3536'	Chester	5466'	3546'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17	13 3/8	48	267'	PP	190	2% CC
Intermediate	12 1/4	8 5/8	24	791'	PP	285	2% CC + 1/4# Floccul
Production	7 7/8	4 1/2	10.5	5900'	50/50 POZ	390	10% Salt, 6% Cal-Seal, 6% Haled

ADDITIONAL CEMENTING / SQUEEZE RECORD    PP				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4	5706'-5716', 5720'-5729'	500 gals 15% HCL 3000g 15% HCL, 15 1/2" sealers 59000# 20/40 Brown Sand,	5727'-5729' 5706'-5729'
4	5471 - 5489	W 3410g 75% CO2 foam 6500# 20/40 White Sand, 5388g gals oil/water	5471'-5489'

TUBING RECORD		Size <u>23/8</u>	Set At <u>5448'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>3-7-05</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>405</u>	Water Bbls. <u>128</u>	Gas-Oil Ratio <u>N/A</u>	Gravity <u>.6621</u>

Disposition of Gas    METHOD OF COMPLETION    Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
 (If vented, Submit ACO-18.)     Other (Specify) \_\_\_\_\_