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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3959
Name: Siroky Oil Management, Inc.
Address: P.O. Box 464
City/State/Zip: Pratt, KS 67124
Purchaser: Coffeyville Resources
Operator Contact Person: Brian Siroky
Phone: (620) 770-0621
Contractor: Name: Fossil Drilling, Inc.
License: 33610
Wellsite Geologist: Kevin Davis

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

06/29/06 07/07/06 08/01/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date . Recompletion Date

API No. 15 - 185-23366-0000
County: Stafford
SE SW NW Sec. 32 Twp. 22 S. R. 13 East West
2560' FNL _____ feet from S / N (circle one) Line of Section
830' FWL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Grimes/Cornwell Well #: 1-32
Field Name: Wildcat
Producing Formation: Kansas City
Elevation: Ground: 1915' Kelly Bushing: 1924'
Total Depth: 3890' Plug Back Total Depth: 3877'
Amount of Surface Pipe Set and Cemented at 253.85' @ 264.85' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Not I water*
Chloride content 61,000 ppm Fluid volume 1200 bbls
Dewatering method used remove free fluid
Location of fluid disposal if hauled offsite: _____
Operator Name: Studer Oil Company
Lease Name: Studer 3 License No.: 9582
Quarter SE Sec. 4 Twp. 27 S. R. 12 East West
County: Pratt Docket No.: D-24,220

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 9/1/06
Subscribed and sworn to before me this 1 day of September,
20 06.
Notary Public: [Signature]
Date Commission Expires: _____
AMY S. ROBERTSON
Notary Public - KS
My Appt. Expires 3/13/08

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Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Siroky Oil Management, Inc. Lease Name: Grimes/Cornwell Well #: 1-32
 Sec. 32 Twp. 22 S. R. 13 East West County: Stafford

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2"	8 5/8"	23#	264.85'	common	250	3% cc, 2% gel
production		4 1/2"	J-55, 10.5#	3933.36	AA-2, 60/40 poz	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Viola 3837'-3854'	acidize @ Viola w/1500 gal MCA	
4	Lansing K 3677'-84'	K Zone 500 gal MCA	
4	Lansing H 3616'-20'	Lansing H 500 gal MCA, Lansing H 1500 gal 15% FE	
	CIBP@3790', CIBP @3650'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		111 Jts-2 3/8"	3624'			
Date of First, Resumerd Production, SWD or Enhr. 08/15/06			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	10	0	15			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED SEP 06 2006 KCC WICHITA

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Customer Giroky Oil Management	Lease No. Grimes-Cornwell	Well # 1-32	Date 7-7-06
Field Order # 13,640	Station Pratt	Casing 4 1/2 10.5 Lb.	Depth 3924.36'
Type Job Cement-Long String-New Well	Formation 35-225-13W	County Stafford	State KS.

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size 4 1/2 10.5 Lb./Ft.	Tubing Size 2 3/8 5.0 Lb./Ft.	Shots/Ft		cement		RATE	PRESS	ISIP	
Depth 3924.36	Depth	From	To	125 sacks AA-2 with .25% Defoamer, .25% Cellflake, 5 Lb./sk. Gilsonite		Max		38 Friction Reducer, 10% Salt, .25 Lb./sk.	
Volume 62.4 Bbl.	Volume	From	To	15 Lb./Gal. 32 Gal./sk. 1.45 cu. Ft./sk.		Min		Annulus Pressure	
Max Press. 1500 P.S.I.	Max Press	From	To	25 sacks 60/40 Poz to plug rat hole		Avg		15 Min	
Well Connection Plug Conti.	Annulus Vol.	From	To	Flush 61.73 Bbl. Fresh H₂O		HHP Used		Annulus Pressure	
Plug Depth 3,882'	Packer Depth	From	To			Gas Volume		Total Load	

Customer Representative Scott Alberg	Station Manager David Scott	Treater Clarence R. Messick
Service Units 119 226 347 501		
Driver Names Messick McGuire Goss Boles		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					Trucks on location and had safety meeting
11:30					Fossil Drilling start to run Regular Guide Shoe, Shoe joint with Auto Fill baffle screw into collar and 93 jts. new 10.5 Lb.Ft. 4 1/2" casing. Ran Turbolizers on collars # 1, 5 & 9
1:40					Casing in well. Rotate and circulate for 30 min
2:30	300			6	Start 2% KCL Pre-Flush
	300		20	6	Start Mud Flush
	300		32	6	Start Fresh H₂O Spacer
			35		Stop pumping. Shut in well
			4	2	Plug rat hole. Open well
3:20	300			5	Start mixing 125 sacks AA-2 cement
			32		Stop pumping. Shut in well. Wash pump & line Release plug. Open well.
3:40	100			6.5	Start Fresh H₂O Displacement
3:49	500		62		Plug down.
	1,500				Pressure up.
					Release pressure. Insert held
					Wash up pump truck
4:15					Job Complete

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Clarence R. Messick

ALLIED CEMENTING CO., INC.

23776

Federal Tax I.D.#

REMIT TO, P.O. BOX 31
RUSSELL, KANSAS 67665

SEP 05 2006

SERVICE POINT:

Crest Bend

DATE <u>6-30-06</u>	SEC. <u>32</u>	TWP. <u>22</u>	RANGE <u>13 W</u>	CALLED OUT <u>12:15 pm</u>	ON LOCATION <u>1:30 pm</u>	JOB START <u>3:30 pm</u>	JOB FINISH <u>4:15 pm</u>
CRIMES - Clean well LEASE	WELL #	LOCATION <u>281 + Hudson Rd. - south</u>			COUNTY <u>Stafford</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>2nd 1/2 mile - east side</u>				

CONTRACTOR Frizzle Only

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 265'

CASING SIZE 8 5/8" DEPTH 261'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. approx 45'

PERFS.

DISPLACEMENT 16 TRIS

OWNER Red Oak Energy, Inc

CEMENT AMOUNT ORDERED 255 yd Common
39 yd 29 gel

EQUIPMENT

PUMP TRUCK CEMENTER Jack

130 HELPER J.P.

BULK TRUCK # 343 DRIVER B. Brandon

BULK TRUCK DRIVER

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

REMARKS:

Runs for 2 8 5/8" csg - Cement with
55 yd cement. Displace plug with
16 TRIS of fresh water.
Cement Case to Bottom of Casing -

Thanks

CHARGE TO: Red Oak Energy, Inc.

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

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PLUG & FLOAT EQUIPMENT

1-8 1/2" Wood @

1-8 5/8" Centralizer @

1-8 5/8" Baffle Plate @

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Signature]

Sc - Albering
PRINTED NAME

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