

**CONFIDENTIAL**

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5192

Name: Shawmar Oil & Gas Company, Inc.

Address: PO Box 9

City/State/Zip: Marion, KS 66861

Purchaser: NCRA

Operator Contact Person: Beau J. Cloutier

Phone: (620) 382-2932

Contractor: Name: ~~Shawmar Oil & Gas Company, Inc.~~

License: 5192 32548 - KANDRILL INC

Wellsite Geologist: George Peterson

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SLOW     Temp. Abd.
- Gas     ENHR     SIGW
- Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

05/31/06    06/29/06    07/20/06

Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 017-20884-0000

County: Chase

   NW/4 -    SW/4 -    SW/4    Sec. 17    Twp. 19    S. R. 6     East  West

735 feet from S N (circle one) Line of Section

330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)    NE    SE    NW    SW

Lease Name: OBORNY    Well #: 1

Field Name: Koegeboehn

Producing Formation: Viola

Elevation: Ground: 1421    Kelly Bushing: \_\_\_\_\_

Total Depth: 2184    Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 201 Feet

Multiple Stage Cementing Collar Used?     Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmf.

**Drilling Fluid Management Plan**    AUTI WITH  
(Data must be collected from the Reserve Pit)    8-27-07 9.70

Chloride content \_\_\_\_\_ ppm    Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Vice-President    Date: 9/06/06

Subscribed and sworn to before me this 6<sup>th</sup> day of Sept

2006  
Notary Public: Carol Makovec

Date Commission Expires: 3/1/08

**CAROL MAKOVEC**  
**NOTARY PUBLIC**  
STATE OF KANSAS  
My Appt. Exp. 03/01/08

**KCC Office Use ONLY**

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

**RECEIVED**

**SEP 07 2006**

**KCC WICHITA**

Operator Name: Shawmar Oil & Gas Company, Inc. Lease Name: OBORNY Well #: 1

Sec. 17 Twp. 19 S. R. 6  East  West County: Chase

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Admire Sd	628	+785
Ireland	1386	+35
Lansing	1540	-119
Viola	2082	-661

Dual Induction; Dual Compensated Porosity;  
 Microresistivity Log

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		201	Class A	160	3%Caclz, 2% gel, flocele
Longstring	6 3/4	4 1/2	9.5#	2182	60/40 Pozmix	110	4% gel, flocele
					Thick Set	210	Kol-seal, flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2086-2892	27 Bbls. water & 15% HCL acid inhibitor	2086-2092

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	2095	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. July 20, 2006			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	none	12		

Disposition of Gas  Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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KCC

SEP 06 2006

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UNCONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
20-431-9210 OR 800-467-8676

TICKET NUMBER 10017

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-31-06	7665	Oborney #1				Chase
CUSTOMER <u>Shawmar oil Co</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 9</u>			463	Alen		
CITY <u>Marion</u>			439	Justin		
STATE <u>Ks</u>						
ZIP CODE						

JOB TYPE <u>Surface</u>	HOLE SIZE <u>12 1/4"</u>	HOLE DEPTH <u>210</u>	CASING SIZE & WEIGHT <u>8 3/4"</u>
CASING DEPTH <u>201'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>14.8"</u>	SLURRY VOL <u>38.58bl</u>	WATER gal/sk <u>6.5"</u>	CEMENT LEFT in CASING <u>20'</u>
DISPLACEMENT <u>11.58bl</u>	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Safety Meeting: Rig up to 8 3/4" casing. Couldn't circulate. Mixed 140skt Class "A" Cement w/ Hulls, 2% Gel + 3% Cack + 1/2" Floccle @ 14.8# Ppf/sk. Displaced w/ 11.58bl water. Shut casing in. Wait 1 hour. topped off hole w/ 20skt Regular Cement w/ Hulls 2% Gel, 3% Cack + 1/2" Floccle.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	60	MILEAGE	3.15	189.00
11045	160skt	Class A Cement	11.25	1800.00
1118A	300#	Gel 2%	.14#	42.00
1102	450#	Cack 3%	.64#	288.00
1107	80#	Floccle 1/2" Ppf/sk	1.80#	144.00
5407	7.5 Ton	Ton Mileage Bulk Truck	m/c	275.00
4106	1	8 5/8" Cement Basket	265.00	265.00
		Thank You!		
			Sub Total	3623.00
			SALES TAX 6.3%	159.96
			ESTIMATED TOTAL	3782.96

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AUTHORIZATION witnessed by Bennie

TITLE

SEP 07 2006

DATE

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

KCC  
 SEP 06 2006  
 CONFIDENTIAL

TICKET NUMBER 10242  
 LOCATION EUREKA  
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-29-06	1665	OBORNY #1	17	19S	6E	CHASE
CUSTOMER SHAWMAR OIL & GAS COMPANY, INC. Kan-Drill			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 9			445	RICK L.		
CITY MARION			439	JUSTIN		
STATE KS			442	RICK P.		
ZIP CODE 66861						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 2182' CASING SIZE & WEIGHT 4 1/2 9.5" new  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.0-13.4 SLURRY VOL 90 BBL WATER gal/sk 7.0-8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 34.8 BBL DISPLACEMENT PSI 1000 PSI 1500 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK CIRCULATION w/ 10 BBL Fresh water. Mixed 110 sks 60/40 Pozmix Cement w/ 4% Gel, 1/4" Fiocele per/sk @ 13" per/gal, yield 1.40. TAIL IN w/ 210 sks THICK Set Cement w/ 4" Kol-Seal per/sk, 1/4" Fiocele per/sk @ 13.4" per/gal, yield 1.68. WASH out Pump & Lines. Shut down. Release Plug. Displace w/ 34.8 BBL Fresh water. FINAL Pumping Pressure 1000 PSI. Bump Plug to 1500 PSI. WAIT 2 minutes. Release Pressure. FLOAT Held. Good Cement Returns to SURFACE = 3 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	50	MILEAGE	3.15	157.50
1131	110 SKS	60/40 Pozmix Cement	9.35	1028.50
1118 A	400 *	Gel 4%	.14	56.00
1107	25 *	Fiocele 1/4" per/sk	1.80	45.00
1126 A	210 SKS	THICK Set Cement	14.65	3076.50
1110 A	850 *	KOL-SEAL 4" per/sk	.36	306.00
1107	50 *	Fiocele 1/4" per/sk	1.80	90.00
5407 A	16.28 TONS	50 miles BULK TRUCK	1.05	854.70
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4161	1	4 1/2 AFU FLOAT shoe	146.00	146.00
4103	2	4 1/2 Cement BASKETS	135.00	270.00
4129	4	4 1/2 Centralizers	29.00	116.00
			Sub Total	6986.20
			6.3% SALES TAX	325.98
			ESTIMATED TOTAL	7312.18

THANK YOU

1665/1

RECEIVED

SEP 07 2006

AUTHORIZATION Witnessed By Benny

TITLE \_\_\_\_\_

KCC WICHITA