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KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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SEP 07 2005

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM **CONFIDENTIAL**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

**ORIGINAL**

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 8080 E Central, Ste. 300,  
City/State/Zip: Wichita, KS 67206  
Purchaser: 1  
Operator Contact Person: Scott Hampel  
Phone: (316) 636-2737  
Contractor: Name\* Murfin Drilling Company  
License: 30606  
Wellsite Geologist: Pat Balthazor

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  slow  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth\* \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

06/08/05 06/16/05 6-16-05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 109-20,746-00-00  
County: Logan  
S/2 S/2 SW Sec. 30 Twp. 12 S. R. 33  East  West  
330 feet from S Line of Section  
1320 feet from W Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW Sw  
Lease Name: VOTH "A" Well #: 1-30  
Field Name: Wildcat  
Producing Formation: Mississippian  
Elevation: Ground 3167' Kelly Bushing 3178'  
Total Depth 4820' Plug Back Total Depth\* \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 320 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate 11 completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) *Act at 12A with 9-7-07*  
Chloride content 35,000 ppm Fluid volume 800 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter: \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No. \* \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature\* Scott Hampel  
Title: Engineering/Production Mgr. Date: September 7, 2005

Subscribed and sworn to before me this 7th day of September

20 05

Notary Public: Melinda K. Valadez  
NOTARY PUBLIC  
STATE OF KANSAS  
Date: \_\_\_\_\_ Expires: 1/2/07  
My Appl. Exp. 1/2/07

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Side Two

**ORIGINAL**

Operator Name McCoy Petroleum Corporation Lease Name VOTH "A" Well # 1-30  
Sec 30 Twp 12 S. R 33  East  West County: Logan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Sub-It Copy)

List All E. Logs Run: Dual Compensated Porosity Log  
Dual Induction Log  
Lithology Strip Log

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

See Attached

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12-1/4"	8-5/8"	23#	320	60/40 Pozmix	225 sx	2%gel, 3% CC

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
D&A	Oil Bbls.	Gas MCI	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit A CO- 18.)  
METHOD OF COMPLETION  Open Hole  Pert.  Dually Comp.  Commingled  Other (Specify) D&A  
Production Interval \_\_\_\_\_

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**WELL REPORT**

*McCoy Petroleum Corporation  
Voth "A" #1-30  
75' N & 150' E of S/2 S/2 SW  
Section 30-12S-33W  
Logan County, Kansas*

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**SAMPLE TOPS**

*Structure compared to*

**McCoy Petroleum  
Voth "A" #1-30  
75' N & 150' E of S/2 S/2 SW  
Sec. 30-12S-33W  
KB: 3178'**

**Abercrombie Inc.  
James B Smith #1  
SE NE  
Sec. 36-12S-34W  
KB: 3095'**

**Abercrombie Drlg.  
Hays #1  
SW NE SE  
Sec. 31-12S-33W  
KB: 3087'**

Anhydrite	2642 (+ 536)	- 4	- 9
B/Anhydrite	2664 (+ 514)	- 4	-10
Heebner	4062 (- 884)	- 1	-12
Toronto	4080 (- 902)	- 1	-11
Lansing	4106 (- 928)	-10	-13
Muncie Creek	4258 (-1080)	+10	-13
Stark	4346 (-1168)	+15	- 7
LKC 'K'	4361 (-1183)	+18	-10
Pawnee	4544 (-1366)	+17	-11
Cherokee Shale	4629 (-1451)	+19	-12
Johnson			
Mississippian			
RTD	4820		

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<b>ELECTRIC LOG TOPS</b>		<i>Structure compared to</i>	
McCoy Petroleum		Abercrombie Inc.	Abercrombie Drlg.
Voth 'A' #1-30		James B Smith #1	Hays #1
75'N & 150'E of S/2 S/2 SW		SE NE	SW NE SE
Sec. 30-12S-33W		Sec. 36-12S-34W	Sec. 31-12S-33W
KB: 3178'		KB: 3095'	KB: 3087'

Anhydrite	2642 (+ 536)	- 4	- 9
B/Anhydrite	2664 (+ 514)	- 4	-10
Heebner	4061 (- 883)	Flat	-11
Toronto	4083 (- 905)	- 4	-14
Lansing	4107 (- 929)	-11	-14
LKC 'B'	4140 (- 962)	+ 9	-12
LKC 'D'	4158 (- 980)	+ 8	-11
LKC 'E'	4186 (-1008)	+ 6	-14
Muncie Creek	4257 (-1079)	+11	-12
LKC 'H'	4274 (-1096)	+13	- 4
LKC 'I'	4303 (-1125)	+14	- 2
LKC 'J'	4327 (-1149)	+15	- 7
Stark	4345 (-1167)	+16	- 6
LKC 'K'	4357 (-1179)	+22	- 6
Pawnee	4544 (-1366)	+17	-11
Cherokee Shale	4628 (-1450)	+20	-11
Johnson	4673 (-1495)	+23	-12
Mississippian	4755 (-1577)	+43	- 7
LTD	4821 (-1643)		